

(PASON SYSTEMS CORP. EXPIRES 31 DEC 2013)

LEASE BLED SOE	WELL NO. 13x-2-5-45	API WELL NUMBER	WATER DEPTH 0	DATE 6/24/2013
OPERATOR OMIMEX PETROLEUM, INC.		CONTRACTOR EXCELL SERVICES, LLC		RIG NO. 2
SIGNATURE OF OPERATOR'S REPRESENTATIVE		SIGNATURE OF CONTRACTOR'S REPRESENTATIVE		

[illegible]

TIME DISTRIBUTION - HOURS			DRILLING ASSEMBLY			BIT RECORD						MUD RECORD						
CODE - OPERATION	NIGHT	DAY	NO.	ITEM	LENGTH	BIT NO.						TIME						
1. RIG UP AND TEAR DOWN		5.5				SIZE						WEIGHT						
2. DRILL ACTUAL		3.25				IADC CODE						PRESSURE GRADIENT						
3. REAMING						MANUFACTURER						FUNNEL VISCOSITY						
4. CORING						TYPE						PV / YP						
5. CONDITION MUD & CIRCULATE		0.25				SERIAL NO.						GEL STRENGTHS						
6. TRIPS		0.5				JETS						FLUIDLOSS						
7. LUBRICATE RIG						TFA						pH						
8. REPAIR RIG						DEPTH OUT						SOLIDS						
9. CUT OFF DRILLING LINE						DEPTH IN						MUD & CHEMICALS ADDED						
10. DEVIATION SURVEY						TOTAL DRILLED						TYPE		AMOUNT				
11. WIRE LINE LOGS						TOTAL HOURS												
12. RUN CASING & CEMENT		2.25				CUTTING STRUCTURE												
13. WAIT ON CEMENT						INNER	OUTER	DULL CHAR	LOCATION									
14. NIPPLE UP B.O.P.				STANDS D.P.														
15. TEST B.O.P.				SINGLES D.P.														
16. DRILL STEM TEST				KELLY DOWN		BRG /SEAL	GAGE	OTHER DULL	REASON									
17. PLUG BACK				TOTAL														
18. SQUEEZE CEMENT				WT. OF STRING														
19. FISHING				REMARKS														
20. DIR. WORK																		
21.		0.25																
22.																		
23.																		

COMPLETION		DRILLING ASSEMBLY			BIT RECORD			MUD RECORD		
		NO.	ITEM	LENGTH	BIT NO.	1 RR		TIME		
A. PERFORATING		1	BIT	.75	SIZE	9 7/8		WEIGHT		
B. TUBING TRIPS		1	BIT SUB	2	IADC CODE			PRESSURE GRADIENT		
C. TREATING		1	X.O.	1.43	MANUFACTURER	STC		FUNNEL VISCOSITY		
D. SWABBING		10	D.C.	303.35	TYPE	FDS		PV / YP		
E. TESTING					SERIAL NO.	FB112		GEL STRENGTHS		
F.					JETS	3/13		FLUIDLOSS		
G.					TFA	.390		pH		
H.					DEPTH OUT	476		SOLIDS		
TOTALS	12.00				DEPTH IN	0		MUD & CHEMICALS ADDED		
DAYWORK TIME SUMMARY (OFFICE USE ONLY)					TOTAL DRILLED	476.00		TYPE AMOUNT		
HOURS W/CONTR. D.P.					TOTAL HOURS	3.25		GEL	28	
HOURS W/OPR. D.P.					CUTTING STRUCTURE			LIME	2	
HOURS WITHOUT D.P.					INNER	OUTER	DULL CHAR	LOCATION		
HOURS STANDBY										
			STANDS D.P.					7" SURFACE CSG		
		4	SINGLES D.P.	127.59				SET @		
			KELLY DOWN	41.35	BRG / SEAL	GAGE	OTHER DULL	478.35 (See Paper Tally)		
			TOTAL	476.47				476.35		
TOTAL DAYWORK			WT. OF STRING					(450.00) CONTRACT		
NO. DAYS FROM SPUD			REMARKS	FUEL 1100						
CUMULATIVE ROTATING HOURS			RUN 11 JTS MEAS@472.35, SET@ 1 CENTERLIZER, 1 WOOD PLUG							
DAILY MUD COST			476.35 SEE NEXT PAGE							
TOTAL MUD COST			476.35							
			(See attached Paper Tally)							
			DRILLER							LARRY STEINBECK

