

FORM
5A

Rev
06/12

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400465108

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 200184
2. Name of Operator: TRILOGY RESOURCES LLC
3. Address: 5441 BOEING DRIVE #100
City: LOVELAND State: CO Zip: 80538
4. Contact Name: Jeff Reale
Phone: (970) 663-1448
Fax: (970) 667-0046

5. API Number 05-123-36522-00
6. County: WELD
7. Well Name: Wind
Well Number: 17-12
8. Location: QtrQtr: SENW Section: 17 Township: 4N Range: 67W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: CODELL Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 05/14/2013 End Date: 05/14/2013 Date of First Production this formation: 06/12/2013

Perforations Top: 7254 Bottom: 7274 No. Holes: 80 Hole size: 0.38

Provide a brief summary of the formation treatment: Open Hole: ☐

Frac Codell w/ 4061 bbls slickwater & 115,880#s 30/50 sand, spearhead 500 bbls KCL ahead of frac

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 4061 Max pressure during treatment (psi): 4492

Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.70

Type of gas used in treatment: Min frac gradient (psi/ft): 0.75

Total acid used in treatment (bbl): 0 Number of staged intervals: 1

Recycled water used in treatment (bbl): 0 Flowback volume recovered (bbl): 680

Fresh water used in treatment (bbl): 4061 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 115880 Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 06/12/2013 Hours: 24 Bbl oil: 129 Mcf Gas: 330 Bbl H2O: 30

Calculated 24 hour rate: Bbl oil: 129 Mcf Gas: 330 Bbl H2O: 30 GOR: 391

Test Method: Flowing Casing PSI: 550 Tubing PSI: Choke Size: 12/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1314 API Gravity Oil: 48

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Jeff Reale
Title: Manager Date: _____ Email jeff@mistymountainop.com
:

Attachment Check List

Att Doc Num **Name**

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| 400465202 | WELLBORE DIAGRAM |
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Total Attach: 1 Files

General Comments

User Group **Comment** **Comment Date**

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Total: 0 comment(s)