

FORM

2

Rev
12/05

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

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Date Received:

07/15/2013

PluggingBond SuretyID

20120105

APPLICATION FOR PERMIT TO:

1. ☐ Drill, ☐ Deepen, ☒ Re-enter, ☐ Recomplete and Operate

2. TYPE OF WELL

OIL ☐ GAS ☐ COALBED ☐ OTHER ☐ Re-Plug ☐
 SINGLE ZONE ☐ MULTIPLE ☐ COMMINGLE ☐

Refiling ☐Sidetrack ☐

3. Name of Operator: CARRIZO NIOBRARA LLC

4. COGCC Operator Number: 10439

5. Address: 500 DALLAS STREET #2300

City: HOUSTON State: TX Zip: 77002

6. Contact Name: Carol Pruitt Phone: (713)328-1000 Fax: (713)328-1060

Email: Carol.Pruitt@crzo.net

7. Well Name: State Well Number: 14-36

8. Unit Name (if appl): Unit Number:

9. Proposed Total Measured Depth: 6800

WELL LOCATION INFORMATION

10. QtrQtr: SESW Sec: 36 Twp: 9N Rng: 59W Meridian: 6

Latitude: 40.701475 Longitude: -103.928168

Footage at Surface: 660 feet FNL/FSL FSL 1980 feet FEL/FWL FWL

11. Field Name: Wildcat Field Number: 99999

12. Ground Elevation: 4838 13. County: WELD

14. GPS Data:

Date of Measurement: 03/09/1988 PDOP Reading: 1.7 Instrument Operator's Name: unknown

15. If well is ☐ Directional ☐ Horizontal (highly deviated) submit deviated drilling plan.

Footage at Top of Prod Zone: FNL/FSL FEL/FWL Bottom Hole: FNL/FSL FEL/FWL

Sec: Twp: Rng: Sec: Twp: Rng:

16. Is location in a high density area? (Rule 603b)? ☐ Yes ☒ No

17. Distance to the nearest building, public road, above ground utility or railroad: 3446 ft

18. Distance to nearest property line: 660 ft 19. Distance to nearest well permitted/completed in the same formation(BHL): 569 ft

20. LEASE, SPACING AND POOLING INFORMATION

Objective Formation(s) Formation Code Spacing Order Number(s) Unit Acreage Assigned to Well Unit Configuration (N/2, SE/4, etc.)

21. Mineral Ownership: ☐ Fee ☒ State ☐ Federal ☐ Indian Lease #: 22. Surface Ownership: ☒ Fee ☐ State ☐ Federal ☐ Indian23. Is the Surface Owner also the Mineral Owner? ☐ Yes ☒ No Surface Surety ID#: 2012010623a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? ☐ Yes ☐ No23b. If 23 is No: ☐ Surface Owners Agreement Attached or ☒ \$25,000 Blanket Surface Bond ☐ \$2,000 Surface Bond ☐ \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):

25. Distance to Nearest Mineral Lease Line: 0 ft

26. Total Acres in Lease: _____

DRILLING PLANS AND PROCEDURES27. Is H2S anticipated? ☐ Yes ☒ No If Yes, attach contingency plan.28. Will salt sections be encountered during drilling? ☐ Yes ☒ No29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling? ☐ Yes ☒ No30. If questions 28 or 29 are yes, is this location in a sensitive area (Rule 901.e)? ☐ Yes ☒ No31. Mud disposal: ☒ Offsite ☐ Onsite

If 28, 29, or 30 are "Yes" a pit permit may be required.

Method: ☐ Land Farming ☐ Land Spreading ☒ Disposal Facility

Other: _____

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top

32. BOP Equipment Type: ☐ Annular Preventer ☐ Double Ram ☐ Rotating Head ☐ None

33. Comments Operator would like to re-enter this well to adequately re-plug. Operator desires approval of Re-Entry Form 2 without 20 day comment period. Variance request attached. An "amended" Form 2A is not required since there will be no construction of a new pit and surface disturbance will not be enlarged beyond the original disturbance.

34. Location ID: 408372

35. Is this application in a Comprehensive Drilling Plan ? ☐ Yes ☐ No36. Is this application part of submitted Oil and Gas Location Assessment ? ☒ Yes ☐ No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Carol A. Pruitt

Title: Regulatory Compliance

Date: 7/15/2013

Email: Carol.Pruitt@crzo.net

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

API NUMBER

05 123 13895 00

Permit Number: _____ Expiration Date: _____

CONDITIONS OF APPROVAL, IF ANY:

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

COA Type**Description**

Data retrieval failed for the subreport 'ImpPolicy_MTC' located at: \\W:\testpub\Net\Report\policy_etc.rdl. Please check th

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
400439354	FORM 2 SUBMITTED
400442876	WELLBORE DIAGRAM
400442878	WELLBORE DIAGRAM
400442879	VARIANCE REQUEST
400442900	OFFSET WELL EVALUATION
400447431	P&A ASSESSMENT
400447432	P&A ASSESSMENT
400463924	SURFACE OWNER CONSENT

Total Attach: 8 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Returned to draft; Operator should provide a statement that an amended 2A is not required since there will be no construction of a new pit and that surface disturbance will not be enlarged beyond the original disturbance.	3/7/2013 1:00:21 PM
Permit	Returned to draft. Surface Consent is for a different qtr-qtr than the well to be reentered.	7/16/2013 11:26:31 AM

Total: 2 comment(s)

Best Management Practices

<u>No</u>	<u>BMP/COA Type</u>	<u>Description</u>
1	Planning	Operator will obtain and submit data for as-built well location GPS on the Form 6

Total: 1 comment(s)