FIELD OR DISTRICT BALLYNEAL			COUNTY Yuma		STATE / COUNTRY CO./U.S.			WIRE LINE RECORD REEL NO.		
LAST CASING OR LINER	SIZE	MAKE	WEIGHT	GRADE	NO. JOINTS	LENGTH	RKB TO CSG HD.	<u>SET AT</u>		
							LENGTH CUT OFF		PRESENT LENGTH	
7			17	NLS	11	472.35	6	<u>476.35</u>	WEAR OR TRIPS SINCE LAST CUT	
								498.35	CUMULATIVE WEAR OR TRIPS	
See Page Tally										

[illegible][illegible][illegible][illegible][illegible][illegible]

NIGHT TOUR

11



FORM REPRODUCED UNDER
LICENCE FROM IADC

(PASON SYSTEMS CORP. EXPIRES 31 DEC 2013)

DAILY DRILLING REPORT

REPC NO.

EXCELL2_20130625_1B

LEASE BLED SOE	WELL NO. 13x-2-5-45	API WELL NUMBER	WATER DEPTH 0	DATE 6/25/2013
OPERATOR OMIMEX PETROLEUM, INC.	CONTRACTOR EXCELL SERVICES, LLC			RIG NO. 2
SIGNATURE OF OPERATOR'S REPRESENTATIVE		SIGNATURE OF CONTRACTOR'S REPRESENTATIVE MARK A ZION		

D.P. SIZE	WEIGHT	GRADE	TOOL JT OD	TYPE	STRING NO.	PUMP NO.	PUMP MANUFACTURER	TYPE	STROKE LENGTH

TIME DISTRIBUTION - HOURS			DRILLING ASSEMBLY			BIT RECORD				MUD RECORD			
CODE - OPERATION	NIGHT	DAY	NO.	ITEM	LENGTH	BIT NO.				TIME			
1. RIG UP AND TEAR DOWN			1	BIT	.65	SIZE	6 1/4			WEIGHT			
2. DRILL ACTUAL	6.0	9.0	1	MUD MOTOR	26.41	IADC CODE				PRESSURE GRADIENT			
3. REAMING			1	D.C.	29.62	MANUFACTURER	TORNADO			FUNNEL VISCOSITY			
4. CORING			1	STABILIZER	4.39	TYPE	S516			PV / YP			
5. CONDITION MUD & CIRCULATE			1	D.C.	29.93	SERIAL NO.	002			GEL STRENGTHS			
6. TRIPS	1.0	0.75	8	STABILIZER	3.78	JETS	4/13 1/14			FLUIDLOSS			
7. LUBRICATE RIG				D.C.	243.8	TFA				pH			
8. REPAIR RIG						DEPTH OUT	863			SOLIDS			
9. CUT OFF DRILLING LINE						DEPTH IN	476			MUD & CHEMICALS ADDED			
10. DEVIATION SURVEY		0.5				TOTAL DRILLED	387.00			TYPE	AMOUNT		
11. WIRE LINE LOGS						TOTAL HOURS	6						
12. RUN CASING & CEMENT	0.25					CUTTING STRUCTURE							
13. WAIT ON CEMENT	4.25					INNER	OUTER	DULL CHAR	LOCATION				
14. NIPPLE UP B.O.P.	0.5			STANDS	D.P.								
15. TEST B.O.P.			16	SINGLES	D.P.	504.33							
16. DRILL STEM TEST			KELLY DOWN			21	BRG / SEAL	GAGE	OTHER DULL	REASON			
17. PLUG BACK			TOTAL			863.91							
18. SQUEEZE CEMENT			WT. OF STRING										
19. FISHING			REMARKS										
20. DIR. WORK			CEMT W/ 230 SX, 15.2 #, 1.07 YLD, 50 /50 POZ,										
21.			3% CACL, 11 BBLs TO PIT, PLUG DOWN @ 1845 6/24/13										
22.		1.75	FUEL 1330										
23.													

