

FORM
5A

Rev
06/12

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400365382

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 8960
2. Name of Operator: BONANZA CREEK ENERGY OPERATING COMPANY
3. Address: 410 17TH STREET SUITE #1400
City: DENVER State: CO Zip: 80202
4. Contact Name: Olga Chikaloff
Phone: (720) 440-1600
Fax: (720) 279-2331

5. API Number 05-123-35443-00
6. County: WELD
7. Well Name: North Platte
Well Number: X-D-35HZ
8. Location: QtrQtr: SWSW Section: 36 Township: 5N Range: 63W Meridian: 6
9. Field Name: Field Code:

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 09/10/2012 End Date: 09/13/2012 Date of First Production this formation: 09/24/2012

Perforations Top: 7040 Bottom: 10861 No. Holes: Hole size: 0

Provide a brief summary of the formation treatment: Open Hole: ☐

Niobrara pumped a total of 59461 bbls of fluid and 4213320# of sand, ATP 4838 psi, ATR 49.40 bpm, Final ISDP 3439 psi, completed with sliding sleeves and casing packers.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 59461 Max pressure during treatment (psi): 5260

Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.34

Type of gas used in treatment: Min frac gradient (psi/ft): 0.98

Total acid used in treatment (bbl): 0 Number of staged intervals: 18

Recycled water used in treatment (bbl): 0 Flowback volume recovered (bbl): 26334

Fresh water used in treatment (bbl): 9196 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 4213320 Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized: PIPELINE

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 10/08/2012 Hours: 72 Bbl oil: 1659 Mcf Gas: 3297 Bbl H2O: 222

Calculated 24 hour rate: Bbl oil: 553 Mcf Gas: 1099 Bbl H2O: 74 GOR: 1987

Test Method: Flowing Casing PSI: 600 Tubing PSI: Choke Size:

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1311 API Gravity Oil: 43

Tubing Size: 2 + 3/8 Tubing Setting Depth: 6323 Tbg setting date: 11/05/2012 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Olga Chikaloff _____

Title: Engineering Technician _____

Date: _____

Email : ochikaloff@bonanzacrk.com _____

Attachment Check List

Att Doc Num

Name

400465770

WELLBORE DIAGRAM

Total Attach: 1 Files

General Comments

User Group

Comment

Comment Date

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Total: 0 comment(s)