

**FORM
INSP**Rev
05/11**State of Colorado****Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Inspection Date:

08/08/2013

Document Number:

663900223

Overall Inspection:

Unsatisfactory**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	335903	335903	LONGWORTH, MIKE	<input type="checkbox"/>	

Operator Information:

OGCC Operator Number: 66571 Name of Operator: OXY USA WTP LP

Address: P O BOX 27757

City: HOUSTON State: TX Zip: 77227

Contact Information:

Contact Name	Phone	Email	Comment
Clark, Chris		Chris_Clark@oxy.com	
KELLERBY, SHAUN		shaun.kellerby@state.co.us	

Compliance Summary:

QtrQtr: SWSW Sec: 17 Twp: 6S Range: 97W

Inspector Comment:**Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	
292392	WELL	PR	02/18/2011	GW	045-14709	CC 697-17-19B	X
293501	WELL	PR	09/20/2008	GW	045-15012	CC 697-17-25B	X
293502	WELL	PR	12/20/2008	GW	045-15013	CC 697-17-33A	X
294084	WELL	PR	10/14/2008	GW	045-15242	CC 697-18-47B	X
294093	WELL	PA	03/16/2008	GW	045-15244	CC 697-17-27A	X
294095	WELL	PR	03/31/2012	GW	045-15245	CC 697-17-27B	X
294097	WELL	PR	08/23/2008	GW	045-15246	CC 697-17-25A	X
294098	WELL	PR	12/08/2008	GW	045-15247	CC 697-17-35A	X
294099	WELL	PR	05/01/2013	GW	045-15248	CC 697-17-35B	X
294100	WELL	PR	09/06/2011	GW	045-15249	CC 697-17-44	X
294102	WELL	PR	10/14/2008	GW	045-15250	CC 697-18-56A	X
294104	WELL	TA	01/22/2009	GW	045-15251	CC 697-18-64B	X
294107	WELL	PR	04/25/2012	GW	045-15252	CC 697-17-52	X
294111	WELL	PR	10/14/2008	GW	045-15253	CC 697-18-47A	X
294118	WELL	PR	10/11/2008	GW	045-15260	CC 697-17-33B	X
294119	WELL	PR	12/27/2008	GW	045-15261	CC 697-17-50	X
294120	WELL	PR	12/18/2008	GW	045-15262	CC 697-17-41A	X
294121	WELL	PR	01/21/2009	GW	045-15263	CC 697-17-41B	X
294194	WELL	PR	12/08/2008	GW	045-15313	CASCADE CREEK 697-19-08A	X
294195	WELL	PR	10/14/2008	GW	045-15314	CC 697-18-64A	X
294196	WELL	PR	10/14/2008	GW	045-15315	CC 697-18-39B	X

294362	WELL	PR	10/14/2008	GW	045-15399	CC 697-18-56B	<input checked="" type="checkbox"/>
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Equipment:Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Motors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

<u>Signs/Marker:</u>				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
CONTAINERS	Satisfactory			
TANK LABELS/PLACARDS	Satisfactory			
BATTERY	Satisfactory			
WELLHEAD	Satisfactory			
DRILLING/RECOMP	Satisfactory			

Emergency Contact Number: (S/U/V) Satisfactory

Corrective Date: _____

Comment: _____

Corrective Action: _____

Good Housekeeping:

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
WEEDS	Satisfactory	Continue weed control		

<u>Spills:</u>				
Type	Area	Volume	Corrective action	CA Date
Methanol	WELLHEAD	<= 5 bbls	Clean stains around well heads	08/16/2013

☒ Multiple Spills and Releases?**Equipment:**

Type	#	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
Horizontal Heated Separator	20	Satisfactory			
Ancillary equipment	3	Satisfactory	well treatment chemical totes		
Ancillary equipment	1	Satisfactory	work over unit, rig pump, tubing trailer, frac tank, accumulator trailer, og house, and manlift.		
Bird Protectors	5	Satisfactory			
Plunger Lift	19	Satisfactory			

Facilities:		<input type="checkbox"/> New Tank	Tank ID: _____	
Contents	#	Capacity	Type	SE GPS
PRODUCED WATER	1	<100 BBLS	STEEL AST	39.517800,108.247920
S/U/V:	Satisfactory	Comment:		
Corrective Action:				Corrective Date:
<u>Paint</u>				
Condition	Adequate			
Other (Content) _____				
Other (Capacity) _____				
Other (Type) _____				
<u>Berms</u>				
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Inadequate			
Corrective Action	Build berm to contain 110% of tank volume			Corrective Date 08/16/2013
Comment				