COMPLETION	A. PERFORATING					DRILLER				JON DELONG							
	B. TUBING TRIPS					DRILLING ASSEMBLY				BIT RECORD				MUD RECORD			
	C. TREATING					NO.	ITEM	LENGTH	BIT NO.	2			TIME				
	D. SWABBING					1	BIT	.65	SIZE	6 1/4			WEIGHT				
	E. TESTING					1	MUD MOTOR	26.41	IADC CODE				PRESSURE GRADIENT				
	F.					1	D.C.	29.62	MANUFACTURER	TORNADO			FUNNEL VISCOSITY				
	G.					1	STABILIZER	4.39	TYPE	S516			PV / YP				
	H.					1	D.C.	29.93	SERIAL NO.	002			GEL STRENGTHS				
	TOTALS	12.00	12.00			8	STABILIZER	3.78	JETS	4/13 1/14			FLUIDLOSS				
							D.C.	243.8	TFA				pH				
DAYWORK TIME SUMMARY (OFFICE USE ONLY)						DEPTH OUT	863			SOLIDS							
HOURS W/ CONTR. D.P.						DEPTH IN	476			MUD & CHEMICALS ADDED							
HOURS W/ OPR. D.P.						TOTAL DRILLED	387.00			TYPE	AMOUNT						
HOURS WITHOUT D.P.						TOTAL HOURS	6										
HOURS STANDBY						CUTTING STRUCTURE											
						INNER	OUTER	DULL CHAR	LOCATION								
						STANDS	D.P.										
						16	SINGLES	D.P.	504.33								
						KELLY DOWN			21	BRG / SEAL	GAGE	OTHER DULL	REASON				
						TOTAL			863.91								
						WT. OF STRING											
TOTAL DAYWORK						REMARKS											
NO. DAYS FROM SPUD						WATER ON LOC 480 BBLs											
CUMULATIVE ROTATING HOURS																	
DAILY MUD COST																	
TOTAL MUD COST						DRILLER LARRY STEINBECK											



FORM REPRODUCED UNDER
LICENCE FROM IADC

(PASON SYSTEMS CORP. EXPIRES 31 DEC 2013)

DAILY DRILLING REPORT

REPC

NO.

EXCELL2_20130626_1B

LEASE BLED SOE	WELL NO. 13x-2-5-45	API WELL NUMBER	WATER DEPTH 0	DATE 6/26/2013
OPERATOR OMIMEX PETROLEUM, INC.		CONTRACTOR EXCELL SERVICES, LLC		RIG NO. 2
SIGNATURE OF OPERATOR'S REPRESENTATIVE		SIGNATURE OF CONTRACTOR'S REPRESENTATIVE MARK A ZION		

