


FORM INSP Rev 05/11	State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109		DE	ET	OE	ES
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FIELD INSPECTION FORM

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection <input type="checkbox"/>	2A Doc Num: _____
	265840	335365	BURGER, CRAIG		

Inspection Date:
08/12/2013

Document Number:
670200762

Overall Inspection:
Satisfactory

Operator Information:

OGCC Operator Number: 100185 Name of Operator: ENCANA OIL & GAS (USA) INC

Address: 370 17TH ST STE 1700

City: DENVER State: CO Zip: 80202-

Contact Information:

Contact Name	Phone	Email	Comment
Kellerby, Shaun		Shaun.Kellerby@state.co.us	NW Field Supervisor
AHLSTRAND, DENNIS		dennis.ahlstrand@state.co.us	
Inspections, General		cogcc.inspections@encana.com	

Compliance Summary:

QtrQtr: SESE Sec: 26 Twp: 6S Range: 93W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Unsatisfactory	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
10/12/2010	200280851	PR	PR	S			N
07/09/2007	200116052	PR	PR	S	I	P	N
12/30/2004	200066705	PR	PR	S		P	N
10/06/2003	200049138	PR	PR	S		P	N

Inspector Comment:

Multiple COGCC locations are associated with this pad. Locations are 335362, 333196, 324255, 324256, and 324254.

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	
265837	WELL	PR	11/01/2012	GW	045-09066	BENZEL 36-4D(P26NWB)	X
265839	WELL	PR	11/01/2012	GW	045-09068	BENZEL 26-16A(P26NWB)	X
265840	WELL	PR	11/01/2012	GW	045-09069	BENZEL 26-15A (P26NWB)	X
265842	WELL	PR		GW	045-09071	BENZEL 26-15 (P26NWB)	X
265843	WELL	PR	11/01/2012	GW	045-09072	BENZEL 35-1B (P26NWB)	X
266230	WELL	PR		GW	045-09130	BENZEL 35-2 (P26NWB)	X
266252	WELL	PR		GW	045-09135	KELL 35-3A (P26NWB)	X
270234	WELL	PR		GW	045-09496	BENZEL 26-15A1 (P26NWB)	X
270235	WELL	PR		GW	045-09495	BENZEL 35-1A (P26NWB)	X
270237	WELL	PR		GW	045-09493	BENZEL 26-15C(P26NWB)	X

270238	WELL	PR		GW	045-09492	Benzel 25-13C(P26NWB)	<input checked="" type="checkbox"/>
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Equipment: Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Signs/Marker:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
TANK LABELS/PLACARDS	Satisfactory			
WELLHEAD	Satisfactory	Signs need 1/4 1/4 section. See compliance schedule COGCC document number #2369022.		
BATTERY	Satisfactory			

Emergency Contact Number: (S/U/V) Satisfactory Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:				
Type	Area	Volume	Corrective action	CA Date
<input type="checkbox"/> Multiple Spills and Releases?				

Fencing/:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
IGNITOR/COMBUST OR	Satisfactory	cattle panel		
WELLHEAD	Satisfactory	cattle panel		

Equipment:					
Type	#	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
Plunger Lift	11	Satisfactory			
Vertical Heated Separator	11	Satisfactory	Some peeling paint.		
Emission Control Device	1	Satisfactory			
Gas Meter Run	1	Satisfactory			
Gathering Line	1	Satisfactory			
Deadman # & Marked	10	Satisfactory	One not marked.		
Bird Protectors	4	Satisfactory			

Facilities:		<input type="checkbox"/> New Tank	Tank ID: _____	
Contents	#	Capacity	Type	SE GPS
METHANOL	1	1000 GAL	STEEL AST	,
S/U/V:	Satisfactory	Comment:	Same berm as 300 bbl tanks.	
Corrective Action:				Corrective Date:
<u>Paint</u>				
Condition	Inadequate			
Other (Content)	_____			
Other (Capacity)	_____			
Other (Type)	_____			
<u>Berms</u>				
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Corrective Action				Corrective Date
Comment				

