

FORM
5A

Rev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400449246

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 8960
2. Name of Operator: BONANZA CREEK ENERGY OPERATING COMPANY
3. Address: 410 17TH STREET SUITE #1400
City: DENVER State: CO Zip: 80202

4. Contact Name: Olga Chikaloff
Phone: (720) 440-6157
Fax: (720) 279-2331

5. API Number 05-123-32457-00
6. County: WELD
7. Well Name: State Whitetail Well Number: 14-11-36HZ
8. Location: QtrQtr: SWSW Section: 36 Township: 6N Range: 62W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 09/18/2012 End Date: 09/18/2012 Date of First Production this formation: 11/06/2011

Perforations Top: 6716 Bottom: 7675 No. Holes: Hole size: 0

Provide a brief summary of the formation treatment:

Open Hole: ☐

Niobrara intervals 13-16. A different 5A was created for intervals 1-12.
Pumped 13379 bbls of fluid with 940,040# of sand, completed with sliding sleeves and casing packers. ATP 4111 psi, ATR 48.5 bpm, ISDP 2748 psi.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 13379

Max pressure during treatment (psi): 4950

Total gas used in treatment (mcf): 0

Fluid density at initial fracture (lbs/gal): 8.34

Type of gas used in treatment:

Min frac gradient (psi/ft): 0.94

Total acid used in treatment (bbl): 0

Number of staged intervals: 3

Recycled water used in treatment (bbl): 0

Flowback volume recovered (bbl): 20208

Fresh water used in treatment (bbl): 13379

Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 940040

Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 11/08/2011 Hours: 72 Bbl oil: 1140 Mcf Gas: 969 Bbl H2O: 696

Calculated 24 hour rate: Bbl oil: 380 Mcf Gas: 323 Bbl H2O: 232 GOR: 850

Test Method: Flowing Casing PSI: 252 Tubing PSI: 260 Choke Size:

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1311 API Gravity Oil: 43

Tubing Size: 2 + 7/8 Tubing Setting Depth: 5313 Tbg setting date: 11/24/2011 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth:

** Sacks cement on top:

** Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Olga Chikaloff

Title: Engineering Technician Date: Email ochikaloff@bonanzacrk.com

Attachment Check List

Att Doc Num Name

400449254 WELLBORE DIAGRAM

Total Attach: 1 Files

General Comments

User Group Comment Comment Date

Total: 0 comment(s)