D.P. SIZE	WEIGHT	GRADE	TOOL JOINT	TYPE	STRING NO.	PUMP NO.	PUMP MANUFACTURER	TYPE	STROKE LENGTH

TIME DISTRIBUTION - HOURS			DRILLING ASSEMBLY			BIT RECORD				MUD RECORD			
CODE - OPERATION	NIGHT	DAY	NO.	ITEM	LENGTH	BIT NO.	3			TIME			
1. RIG UP AND TEAR DOWN			1	BIT	.65	SIZE	6 1/4			WEIGHT			
2. DRILL ACTUAL	9.25	7.75	1	MUD MOTOR	26.41	IADC CODE				PRESSURE GRADIENT			
3. REAMING			1	D.C.	29.62	MANUFACTURER	SMITH			FUNNEL VISCOSITY			
4. CORING			1	STABILIZER	4.39	TYPE	JY2611			PV / YP			
5. CONDITION MUD & CIRCULATE		0.25	1	D.C.	28.93	SERIAL NO.	00			GEL STRENGTHS			
6. TRIPS	1.75	2.0	8	D.C.	243.8	JETS	5/13			FLUIDLOSS			
7. LUBRICATE RIG						TFA	.648			pH			
8. REPAIR RIG						DEPTH OUT	1918			SOLIDS			
9. CUT OFF DRILLING LINE						DEPTH IN	1290			MUD & CHEMICALS ADDED			
10. DEVIATION SURVEY	1.0	2.0				TOTAL DRILLED	628.00			TYPE	AMOUNT		
11. WIRE LINE LOGS						TOTAL HOURS	9.25						
12. RUN CASING & CEMENT						CUTTING STRUCTURE							
13. WAIT ON CEMENT						INNER	OUTER	DULL CHAR	LOCATION				
14. NIPPLE UP B.O.P.				STANDS	D.P.								
15. TEST B.O.P.			49	SINGLES	D.P.	1538.37							
16. DRILL STEM TEST				KELLY DOWN	41.31	BRG / SEAL	GAGE	OTHER DULL	REASON				
17. PLUG BACK				TOTAL	1918.26								
18. SQUEEZE CEMENT				WT. OF STRING									
19. FISHING				REMARKS FUEL 874 GALS									
20. DIR. WORK													
21.													
22.													
23.													
DRILLER JON DELONG													

COMPLETION	A. PERFORATING			DRILLING ASSEMBLY			BIT RECORD				MUD RECORD			
	B. TUBING TRIPS			NO.	ITEM	LENGTH	BIT NO.	3			TIME			
	C. TREATING			1	BIT	.65	SIZE	6 1/4			WEIGHT			
	D. SWABBING			1	MUD MOTOR	26.41	IADC CODE				PRESSURE GRADIENT			
	E. TESTING			1	D.C.	29.62	MANUFACTURER	SMITH			FUNNEL VISCOSITY			
	F.			1	STABILIZER	4.39	TYPE	JY2611			PV / YP			
	G.			1	D.C.	29.93	SERIAL NO.	00			GEL STRENGTHS			
	H.			1	STABILIZER	3.78	JETS	5/13			FLUIDLOSS			
	TOTALS			8	D.C.	243.8	TFA	.648			pH			
							DEPTH OUT	2736			SOLIDS			
DAYWORK TIME SUMMARY (OFFICE USE ONLY)														
HOURS W/ CONTR. D.P.						DEPTH IN	1290			MUD & CHEMICALS ADDED				
HOURS W/ OPR. D.P.						TOTAL DRILLED	1446.00			TYPE	AMOUNT			
HOURS WITHOUT D.P.						TOTAL HOURS	17			STARCH	25			
HOURS STANDBY						CUTTING STRUCTURE				KCL	49			
						INNER	OUTER	DULL CHAR	LOCATION	DRISPAC	1			
						STANDS	D.P.			HYDRO VIS 30	1			
			75	SINGLES	D.P.	2358.84								
				KELLY DOWN	41.31	BRG / SEAL	GAGE	OTHER DULL	REASON					
				TOTAL	2738.73									
TOTAL DAYWORK						WT. OF STRING								
REMARKS														
NO. DAYS FROM SPUD														
CUMULATIVE ROTATING HOURS														
DAILY MUD COST														
TOTAL MUD COST						DRILLER JERRY TRACY								

[illegible]



FORM REPRODUCED UNDER
LICENCE FROM IADC

(PASON SYSTEMS CORP. EXPIRES 31 DEC 2013)

DAILY DRILLING REPORT

REPORT

D.

