

FORM INSP
Rev 05/11

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Inspection Date:
08/13/2013

Document Number:
663900856

Overall Inspection:
Satisfactory

FIELD INSPECTION FORM

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	<input type="checkbox"/>
	336004	336004	LONGWORTH, MIKE	2A Doc Num:	

Operator Information:

OGCC Operator Number: 10091 Name of Operator: BERRY PETROLEUM COMPANY
 Address: 1999 BROADWAY STE 3700
 City: DENVER State: CO Zip: 80202

Contact Information:

Contact Name	Phone	Email	Comment
SHARP, DON		don.sharp@state.co.us	
Johnson, Derek	970-285-2200	DSJ@Bry.com	
KELLERBY, SHAUN		shaun.kellerby@state.co.us	

Compliance Summary:

QtrQtr: SENW Sec: 13 Twp: 6S Range: 97W

Inspector Comment:

No evidence of roads, location, or wells ever being built. Drilling permits expired 5/26/2012

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	
296820	WELL	XX	02/28/2010	LO	045-16158	CHEVRON 13-23D	X
296823	WELL	XX	02/28/2010	LO	045-16152	CHEVRON 13-21D	X
296825	WELL	XX	02/28/2010	LO	045-16148	CHEVRON 13-19D	X
296826	WELL	XX	02/28/2010	LO	045-16153	CHEVRON 13-30D	X
296829	WELL	XX	02/28/2010	LO	045-16149	CHEVRON 13-18D	X
296831	WELL	XX	02/28/2010	LO	045-16154	CHEVRON 13-24D	X
296833	WELL	XX	02/28/2010	LO	045-16150	CHEVRON 13-17D	X
296835	WELL	XX	02/28/2010	LO	045-16155	CHEVRON 13-31D	X
296836	WELL	XX	02/28/2010	LO	045-16151	CHEVRON 13-20D	X
296838	WELL	XX	02/28/2010	LO	045-16156	CHEVRON 13-32D	X
296839	WELL	XX	02/28/2010	LO	045-16157	CHEVRON 13-22D	X

Equipment:

Location Inventory

Special Purpose Pits: _____	Drilling Pits: <u>1</u>	Wells: <u>11</u>	Production Pits: <u>1</u>
Condensate Tanks: <u>1</u>	Water Tanks: <u>1</u>	Separators: <u>3</u>	Electric Motors: <u>3</u>
Gas or Diesel Mortors: <u>6</u>	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: <u>1</u>	Oil Pipeline: _____	Water Pipeline: <u>1</u>
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: <u>1</u>	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: <u>1</u>

Location

Emergency Contact Number: (S/U/V) _____ Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:				
Type	Area	Volume	Corrective action	CA Date
<input type="checkbox"/> Multiple Spills and Releases?				

Venting:	
Yes/No	Comment

Flaring:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date

Predrill

Location ID: 336004

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

Group	User	Comment	Date
Agency	kubeczkod	Operator must ensure 110 percent secondary containment for any volume of fluids contained at well site during drilling and completion operations. If fluids are conveyed via pipeline, operator must implement best management practices to contain any unintentional release of fluids.	05/27/2010
Agency	stanczyj	All pits must be lined.	05/25/2010
Agency	kubeczkod	The moisture content of any drill cuttings in a cuttings pit, trench, or pile shall be as low as practicable to prevent accumulation of liquids greater than de minimis amounts. At the time of closure, the drill cuttings must also meet the applicable standards of table 910-1.	05/27/2010
Agency	kubeczkod	The nearby hillside must be monitored for any day-lighting of drilling fluids throughout the drilling of the surface casing interval.	05/27/2010
Agency	kubeczkod	Reserve pit must be lined.	05/27/2010
Agency	kubeczkod	No portion of any pit that will be used to hold liquids shall be constructed on fill material, unless the pit and fill slope are designed and certified by a professional engineer, subject to review and approval by the director prior to construction of the pit. The construction and lining of the pit shall be supervised by a professional engineer or their agent. The entire base of the pit must be in cut.	05/27/2010

Comment: _____

CA: _____ **Date:** _____

Wildlife BMPs:

Comment: _____

CA: _____ **Date:** _____

Stormwater:

Erosion BMPs	Present	Other BMPs	Present

Corrective Action: _____ Date: _____

Comments: Erosion BMPs: _____

Other BMPs: _____

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 296820 Type: WELL API Number: 045-16158 Status: XX Insp. Status: ND

Facility ID: 296823 Type: WELL API Number: 045-16152 Status: XX Insp. Status: ND

Facility ID: 296825 Type: WELL API Number: 045-16148 Status: XX Insp. Status: ND

Facility ID: 296826 Type: WELL API Number: 045-16153 Status: XX Insp. Status: ND

Facility ID: 296829 Type: WELL API Number: 045-16149 Status: XX Insp. Status: ND

Facility ID: 296831 Type: WELL API Number: 045-16154 Status: XX Insp. Status: ND

Facility ID:	296833	Type:	WELL	API Number:	045-16150	Status:	XX	Insp. Status:	ND
Facility ID:	296835	Type:	WELL	API Number:	045-16155	Status:	XX	Insp. Status:	ND
Facility ID:	296836	Type:	WELL	API Number:	045-16151	Status:	XX	Insp. Status:	ND
Facility ID:	296838	Type:	WELL	API Number:	045-16156	Status:	XX	Insp. Status:	ND
Facility ID:	296839	Type:	WELL	API Number:	045-16157	Status:	XX	Insp. Status:	ND

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____
 Comment:
 Corrective Action: _____ Date: _____
 Reportable: _____ GPS: Lat _____ Long _____
 Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Field Parameters:

Sample Location:

Emission Control Burner (ECB): _____
 Comment: _____
 Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____
 Land Use: RANGELAND
 Comment:
 1003a. Debris removed? _____ CM _____
 CA _____ CA Date _____
 Waste Material Onsite? _____ CM _____
 CA _____ CA Date _____
 Unused or unneeded equipment onsite? _____ CM _____
 CA _____ CA Date _____
 Pit, cellars, rat holes and other bores closed? _____ CM _____
 CA _____ CA Date _____
 Guy line anchors removed? _____ CM _____
 CA _____ CA Date _____

Guy line anchors marked? _____ CM _____
 CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized? _____
 1003c. Compacted areas have been cross ripped? _____
 1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____
 Cuttings management: _____
 1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____
 Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____
 Comment: _____

Overall Interim Reclamation _____

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: RANGELAND _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Multi-Well Location

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

S/U/V: _____ Corrective Date: _____

Comment: _____

CA: _____