

FORM  
5A

Rev  
06/12

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400467968

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 200184  
2. Name of Operator: TRILOGY RESOURCES LLC  
3. Address: 5441 BOEING DRIVE #100  
City: LOVELAND State: CO Zip: 80538  
4. Contact Name: Jeff Reale  
Phone: (970) 663-1448  
Fax: (970) 667-0046

5. API Number 05-123-36548-00  
6. County: WELD  
7. Well Name: Wind  
Well Number: 17-21  
8. Location: QtrQtr: SENW Section: 17 Township: 4N Range: 67W Meridian: 6  
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: CODELL Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 05/17/2013 End Date: 05/17/2013 Date of First Production this formation: 06/12/2013

Perforations Top: 7234 Bottom: 7254 No. Holes: 80 Hole size: 0.38

Provide a brief summary of the formation treatment: Open Hole: ☐

Frac Codell w/ 4693 bbls slickwater & 150,100#s 30/50 sand, spearhead 500 bbls KCL ahead of frac

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 4963 Max pressure during treatment (psi): 5080

Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.70

Type of gas used in treatment: Min frac gradient (psi/ft): 0.85

Total acid used in treatment (bbl): 0 Number of staged intervals: 1

Recycled water used in treatment (bbl): 0 Flowback volume recovered (bbl): 1190

Fresh water used in treatment (bbl): 4963 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 150100 Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 06/16/2013 Hours: 24 Bbl oil: 103 Mcf Gas: 184 Bbl H2O: 56

Calculated 24 hour rate: Bbl oil: 103 Mcf Gas: 184 Bbl H2O: 56 GOR: 559

Test Method: Flowing Casing PSI: 900 Tubing PSI: Choke Size: 12/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1314 API Gravity Oil: 48

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Jeff Reale

Title: Manager Date: \_\_\_\_\_ Email jeff@mistymountainop.com  
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### Attachment Check List

Att Doc Num      Name

|           |                  |
|-----------|------------------|
| 400467971 | WELLBORE DIAGRAM |
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Total Attach: 1 Files

### General Comments

User Group      Comment      Comment Date

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Total: 0 comment(s)