Facilities:		<input type="checkbox"/> New Tank	Tank ID: _____	
Contents	#	Capacity	Type	SE GPS
METHANOL	1	<50 BBLS	STEEL AST	39.517470,108.248410
S/U/V:	Satisfactory	Comment:		
Corrective Action:				Corrective Date:
<u>Paint</u>				
Condition	Adequate			
Other (Content) _____				
Other (Capacity) _____				
Other (Type) _____				
<u>Berms</u>				
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Corrective Action				Corrective Date
Comment				

Facilities:		<input type="checkbox"/> New Tank		Tank ID: _____	
Contents	#	Capacity	Type	SE GPS	
CONDENSATE	1	<100 BBLS	STEEL AST	39.517600,108.248500	
S/U/V:	Satisfactory		Comment: _____		
Corrective Action: _____				Corrective Date: _____	
<u>Paint</u>					
Condition	Adequate				
Other (Content) _____					
Other (Capacity) _____					
Other (Type) _____					
<u>Berms</u>					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Corrective Action				Corrective Date	
Comment					
Facilities:		<input type="checkbox"/> New Tank		Tank ID: _____	
Contents	#	Capacity	Type	SE GPS	
CONDENSATE	1	300 BBLS	STEEL AST	,	
S/U/V:	Satisfactory		Comment: _____		
Corrective Action: _____				Corrective Date: _____	
<u>Paint</u>					
Condition	Adequate				
Other (Content) _____					
Other (Capacity) _____					
Other (Type) _____					
<u>Berms</u>					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Corrective Action				Corrective Date	
Comment					

Facilities:		<input type="checkbox"/> New Tank		Tank ID: _____	
Contents	#	Capacity	Type	SE GPS	
PRODUCED WATER	2	300 BBLS	STEEL AST	39.517630,108.248540	
S/U/V:			Comment:		
Corrective Action:				Corrective Date:	
Paint					
Condition					
Other (Content)	_____				
Other (Capacity)	_____				
Other (Type)	_____				
Berms					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Corrective Action					Corrective Date
Comment					
Venting:					
Yes/No		Comment			
Flaring:					
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date	

Predrill

Location ID: 335903

Site Preparation:

Lease Road Adeq.: _____

Pads: _____

Soil Stockpile: _____

Corrective Action: _____

Date: _____ CDP Num.: _____

Form 2A COAs:**Comment:****CA:****Date:****Wildlife BMPs:****Comment:****CA:****Date:****Stormwater:**

Erosion BMPs

Present

Other BMPs

Present

Corrective Action: _____ Date: _____

Comments: Erosion BMPs: _____

Other BMPs: _____

Comment:**Staking:****On Site Inspection (305):****Surface Owner Contact Information:**

Name: _____

Address: _____

Phone Number: _____

Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____

Phone Number: _____

Date Onsite Request Received: _____

Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:**Summary of Operator Response to Landowner Issues:****Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:****Facility**

Facility ID: 292392 Type: WELL API Number: 045-14709 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 293501 Type: WELL API Number: 045-15012 Status: PR Insp. Status: PR

Producing Well				
Comment: Producing well				
Facility ID: 293502	Type: WELL	API Number: 045-15013	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID: 294084	Type: WELL	API Number: 045-15242	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID: 294093	Type: WELL	API Number: 045-15244	Status: PA	Insp. Status: PA
Producing Well				
Comment: Producing well				
Facility ID: 294095	Type: WELL	API Number: 045-15245	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID: 294097	Type: WELL	API Number: 045-15246	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID: 294098	Type: WELL	API Number: 045-15247	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID: 294099	Type: WELL	API Number: 045-15248	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID: 294100	Type: WELL	API Number: 045-15249	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID: 294102	Type: WELL	API Number: 045-15250	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID: 294104	Type: WELL	API Number: 045-15251	Status: TA	Insp. Status: TA

Idle WellPurpose: ☐ Shut In ☒ Temporarily Abandoned Reminder: _____S/V: ViolationCA Date: 08/31/2013

CA: Well must be either: 1) Put on production or 2) Per COGCC Rule 326.b.(1) a successful mechanical integrity test shall be performed on each temporarily abandoned well within thirty (30) days of the date the well becomes incapable of production or 3) Be properly plugged and abandoned. 4) A sundry requesting continued temporarily abandoned status should be submitted to Bob Koehler at the COGCC within thirty (30) days of receipt of this report - the sundry should detail the plan for the future operation of the well and the way the well is closed to the atmosphere. Shut-in and temporarily abandoned wells must be properly reported on COGCC Form 7, Operator's Monthly Production Report.

