

**FORM
INSP**Rev
05/11**State of Colorado****Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
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Inspection Date:

08/08/2013

Document Number:

663900177

Overall Inspection:

Unsatisfactory**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	335404	335404	LONGWORTH, MIKE	<input type="checkbox"/>	

Operator Information:

OGCC Operator Number: 66571 Name of Operator: OXY USA WTP LP

Address: P O BOX 27757

City: HOUSTON State: TX Zip: 77227

Contact Information:

Contact Name	Phone	Email	Comment
Clark, Chris		Chris_Clark@oxy.com	
KELLERBY, SHAUN		shaun.kellerby@state.co.us	

Compliance Summary:

QtrQtr: SESW Sec: 17 Twp: 6S Range: 97W

Inspector Comment:**Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	
256360	WELL	PR	02/15/2004	GW	045-07450	CASCADE CREEK 617-24	<input checked="" type="checkbox"/>
277265	WELL	PR	06/15/2006	GW	045-10652	CASCADE CREEK 697-17-43D	<input checked="" type="checkbox"/>
277297	WELL	PR	05/28/2006	GW	045-10663	CASCADE CREEK 697-20-02D	<input checked="" type="checkbox"/>
277330	WELL	PR	06/05/2006	GW	045-10673	CASCADE CREEK 697-17-49D	<input checked="" type="checkbox"/>
277331	WELL	PR	05/13/2013	GW	045-10674	CASCADE CREEK 697-17-53D	<input checked="" type="checkbox"/>
277334	WELL	PR	08/01/2012	GW	045-10677	CASCADE CREEK 697-20-05D	<input checked="" type="checkbox"/>

Equipment:Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location**Lease Road:**

Type	Satisfactory/Unsatisfactory	comment	Corrective Action	Date
Access	Satisfactory	Access road is rough		

Signs/Marker:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
BATTERY	Satisfactory			
TANK LABELS/PLACARDS	Satisfactory			
WELLHEAD	Satisfactory	Sign for 02D is laid up against the 17-53D. The sign for 17-53D has started losing lettering and 20-05D sign needs cleaned.		
CONTAINERS	Satisfactory			

Emergency Contact Number: (S/U/V) Satisfactory Corrective Date: _____

Comment: _____

Corrective Action: _____

Good Housekeeping:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
WEEDS	Satisfactory	Growing inside of tank berm.	Remove any growth inside of berm	08/15/2013
UNUSED EQUIPMENT	Unsatisfactory	Poly lines used for frac operations left running to next upper pad.	Remove unused equipment	08/31/2013
DEBRIS	Unsatisfactory	Dead/tumble weeds around tank berm, separators, and wells. Cemented fence post and shackle at tank berm	Pick up debris	08/15/2013

Spills:				
Type	Area	Volume	Corrective action	CA Date
Lube Oil	WELLHEAD	<= 5 bbls	Clean wells and ground at 20-05D and 17-53D.	08/15/2013

☒ Multiple Spills and Releases?

Fencing/:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
WELLHEAD	Unsatisfactory	gates left open no latch. Gap at gate and fencing not secured in corner closest to 17-43D	Maintain fencing	08/15/2013

Equipment:					
Type	#	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
Horizontal Heated Separator	6	Satisfactory	wall built behind separators to intercept falling rocks		
Ancillary equipment		Unsatisfactory	Concrete blocks at entrance same the one stacked at the NE corner of wells.	Need to be used or removed from location	08/31/2013

Inspector Name: LONGWORTH, MIKE

Ancillary equipment	2	Satisfactory	well treatment chemical totes.		
Bird Protectors	6	Satisfactory			
Plunger Lift	6	Satisfactory			

Facilities:

☐ New Tank

Tank ID: _____

Contents	#	Capacity	Type	SE GPS
PRODUCED WATER	1	300 BBLS	STEEL AST	39.516220,108.246030

S/U/V:	Satisfactory	Comment:	
Corrective Action:		Corrective Date:	

Paint

Condition	Inadequate
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Other (Content) _____

Other (Capacity) _____

Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Inadequate

Corrective Action	Maintain berm	Corrective Date	08/16/2013
Comment	Weeds and brush growing inside of berm. Couple damaged earthen dirt cubes in SE corner.		

Venting:

Yes/No	Comment

Flaring:

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date

Predrill

Location ID: 335404

Site Preparation:

Lease Road Adeq.: _____

Pads: _____

Soil Stockpile: _____

Corrective Action: _____

Date: _____ CDP Num.: _____

Form 2A COAs:**Comment:****CA:****Date:****Wildlife BMPs:****Comment:****CA:****Date:****Stormwater:**

Erosion BMPs

Present

Other BMPs

Present

Corrective Action: _____ Date: _____

Comments: Erosion BMPs: _____

Other BMPs: _____

Comment:**Staking:****On Site Inspection (305):****Surface Owner Contact Information:**

Name: _____

Address: _____

Phone Number: _____

Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____

Phone Number: _____

Date Onsite Request Received: _____

Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:**Summary of Operator Response to Landowner Issues:****Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:****Facility**

Facility ID: 256360 Type: WELL API Number: 045-07450 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 277265 Type: WELL API Number: 045-10652 Status: PR Insp. Status: PR

Inspector Name: LONGWORTH, MIKE

Producing Well

Comment: Producing well

Facility ID: 277297 Type: WELL API Number: 045-10663 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 277330 Type: WELL API Number: 045-10673 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 277331 Type: WELL API Number: 045-10674 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 277334 Type: WELL API Number: 045-10677 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____
Comment: _____
Corrective Action: _____ Date: _____
Reportable: _____ GPS: Lat _____ Long _____
Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1003a. Debris removed? Fail CM Dead/tumble weeds around tank berm, separators, and wells. Cemented fence post

CA Remove debris

CA Date 08/16/2013

Waste Material Onsite? Pass CM _____
 CA _____ CA Date _____
 Unused or unneeded equipment onsite? Fail CM Poly lines used for frac operations left running to next upper
 CA Remove unneeded equipment from location CA Date 08/31/2013
 Pit, cellars, rat holes and other bores closed? Pass CM _____
 CA _____ CA Date _____
 Guy line anchors removed? _____ CM _____
 CA _____ CA Date _____
 Guy line anchors marked? _____ CM _____
 CA _____ CA Date _____

1003b. Area no longer in use? In Production areas stabilized ? Pass
 1003c. Compacted areas have been cross ripped? _____
 1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____
 Cuttings management: _____
 1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____
 Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATIONCropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation Fail

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Multi-Well Location ☐

Storm Water:						
Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Ditches	Fail			Ditch on access road is washing and stacking
Seeding		Gravel	Pass			
Compaction	Pass	Compaction	Pass	MHSP	Pass	
Ditches	Fail	Culverts				Ditch on east side of loc. has dirt stock piles

S/U/V: **Unsatisfactory** Corrective Date: **08/31/2013**

Comment: Ditch on east side of loc. has dirt stock piles and poly frac water lines in it. Ditch on access road is washing and stacking. Stacking sediment creating more washing (erosion).

CA: Maintain BMPs