

FORM
5A

Rev
06/12

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
----	----	----	----

Document Number:

400363021

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 8960
2. Name of Operator: BONANZA CREEK ENERGY OPERATING COMPANY
3. Address: 410 17TH STREET SUITE #1400
City: DENVER State: CO Zip: 80202
4. Contact Name: Olga Chikaloff
Phone: (720) 440-6100
Fax: (720) 279-2331

5. API Number 05-123-35863-00
6. County: WELD
7. Well Name: Antelope
Well Number: A-E-18HZ
8. Location: QtrQtr: NWNW Section: 18 Township: 5N Range: 62W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 10/17/2012 End Date: 10/18/2012 Date of First Production this formation: 10/27/2012

Perforations Top: 7091 Bottom: 10924 No. Holes: Hole size: 0

Provide a brief summary of the formation treatment: Open Hole: ☐

NIOBRARA PUMPED a total of 61588 bbls of fluid and 4212964# of sand, ATP 4040 psi, ATR 49.8 bpm, Final ISDP 3155 psi, completed with sliding sleeves and casing packers.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 61588 Max pressure during treatment (psi): 4499

Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.34

Type of gas used in treatment: Min frac gradient (psi/ft): 0.93

Total acid used in treatment (bbl): 0 Number of staged intervals: 18

Recycled water used in treatment (bbl): 0 Flowback volume recovered (bbl): 21296

Fresh water used in treatment (bbl): 11868 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 4212964 Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 11/11/2012 Hours: 72 Bbl oil: 1119 Mcf Gas: 3939 Bbl H2O: 741

Calculated 24 hour rate: Bbl oil: 373 Mcf Gas: 1313 Bbl H2O: 247 GOR: 3520

Test Method: Flowing Casing PSI: Tubing PSI: 580 Choke Size:

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1311 API Gravity Oil: 43

Tubing Size: 2 + 7/8 Tubing Setting Depth: 6287 Tbg setting date: 11/01/2012 Packer Depth: 6300

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

--

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Olga Chikaloff

Title: Engineering Tech

Date: _____

Email ochikaloff@bonanzacrk.com

:

Attachment Check List

Att Doc Num

Name

400365336

WELLBORE DIAGRAM

Total Attach: 1 Files

General Comments

User Group

Comment

Comment Date

--	--	--

Total: 0 comment(s)