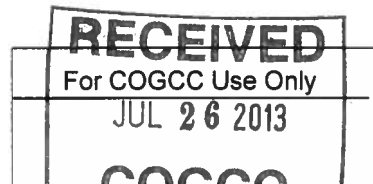




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State of Colorado

Oil and Gas Conservation Commission
1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



Note: All No or N/A answers
require a written explanation
attached to this form

Compliance Checklist

(REQUIRED FOR:

GARFIELD, MESA, GUNNISON, & RIO BLANCO COUNTIES)

Operator Number: 10244	Facility Name: Well Pad 25A	Checklist Year: 2012
Name: Black Diamond Minerals LLC	Location, API or Facility # 324448 334457	
Facility Location: Lat: 39.404331 Long: -107.832586 (In accordance with Rule 215)		
QtrQtr: SWSE	Sec: 25	Twp: 75
	Rng: 94W	Meridan: 6TH

Chemical Inventory Requirements (See Rule 205)

1.a. Has your business maintained a Chemical Inventory for each Chemical Product used downhole or stored for use downhole during drilling, completion and workover operations, including fracture stimulation, in an amount exceeding five hundred (500) pounds during any quarterly reporting period? ☐ Yes ☐ No ☒ N/A

1.b. Has your business maintained a Chemical Inventory for fuel stored during drilling, completion, and workover operations including fracture stimulation in an amount exceeding five hundred (500) pounds during any quarterly reporting period? ☐ Yes ☐ No ☒ N/A

2.a. Is your business updating the Chemical Inventory on a quarterly basis? ☐ Yes ☐ No ☒ N/A

2.b. Is your business maintaining the Chemical Inventory in a readily accessible form at your local field office? ☐ Yes ☐ No ☒ N/A

Exploration and Production Waste Management Requirements (See 600 & 900 Series Rules)

3.a. Is this facility a Centralized E&P Waste Management Facility? ☐ Yes ☒ No ☐ N/A

3.b. If yes, does the Centralized E&P Waste Management Facility have an approved COGCC permit (Form 28)? ☐ Yes ☐ No ☒ N/A

3.c. FACILITY NUMBER:

COGCC Approval Date:

4. Does this facility have a pit that requires an Earthen Pit Report/Permit, COGCC Form 15? ☐ Yes ☒ No ☐ N/A

COGCC Facility Number of Pit:

COGCC Approval Date:

5. Have you inspected the facility's pits? ☐ Yes ☐ No ☒ N/A
6. If the pits are lined has the lining been maintained in accordance with the manufacturer's specifications and good engineering practices (See Rule 904.b.(2).)? ☐ Yes ☐ No ☒ N/A
7. Are all pits at this facility constructed, monitored, and operated to provide for a minimum of two (2) feet of freeboard at all times between the top of the pit wall at its point of lowest elevation and the fluid level of the pit? (See Rule 902.b.) ☐ Yes ☐ No ☒ N/A
8. What method of monitoring and maintaining freeboard is employed at this facility?
(See Rule 902.b.)
9. Have you inspected the facility's secondary containment structures and maintained them in good condition? (See Rule 603.e.12. or Rule 604.a.4.) ☐ Yes ☐ No ☒ N/A

Odor Management Requirements (See Rule 805)
(REQUIRED FOR GARFIELD, MESA, OR RIO BLANCO COUNTIES)

10. Have you inspected all required odor control devices and determined that they are in good working order? ☐ Yes ☐ No ☒ N/A

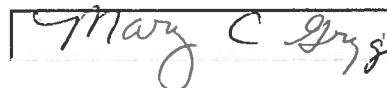
Public Water System Protection (See Rule 317B)

11. Is your facility a drilling, completion, production and storage operation located within a buffer zone associated with a Surface Water Supply Area? ☒ Yes ☐ No ☐ N/A
12. If yes, has your facility implemented and maintained applicable best management practices and operating procedures? ☒ Yes ☐ No ☐ N/A

Stormwater Management Requirements (See Rule 1002.f)

- 13 a. Is there a CDPHE - WQCD *Stormwater Construction Permit* for this facility? ☒ Yes ☐ No ☐ N/A
- 13 b. Is there a *Post Contruction Stormwater Program* for this facility? ☐ Yes ☐ No ☒ N/A
14. Have you inspected this facility in accordance with the established inspection schedule and determined that applicable BMPs are in place, and are maintained and operating properly? ☒ Yes ☐ No ☐ N/A

"I, the undersigned, as an authorized company representative, have personally examined this oil and gas facility and certify that to the best of my knowledge, the information contained in this form is accurate".



Signature of Authorized Company Representative

MARY C GRIGGS

Printed Name

REG./ENVIRONMENTAL COMPLIANCE

Title

303-973-3228

Phone Number

Date: 07/24/13

Operator: Black Diamond Minerals, LLC
Facility Name: Well Pad 25A
Location: SW/SE Sec 25 T7S R94W 6th P.M.
Year: 2012

Addendum to Form 36 – Compliance Checklist:

- 1a) No drilling completion, or production operations have taken place during 2012.
- 1b) No drilling, completion, or production operations have taken place during 2012.
- 2) A Chemical Inventory process has been established and will be implemented once drilling, completion, and/or production operations commence.
- 3) This facility is not an E& P Waste Management Facility.
- 4) This facility does not have a pit.
- 5) This facility does not have a pit.
- 6) This facility does not have a pit.
- 7) This facility does not have a pit.
- 8) This facility does not have a pit.
- 9) No equipment requiring secondary structures has been installed on this location.
- 10) This facility is not producing oil or gas as of the report date. No equipment has been installed. Therefore, no odor control devices are installed or required.
- 11) This facility is not within a Surface Water Supply Area.
- 12) This Facility is not within a Surface Water Supply Area.
- 13) No “Post Construction Stormwater Program” is in place as the CDPHE-WQCD Stormwater Construction Permit is still valid and has not been terminated.