EXCELL2_20130627_1B

LEASE		WELL NO.	API WELL NUMBER		WATER DEPTH	DATE			
BLED SOE		13x-2-5-45			0	6/27/2013			
OPERATOR			CONTRACTOR			RIG NO.			
OMIMEX PETROLEUM, INC.			EXCELL SERVICES, LLC			2			
SIGNATURE OF OPERATOR'S REPRESENTATIVE			SIGNATURE OF CONTRACTOR'S REPRESENTATIVE						
			MARK A ZION						
D.P. SIZE	WEIGHT	GRADE	TOOL JT OD	TYPE	STRING NO.	PUMP NO.	PUMP MANUFACTURER	TYPE	STROKE LENGTH
TIME DISTRIBUTION - HOURS		DRILLING ASSEMBLY			BIT RECORD		MUD RECORD		
CODE - OPERATION	NIGHT	DAY	NO.	ITEM	LENGTH	BIT NO.	3	TIME	
1. RIG UP AND TEAR DOWN		4.25	1	BIT	.65	SIZE	6 1/4	WEIGHT	
2. DRILL ACTUAL			1	MUD MOTOR	26.41	IADC CODE		PRESSURE GRADIENT	
3. REAMING			1	D.C.	29.62	MANUFACTURER	SMITH	FUNNEL VISCOSITY	
4. CORING			1	STABILIZER	4.39	TYPE	JY2611	PV / YP	
5. CONDITION MUD & CIRCULATE	1.0		1	D.C.	29.93	SERIAL NO.	00	GEL STRENGTHS	
6. TRIPS	6.0		8	STABILIZER	3.78	JETS	5/13	FLUIDLOSS	
7. LUBRICATE RIG				D.C.	243.8	TFA	.648	pH	
8. REPAIR RIG						DEPTH OUT	2736	SOLIDS	
9. CUT OFF DRILLING LINE						DEPTH IN	1290	MUD & CHEMICALS ADDED	
10. DEVIATION SURVEY	0.25					TOTAL DRILLED	1446.00	TYPE	AMOUNT
11. WIRE LINE LOGS	3.25					TOTAL HOURS	17		
12. RUN CASING & CEMENT						CUTTING STRUCTURE			
13. WAIT ON CEMENT						INNER	OUTER	DULL CHAR	LOCATION
14. NIPPLE UP B.O.P.				STANDS	D.P.				
15. TEST B.O.P.			75	SINGLES	D.P.	2366.84			
16. DRILL STEM TEST				KELLY DOWN	41.31	BRG / SEAL	GAGE	OTHER DULL	REASON
17. PLUG BACK	1.25	1.25		TOTAL	2736.73				
18. SQUEEZE CEMENT				WT. OF STRING					
19. FISHING				REMARKS					
20. DIR. WORK				FUEL 665					
21.		0.5							
22.									
23.		0.25							
COMPLETION				DRILLER JON DELONG					
A. PERFORATING				DRILLING ASSEMBLY		BIT RECORD		MUD RECORD	
B. TUBING TRIPS				NO.	ITEM	LENGTH	BIT NO.	TIME	
C. TREATING							SIZE	WEIGHT	
D. SWABBING							IADC CODE	PRESSURE GRADIENT	
E. TESTING							MANUFACTURER	FUNNEL VISCOSITY	
F.							TYPE	PV / YP	
G.							SERIAL NO.	GEL STRENGTHS	
H.							JETS	FLUIDLOSS	
TOTALS	12.00	6.00					TFA	pH	
DAYWORK TIME SUMMARY (OFFICE USE ONLY)							DEPTH OUT	SOLIDS	
HOURS W/ CONTR. D.P.							DEPTH IN	MUD & CHEMICALS ADDED	
HOURS W/ OPR. D.P.							TOTAL DRILLED	TYPE	AMOUNT
HOURS WITHOUT D.P.							TOTAL HOURS		
HOURS STANDBY							CUTTING STRUCTURE		
				STANDS	D.P.		INNER	OUTER	DULL CHAR
				SINGLES	D.P.				LOCATION
				KELLY DOWN			BRG / SEAL	GAGE	OTHER DULL
				TOTAL					REASON
TOTAL DAYWORK				WT. OF STRING					
NO. DAYS FROM SPUD				REMARKS					
				RIG RELEASE @ 845, FUEL 665					
CUMULATIVE ROTATING HOURS				80 SX TOTAL, 13.8 PPG, 1.35 YLD, 50/50 POZ, 2% GEL					
DAILY MUD COST									
TOTAL MUD COST				DRILLER MARK A ZION					



FORM REPRODUCED UNDER
LICENCE FROM IADC

(PASON SYSTEMS CORP. EXPIRES 31 DEC 2013)

