

From: [Light, Cheryl](#)
To: [Heim, Rebecca](#)
Subject: FW: Notification of COGCC of collision between Howard 28C-33HZ and Howard 2N-33HZ surface holes
Date: Tuesday, July 30, 2013 11:07:41 AM

From: Wages, Paul
Sent: Tuesday, June 25, 2013 9:32 AM
To: Light, Cheryl
Cc: Peterson, Brian; Nilemo, Jon; Felman, Moe; Schicktanztanz, Ed; Thompson, Tommy; Cocciolone, Ashley; Labbe, Neil; Griebel, Ed
Subject: RE: Notification of COGCC of collision between Howard 28C-33HZ and Howard 2N-33HZ surface holes

Cheryl,

Moe and I contacted Diana Burn this morning and she gave verbal approval to plug these two wells. (Approval given at 8:45 AM, June 25, 2013) We provided her with the well names and API numbers:

Howard 28C-33HZ, API #0512336929
Howard 2N-33HZ, API #0512336927

She indicated a Well Abandonment (Form 6) would be required for both wells in addition to a Drilling Completions Rpt (Form 5). She also indicated that she did not see a need for the Form 22 Accident Report since we'll be providing the details of the collision in the other reports.

Call one of us if you have any questions.

Paul

From: Wages, Paul
Sent: Monday, June 24, 2013 1:53 PM
To: Cocciolone, Ashley
Cc: Peterson, Brian (Brian.Peterson@anadarko.com); Felman, Moe (Moe.Felman@anadarko.com); Schicktanztanz, Ed (Ed.Schicktanztanz@anadarko.com); Thompson, Tommy (Tommy.Thompson@anadarko.com)
Subject: Notification of COGCC of collision between Howard 28C-33HZ and Howard 2N-33HZ surface holes

Ashley,

Moe Felman and I contacted the State oil & gas commission at 10:15 AM this morning to inform them of the collision incident. We were not able to contact Diana Burn, Eastern Colorado Engineering Supervisor so left her a message describing the incident. Moe then called Margaret Ash, Field Inspection Manager and described the incident to her.

Margaret was not sure which form should be used to report the incident but suggested Form 22, Accident Report even though there was no surface damage or injury. We did not describe the 20

barrel spill of fresh water out of the 28C well resulting from the communication with the 2N well. Margaret told Moe that she would have Diana's supervisor, Stuart Ellsworth (Engineering Manager) contact him.

I talked with Ed Schicktanz and he was going to confirm that the State was already contacted with respect the 20 barrel spill report on Saturday, June 22, 2013. That report will be on Form 19 and it may be reasonable to simply reference this one form for the collision details as we work verbal approval to P&A both surface holes. Depending on Ed's response, we'll either include the collision details on Form 19 or submit a separate report on Form 22.

I'm setting up a meeting for 4:30 this afternoon to review plugging alternatives for the two surface holes; the 28C has 9-5/8" cemented in place, the 2N is still open hole.

Paul