

FORM
6

Rev
12/05

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400463442

Date Received:

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 10323

Contact Name: Kristen Stocks

Name of Operator: ENTEK GRB LLC

Phone: (307) 200-1930

Address: 535 16TH STREET #620

Fax:

City: DENVER

State: CO

Zip: 80202

Email: kstocks@entekenergy.com

For "Intent" 24 hour notice required,

Name: KELLERBY, SHAUN

Tel: (970) 285-7235

COGCC contact:

Email: shaun.kellerby@state.co.us

API Number 05-081-07294-00

Well Name: BATTLE MOUNTAIN

Well Number: 13-5

Location: QtrQtr: SWNW

Section: 13

Township: 12N

Range: 89W

Meridian: 6

County: MOFFAT

Federal, Indian or State Lease Number:

Field Name: SLATER DOME

Field Number: 77551

☐ Notice of Intent to Abandon

☒ Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.995310

Longitude: -107.333820

GPS Data:

Date of Measurement: 03/16/2007

PDOP Reading: 1.1

GPS Instrument Operator's Name: DAVID FEHRINGER

Reason for Abandonment: ☐ Dry

☐ Production for Sub-economic

☐ Mechanical Problems

☐ Other

Casing to be pulled: ☐ Yes

☐ No

Estimated Depth:

Fish in Hole: ☐ Yes

☐ No

If yes, explain details below

Wellbore has Uncemented Casing leaks: ☐ Yes

☐ No

If yes, explain details below

Details:

Current and Previously Abandoned Zones

Formation	Code	Perf. Top	Perf. Bottom	Date	Method of Isolation	Plug Depth
ILES	ILES	647	1098	07/12/2013	RETAINER/SQUEEZED	619
ILES COAL	ILESC	1284	1582	11/19/2008	B PLUG / SQUEEZED	1096
CHEROKEE	CHRK	1746	1788		BRIDGE PLUG	1770
DEEP CREEK SAND	DPCK	2237	2247		BRIDGE PLUG	2220
MANCOS A	MNCS A	2320	2622		RETAINER/SQUEEZED	2310
MANCOS B	MNCS B	2726	2763	03/11/2008	BRIDGE PLUG	2650
Total: 6 zone(s)						

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	12+1/4	8+5/8	24	626	535	626	0	CBL
1ST	7+7/8	5+1/2	15.5	2,895	315	2,895	0	CBL

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth _____ with _____ sacks cmt on top. CIPB #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIPB #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 145 sks cmt from 0 ft. to 1098 ft. Plug Type: CASING Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged: ☐

Set _____ sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☐ No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing

Plugging Date: 07/12/2013

*Wireline Contractor: _____

*Cementing Contractor: Baker Hughes

Type of Cement and Additives Used: Class G

Flowline/Pipeline has been abandoned per Rule 1103 ☒ Yes ☐ No

*ATTACH JOB SUMMARY

Technical Detail/Comments:

A CIBP was set at 2,779' below the Mancos A and Mancos B. The exact dates of abandonment for the Mancos A. Mancos B, Deep Creek and Cherokee are unknown as the previous operated performed the work and no information was provided in the well files. Production casing was cemented to surface from 1,098' to surface.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Andrea Gross

Title: Permit Agent

Date: _____

Email: agross@upstreampm.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____

Date: _____

CONDITIONS OF APPROVAL, IF ANY:

COA Type

Description

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Attachment Check List

Att Doc Num

Name

400466109	WELLBORE DIAGRAM
400466112	OPERATIONS SUMMARY
400466113	CEMENT JOB SUMMARY

Total Attach: 3 Files

General Comments

User Group

Comment

Comment Date

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Total: 0 comment(s)