DAILY DRILLING REPORT REPORT 0. EXCELL2_20130627_1B

FIELD OR DISTRICT		COUNTY		STATE / COUNTRY		WIRE LINE RECORD REEL NO.										
BALLYNEAL		Yuma		COULS.												
LAST CASING OR LINER	SIZE	MAKE	WEIGHT	GRADE	NO. JOINTS	LENGTH	RKB TO CSG HD.	SET AT	SIZE	NO. LINES	LENGTH SLIPPED					
									LENGTH CUT OFF	PRESENT LENGTH						
									WEAR OR TRIPS SINCE LAST CUT							
									CUMULATIVE WEAR OR TRIPS							
DEPTH INTERVAL		DRILL REAM CORE	CORE NO.	FORMATION (SHOW RECOVERY)		ROTARY TABLE SPEED	WEIGHT ON BIT	PUMP PRESSURE	PUMP NO. 1		PUMP NO. 2	PUMP NO. 3	PUMP NO. 4	TOTAL PUMP OUT-PUT		
FROM	TO								LINER SIZE	SPM	LINER SIZE	SPM	LINER SIZE	SPM		
DEVIATION RECORD		DEPTH	DEV.	DIR.	TVD	HORIZ. DISPL.	DEPTH	DEV.	DIR.	TVD	HORIZ. DISPL.	DEPTH	DEV.	DIR.	TVD	HORIZ. DISPL.
		2736	1.25													
TIME LOG		ELAPSED TIME	CODE	DETAILS OF OPERATIONS IN SEQUENCE & REMARKS												
FROM	TO															
1900	2000	1.00	✓ 6	TRIP IN												
2000	2030	0.50	✓ 5	CIRCULATE												
2030	2045	0.25	✓ 10	DEVIATION SURVEY @ 2736° DEG 1.25												
2045	2315	2.50	✓ 6	LAY DOWN PIPE/ STAND DC TO BOARD												
2315	230	3.25	✓ 11	WIRELINE LOGS												
230	445	2.25	✓ 6	TRIP IN TO PLUG												
445	515	0.50	✓ 5	CIRCULATE												
515	530	0.25	✓ 6	LAY DOWN DC												
530	545	0.25	✓ 23	SAFETY MEETING W/ BISON												
545	700	1.25	✓ 17	PLUG BACK 1 ST PLUG 2512-2292 35 SX												
		12.00														
DEPTH INTERVAL		DRILL REAM CORE	CORE NO.	FORMATION (SHOW RECOVERY)		ROTARY TABLE SPEED	WEIGHT ON BIT	PUMP PRESSURE	PUMP NO. 1		PUMP NO. 2	PUMP NO. 3	PUMP NO. 4	TOTAL PUMP OUT-PUT		
FROM	TO								LINER SIZE	SPM	LINER SIZE	SPM	LINER SIZE	SPM		
DEVIATION RECORD		DEPTH	DEV.	DIR.	TVD	HORIZ. DISPL.	DEPTH	DEV.	DIR.	TVD	HORIZ. DISPL.	DEPTH	DEV.	DIR.	TVD	HORIZ. DISPL.
TIME LOG		ELAPSED TIME	CODE	DETAILS OF OPERATIONS IN SEQUENCE & REMARKS												
FROM	TO															
700	815	1.25	✓ 17	P&A, PLUG #2 (35 SX HALF IN HALF OUT) 565-345												
				PLUG #3 (10 SX @ SURFACE) 62-0												
815	845	0.50	✓ 21	CLEAN TANKS												
845	1300	4.25	1	RIG UP AND TEAR DOWN												
		1.75														
				TURNKEY PRICE / P&A \$ 78,000.00												
6/26		2.25		SURFACE CSG OVER:												
6/27		12.00		28.35 Ft X \$11.75 = \$333.11												
		1.75														
		16.00		HOURS AFTER TD												
		(12.00)		IN CONTRACT												
		4.00		OVER												
		485.00		/HR												
		\$ 1,940.00														
				FOOTAGE OVER CONTRACT DEPT 36.00 Ft X \$6.00 = \$216.00												

NIGHT TOUR

DAY TOUR

X 29