Facilities:		<input type="checkbox"/> New Tank	Tank ID: _____	
Contents	#	Capacity	Type	SE GPS
CONDENSATE	2	300 BBLS	STEEL AST	39.491470, -107.737360
S/U/V:	Satisfactory	Comment:		
Corrective Action:				Corrective Date:
<u>Paint</u>				
Condition	Adequate			
Other (Content)	_____			
Other (Capacity)	_____			
Other (Type)	_____			
<u>Berms</u>				
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Corrective Action				Corrective Date
Comment				

Venting:	
Yes/No	Comment
NO	

Flaring:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
Ignitor/Combustor	Satisfactory			

Predrill

Location ID: 335365

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

Comment: _____

CA: _____ **Date:** _____

Wildlife BMPs:

Comment: _____

CA: _____ **Date:** _____

Stormwater:

Erosion BMPs	Present	Other BMPs	Present

Corrective Action: _____ Date: _____

Comments: Erosion BMPs: _____

Other BMPs: _____

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 265837 Type: WELL API Number: 045-09066 Status: PR Insp. Status: PR

Producing Well

Comment: plunger lift

Facility ID: 265839 Type: WELL API Number: 045-09068 Status: PR Insp. Status: PR

Producing Well

Comment:

Facility ID: 265840 Type: WELL API Number: 045-09069 Status: PR Insp. Status: PR

Producing Well

Comment:

Facility ID: 265842 Type: WELL API Number: 045-09071 Status: PR Insp. Status: PR

Producing Well

Comment:

Facility ID: 265843 Type: WELL API Number: 045-09072 Status: PR Insp. Status: PR

Producing Well

Comment:

Facility ID: 266230 Type: WELL API Number: 045-09130 Status: PR Insp. Status: PR

Producing Well

Comment:

Facility ID: 266252 Type: WELL API Number: 045-09135 Status: PR Insp. Status: PR

Producing Well

Comment:

Facility ID: 270234 Type: WELL API Number: 045-09496 Status: PR Insp. Status: PR

Producing Well

Comment:

Facility ID: 270235 Type: WELL API Number: 045-09495 Status: PR Insp. Status: PR

Producing Well

Comment:

Facility ID: 270237 Type: WELL API Number: 045-09493 Status: PR Insp. Status: PR

Producing Well

Comment:

Facility ID: 270238 Type: WELL API Number: 045-09492 Status: PR Insp. Status: PR

Producing Well

Comment:

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment:

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): Y _____

Comment: _____

Pilot: ON _____ Wildlife Protection Devices (fired vessels): YES _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1003a. Debris removed? Pass CM _____

CA _____ CA Date _____

Waste Material Onsite? Pass CM _____

CA _____ CA Date _____

Unused or unneeded equipment onsite? Pass CM _____

CA _____ CA Date _____

Pit, cellars, rat holes and other bores closed? Pass CM _____

CA _____ CA Date _____

Guy line anchors removed? _____ CM _____

CA _____ CA Date _____

Guy line anchors marked? Pass CM _____

CA _____ CA Date _____

1003b. Area no longer in use? Pass _____ Production areas stabilized ? Pass _____

1003c. Compacted areas have been cross ripped? Pass _____

1003d. Drilling pit closed? Pass _____ Subsidence over on drill pit? Pass _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? Pass _____

Production areas have been stabilized? Pass _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____ P _____

Comment:

Overall Interim Reclamation Pass

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment:

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment:

Corrective Action: Date _____

Overall Final Reclamation Multi-Well Location

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Seeding	Pass	Gravel	Pass			
Berms	Pass	Ditches	Pass	MHSP	Pass	
Gravel	Pass	Compaction	Pass			

S/U/V: Satisfactory Corrective Date: _____

Comment: Some rutting in areas of pad without gravel.

CA: