

FORM 5A

Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322
2. Name of Operator: NOBLE ENERGY INC
3. Address: 1625 BROADWAY STE 2200
City: DENVER State: CO Zip: 80202
4. Contact Name: Kathleen Mills
Phone: (720) 587-2226
Fax: (303) 228-4286

5. API Number 05-123-36532-00
6. County: WELD
7. Well Name: SLW RANCH STATE
Well Number: B12-62-1HN
8. Location: QtrQtr: SWSW Section: 12 Township: 5N Range: 64W Meridian: 6
9. Field Name: KERSEY Field Code: 44600

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 06/21/2013 End Date: 06/21/2013 Date of First Production this formation: 07/03/2013

Perforations Top: 7120 Bottom: 10697 No. Holes: 0 Hole size:

Provide a brief summary of the formation treatment: Open Hole: [ ]

FRAC'D W/3103316 GAL PERMSTIM, #25 LINEAR GEL AND SLICK WATER, AND 3821257# OTTAWA SAND

This formation is commingled with another formation: [ ] Yes [X] No

Total fluid used in treatment (bbl): 73888 Max pressure during treatment (psi): 6170
Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.43
Type of gas used in treatment: Min frac gradient (psi/ft): 0.89
Total acid used in treatment (bbl): Number of staged intervals: 20
Recycled water used in treatment (bbl): 4178 Flowback volume recovered (bbl): 4485
Fresh water used in treatment (bbl): 69710 Disposition method for flowback: RECYCLE
Total proppant used (lbs): 3821257 Rule 805 green completion techniques were utilized: [X]

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 07/09/2013 Hours: 24 Bbl oil: 427 Mcf Gas: 549 Bbl H2O: 298
Calculated 24 hour rate: Bbl oil: 427 Mcf Gas: 549 Bbl H2O: 298 GOR: 1286
Test Method: FLOWING Casing PSI: 1970 Tubing PSI: 1590 Choke Size: 16/64
Gas Disposition: SOLD Gas Type: WET Btu Gas: 1287 API Gravity Oil: 41
Tubing Size: 2 + 7/8 Tubing Setting Depth: 6869 Tbg setting date: 06/30/2013 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [ ] Yes [ ] No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Kathleen Mills

Title: Regulatory Analyst Date: \_\_\_\_\_ Email: kmills@nobleenergyinc.com  
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