



**Pumping
Service Report**

9168050

Client Name Anadarko Petroleum Corporation	Well Name Mayer 35-34	Job Date July 16, 2013	Call Sheet 1026883
Client Representative Rodrigo Vierra	Location SE SW Sec 34:T3N:R66W	Job Type Miscellaneous Pumping	

Well Profile			
Well Type:	Oil		
Maximum Treating Pressure (psi):	---		
Predicted Bottom Hole Static Temperature (°F):	---	@	--
Bottom Hole Circulating Temperature (°F):	---	@	--
Bottom Hole Logged Temperature (°F):	---	@	--

Open Hole					
Size (in)	Excess (%)	TMD From (ft)	TMD To (ft)	TVD From (ft)	TVD To (ft)
1.250	--	--	--	--	--

Casing									
Size (in)	Weight (lb/ft)	Grade	Collapse Pressure (psi)	Internal Yield Pressure (psi)	Capacity (bbl)	I.D. (in)	O.D. (in)	Depth From (ft)	Depth To (ft)
8.625	24.000	J-55	1,370.0	2,950.0	54.77	8.097	9.625	0.0	860.0
5.500	17.000	L-80	6,290.0	7,740.0	178.28	4.892	6.050	0.0	7,669.0

Tubing								
Size	Weight	Grade	Collapse Pressure	Capacity	I.D.	O.D.	Depth From	Depth To
(in)	(lb/ft)		(psi)	(bbl)	(in)	(in)	(ft)	(ft)
1.315	0.000		--	--	--	--	0.000	3,039.000

Products	
Treatment Interval 1	
From Depth (ft):	
To Depth (ft):	
Acids/Blends/Fluids :	
Lead 1: 900 Sacks of 0-1-0 G, Density = 15.8 lb/gal, Volume Pumped = 184 (bbl)	
Water Temperature(°F) = 65 , Bulk Temperature(°F) = 80 , Slurry Temperature(°F) = 80	
+ 0.5 % of CFR,	
+ 0.1 % of LTR,	
+ 0.25 lb/sack of Polyflake	

Fluid & Cement Data					
Expected Cement Top:		Surface			
Wellbore Fluid					
Fluid Type	Viscosity (cP)	Density (lbs/gal)	Yield Point (psi)	Temperature (°F)	Recorded@
Water	--	--	--	--	Jul 16, 2013 07:50