Comment: _____

Facility ID: 294107 Type: WELL API Number: 045-15252 Status: PR Insp. Status: SI**Idle Well**Purpose: ☒ Shut In ☐ Temporarily Abandoned Reminder: _____S/V: Satisfactory

CA Date: _____

CA: _____

Comment: _____

WorkoverComment: Ensign rig 340 Halliburton performed squeeze job shortly before inspection.Facility ID: 294111 Type: WELL API Number: 045-15253 Status: PR Insp. Status: PR**Producing Well**Comment: Producing wellFacility ID: 294118 Type: WELL API Number: 045-15260 Status: PR Insp. Status: PR**Producing Well**Comment: Producing wellFacility ID: 294119 Type: WELL API Number: 045-15261 Status: PR Insp. Status: PR**Producing Well**Comment: Producing wellFacility ID: 294120 Type: WELL API Number: 045-15262 Status: PR Insp. Status: PR**Producing Well**Comment: Producing wellFacility ID: 294121 Type: WELL API Number: 045-15263 Status: PR Insp. Status: PR**Producing Well**Comment: Producing wellFacility ID: 294194 Type: WELL API Number: 045-15313 Status: PR Insp. Status: PR**Producing Well**Comment: Producing wellFacility ID: 294195 Type: WELL API Number: 045-15314 Status: PR Insp. Status: PR**Producing Well**Comment: Producing well

Facility ID: 294196 Type: WELL API Number: 045-15315 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 294362 Type: WELL API Number: 045-15399 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Environmental**Spills/Releases:**

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____
 Comment: _____
 Corrective Action: _____ Date: _____
 Reportable: _____ GPS: Lat _____ Long _____
 Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

Lat _____ Long _____
 DWR Receipt Num: _____ Owner Name: _____ GPS : _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit**Interim Reclamation:**

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1003a. Debris removed? Pass CM _____ CA _____ CA Date _____
 Waste Material Onsite? Pass CM _____ CA _____ CA Date _____
 Unused or unneeded equipment onsite? In CM Well shack laid down by tank battery.
 CA _____ CA Date _____
 Pit, cellars, rat holes and other bores closed? Pass CM _____ CA _____ CA Date _____
 Guy line anchors removed? Fail CM _____ CA _____ CA Date _____
 CA Mark or remove deadmen CA Date 08/31/2013
 Guy line anchors marked? Fail CM _____

CA ☐ Mark or remove deadmenCA Date **08/31/2013**1003b. Area no longer in use? ☐ In ☐ Production areas stabilized ? ☐ Pass1003c. Compacted areas have been cross ripped? ☐1003d. Drilling pit closed? ☐ Subsidence over on drill pit? ☐Cuttings management: ☐1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? ☐Production areas have been stabilized? ☐ Segregated soils have been replaced? ☐**RESTORATION AND REVEGETATION**CroplandTop soil replaced ☐ Recontoured ☐ Perennial forage re-established ☐Non-CroplandTop soil replaced ☐ Recontoured ☐ 80% Revegetation ☐1003 f. Weeds Noxious weeds? ☐Comment: Overall Interim Reclamation ☐ In Process ☐**Final Reclamation/ Abandoned Location:**Date Final Reclamation Started: Date Final Reclamation Completed: Final Land Use: Reminder: Comment: Well plugged ☐ Pit mouse/rat holes, cellars backfilled ☐Debris removed ☐ No disturbance /Location never built ☐Access Roads ☐ Regraded ☐ Contoured ☐ Culverts removed ☐Gravel removed ☐Location and associated production facilities reclaimed ☐ Locations, facilities, roads, recontoured ☐Compaction alleviation ☐ Dust and erosion control ☐Non cropland: Revegetated 80% ☐ Cropland: perennial forage ☐Weeds present ☐ Subsidence ☐Comment: Corrective Action: Date Overall Final Reclamation ☐ Multi-Well Location ☐**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass	Compaction	Pass			
Ditches	Pass	Ditches	Fail			
Gravel	Pass	Gravel	Pass			
Berms	Pass	Berms	Pass			
Seeding		Sediment Traps	Pass			
Drains	Pass	Culverts	Pass			

Inspector Name: LONGWORTH, MIKE

S/U/V: Satisfactory Corrective Date:

Comment: Clean out access road ditches

CA: