

FORM

2

Rev
12/05

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

400438438

Date Received:

06/24/2013

PluggingBond SuretyID

20030110

APPLICATION FOR PERMIT TO:

1. ☐ Drill, ☐ Deepen, ☒ Re-enter, ☐ Recomplete and Operate

2. TYPE OF WELL

OIL ☐ GAS ☐ COALBED ☐ OTHER ☐ Re-Plug ☐
 SINGLE ZONE ☒ MULTIPLE ☐ COMMINGLE ☐

Refiling ☐Sidetrack ☐

3. Name of Operator: WHITING OIL AND GAS CORPORATION

4. COGCC Operator Number: 96155

5. Address: 1700 BROADWAY STE 2300

City: DENVER State: CO Zip: 80290

6. Contact Name: Pauleen Tobin Phone: (303)837-1661 Fax: (303)495-6780

Email: pollyt@whiting.com

7. Well Name: Beffie Well Number: 1

8. Unit Name (if appl): Unit Number:

9. Proposed Total Measured Depth: 6759

WELL LOCATION INFORMATION

10. QtrQtr: Lot 7 Sec: 6 Twp: 10N Rng: 57W Meridian: 6

Latitude: 40.862484 Longitude: -103.801895

Footage at Surface: 660 feet FNL/FSL 660 feet FEL/FWL
 FSL FWL

11. Field Name: Wildcat Field Number: 99999

12. Ground Elevation: 4946 13. County: WELD

14. GPS Data:

Date of Measurement: 04/11/2007 PDOP Reading: 0.0 Instrument Operator's Name: COGCC website info

15. If well is ☐ Directional ☐ Horizontal (highly deviated) submit deviated drilling plan.

Footage at Top of Prod Zone: FNL/FSL FEL/FWL Bottom Hole: FNL/FSL FEL/FWL

Sec: Twp: Rng: Sec: Twp: Rng:

16. Is location in a high density area? (Rule 603b)? ☐ Yes ☒ No

17. Distance to the nearest building, public road, above ground utility or railroad: 660 ft

18. Distance to nearest property line: 660 ft 19. Distance to nearest well permitted/completed in the same formation(BHL): 96 ft

20. LEASE, SPACING AND POOLING INFORMATION

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
NIOBRARA	NBRR			

21. Mineral Ownership: ☒ Fee ☐ State ☐ Federal ☐ Indian Lease #: 22. Surface Ownership: ☒ Fee ☐ State ☐ Federal ☐ Indian23. Is the Surface Owner also the Mineral Owner? ☒ Yes ☐ No Surface Surety ID#:23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? ☒ Yes ☐ No23b. If 23 is No: ☐ Surface Owners Agreement Attached or ☐ \$25,000 Blanket Surface Bond ☐ \$2,000 Surface Bond ☐ \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):

Lot 7 Sec 6, 10N-57W, 6

25. Distance to Nearest Mineral Lease Line: 660 ft

26. Total Acres in Lease: 40

DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated? ☐ Yes ☒ No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling? ☐ Yes ☒ No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling? ☐ Yes ☒ No

30. If questions 28 or 29 are yes, is this location in a sensitive area (Rule 901.e)? ☐ Yes ☒ No

31. Mud disposal: ☒ Offsite ☐ Onsite

If 28, 29, or 30 are "Yes" a pit permit may be required.

Method: ☐ Land Farming ☐ Land Spreading ☒ Disposal Facility Other: _____

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top
SURF	12+5/8	8+5/8	28	0	70	40	70	0

32. BOP Equipment Type: ☒ Annular Preventer ☐ Double Ram ☐ Rotating Head ☐ None

33. Comments * Purpose of re-entry is to adequately re-plug due to nearby horizontal well.* GPS data taken from state website, date used is from last inspection. GPS will be taken upon conclusion of plugging job.* No pit to be used, no enlargement of location to be done, therefore no 2A has been filed.

34. Location ID: 405415

35. Is this application in a Comprehensive Drilling Plan ? ☐ Yes ☐ No

36. Is this application part of submitted Oil and Gas Location Assessment ? ☐ Yes ☒ No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Pauleen Tobin

Title: Engineer Tech Date: 6/24/2013 Email: pollyt@whiting.com

Operator must have a valid water right or permit allowing for industrial use or purchased water from a seller that has a valid water right or permit allowing for industrial use, otherwise an application for a change in type of use is required under Colorado law. Operator must also use the water in the location set forth in the water right decree or well permit, otherwise an application for a change in place of use is required under Colorado law. Section 37-92-103(5), C.R.S. (2011).

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: Matthew Lee Director of COGCC Date: 8/13/2013

API NUMBER

05 123 05789 00

Permit Number: _____ Expiration Date: 8/12/2015

CONDITIONS OF APPROVAL, IF ANY:

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

COA Type	Description
	1) Provide 24 hour notice of MIRU to Kym Schure by e-mail at Kym.Schure@state.co.us. 2) Set plugs as follows: Plug #1: For plug proposed from TD to 5600' bring cement up to 5500'. If desired set a minimum of 40 sx (100') cement at 5600'-5500'. Tag plug. Plug #2: Set 40 sx (100') cement at 3100'-3000', as proposed. Plug #3: Set 40 sx (100') cement at 600'-500', as proposed. Plug #4: Cement from 120' to surface, as proposed. 3) Submit Form 4 – Sundry Notice for Horsetail 07-0611H, 123-36647 prior to stimulation of that well, stating this work was performed. 4) Submit Form 6 – Subsequent Report of Abandonment within 30 days of plugging in accordance with Rule 311.

Applicable Policies and Notices to Operators

Notice Concerning Operating Requirements for Wildlife Protection.

Attachment Check List

Att Doc Num	Name
400438438	FORM 2 SUBMITTED
400438463	PROPOSED PLUGGING PROCEDURE
400438464	WELLBORE DIAGRAM
400450658	SURFACE OWNER CONSENT

Total Attach: 4 Files

General Comments

User Group	Comment	Comment Date
Permit	Final Review Completed. No LGD or public comment received.	8/13/2013 10:49:29 AM
Permit	Per operator corrected plugging bond, distance to nearest wellbore, 22a, mineral lease description, total acres in lease, and input location number.	8/13/2013 10:09:59 AM
Permit	Requested operator review the form and supply all of the missing information.	8/5/2013 10:24:03 AM
Permit	Passed completeness.	7/22/2013 5:39:35 AM
Permit	Missing plugging bond, distances to nearest, Questions 22-31. No comments as to plans of re-entry; forwarded guidance doc for re-entry/re-plugging.	6/25/2013 11:22:56 AM

Total: 5 comment(s)

Best Management Practices

No	BMP/COA Type	Description