

FORM
5A

Rev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

1953080

Date Received:

08/12/2013

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 18600

2. Name of Operator: COLORADO INTERSTATE GAS COMPANY LLC

3. Address: P O BOX 1087

City: COLORADO

State: CO

Zip: 80944

4. Contact Name: ANTHONY P. TRINKO

Phone: (719) 520-4557

Fax: (719) 667-4557

5. API Number 05-009-06348-00

6. County: BACA

7. Well Name: FLANK

Well Number: 61

8. Location: QtrQtr: NESE

Section: 7

Township: 34S

Range: 42W

Meridian: 6

9. Field Name: FLANK

Field Code: 24051

Completed Interval

FORMATION: MORROW

Status: PRODUCING

Treatment Type:

Treatment Date:

End Date:

Date of First Production this formation:

Perforations

Top: 4630

Bottom: 4656

No. Holes: 84

Hole size:

Provide a brief summary of the formation treatment:

Open Hole: ☐

PREVIOUS PERFORATIONS: 4630'-4634' GL. 07/16/2013: added the following perforations: 4631'-4643' GL + 4651' GL (4 SPF). WELL EQUIPPED WITH TUBING AND RODS.

This formation is commingled with another formation:

☐ Yes ☒ No

Total fluid used in treatment (bbl):

Max pressure during treatment (psi):

Total gas used in treatment (mcf):

Fluid density at initial fracture (lbs/gal):

Type of gas used in treatment:

Min frac gradient (psi/ft):

Total acid used in treatment (bbl):

Number of staged intervals:

Recycled water used in treatment (bbl):

Flowback volume recovered (bbl):

Fresh water used in treatment (bbl):

Disposition method for flowback:

Total proppant used (lbs):

Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date:

Hours:

Bbl oil:

Mcf Gas:

Bbl H2O:

Calculated 24 hour rate:

Bbl oil:

Mcf Gas:

Bbl H2O:

GOR:

Test Method:

Casing PSI:

Tubing PSI:

Choke Size:

Gas Disposition:

Gas Type:

Btu Gas:

API Gravity Oil:

Tubing Size: 2 + 3/8

Tubing Setting Depth: 4698

Tbg setting date: 07/17/2013

Packer Depth:

Reason for Non-Production:

Date formation Abandoned:

Squeeze:

☐ Yes ☐ No

If yes, number of sacks cmt

** Bridge Plug Depth:

** Sacks cement on top:

** Wireline and Cement Job Summary must be attached.

Comment:

STATUS: OPERTOR ENTERED "GAS STORAGE" FOR STATUS OF MORROW FORMATION. NOT OFFERED, THEREFORE, INJECTING SUBSTITUTED FOR SUBMISSION.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: ANTHONY P. TRINKO
Title: SR. RESERVOIR ENGINEER Date: 8/7/2013 Email ANTHONY_TRINKO@KINDERMORGAN.COM
:

Attachment Check List

Att Doc Num **Name**

1953080	FORM 5A SUBMITTED
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Total Attach: 1 Files

General Comments

User Group **Comment** **Comment Date**

Data Entry	NOTE: OPRATOR ENTERED "GAS STORAGE" FOR STATUS FOR MORROW FORMATION. NOT OFFERED FOR STATUS - THEREFORE, INJECTING STATUS USED FOR SUBMISSION.	8/12/2013 9:56:56 AM
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Total: 1 comment(s)