

APPLICATION FOR PERMIT TO:

1. Drill, Deepen, Re-enter, Recomplete and Operate

2. TYPE OF WELL
 OIL GAS COALBED OTHER _____
 SINGLE ZONE MULTIPLE COMMINGLE

Refiling
Sidetrack

3. Name of Operator: PDC ENERGY INC 4. COGCC Operator Number: 69175
 5. Address: 1775 SHERMAN STREET - STE 3000
 City: DENVER State: CO Zip: 80203
 6. Contact Name: Julie Webb Phone: (303)860-3933 Fax: ()
 Email: julie.webb@pdce.com
 7. Well Name: Maxey Well Number: 24Q-112
 8. Unit Name (if appl): _____ Unit Number: _____
 9. Proposed Total Measured Depth: 11065

WELL LOCATION INFORMATION

10. QtrQtr: SWSE Sec: 24 Twp: 5N Rng: 65W Meridian: 6
 Latitude: 40.378350 Longitude: -104.610620
 Footage at Surface: 340 feet FNL/FSL FSL 2423 feet FEL/FWL FEL
 11. Field Name: Wattenberg Field Number: 90750
 12. Ground Elevation: 4635 13. County: WELD

14. GPS Data:
 Date of Measurement: 01/10/2013 PDOP Reading: 1.9 Instrument Operator's Name: Brian Rottinghaus

15. If well is Directional Horizontal (highly deviated) **submit deviated drilling plan.**
 Footage at Top of Prod Zone: FNL/FSL 404 FSL 1839 FEL FEL Bottom Hole: FNL/FSL 408 FSL 2140 FEL/FWL FWL
 Sec: 24 Twp: 5N Rng: 65W Sec: 19 Twp: 5N Rng: 64W

16. Is location in a high density area? (Rule 603b)? Yes No
 17. Distance to the nearest building, public road, above ground utility or railroad: 309 ft
 18. Distance to nearest property line: 240 ft 19. Distance to nearest well permitted/completed in the same formation(BHL): 63 ft

LEASE, SPACING AND POOLING INFORMATION

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
Niobrara	NBRR		400	GWA

21. Mineral Ownership: Fee State Federal Indian Lease #: _____
 22. Surface Ownership: Fee State Federal Indian
 23. Is the Surface Owner also the Mineral Owner? Yes No Surface Surety ID#: _____
 23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? Yes No
 23b. If 23 is No: Surface Owners Agreement Attached or \$25,000 Blanket Surface Bond \$2,000 Surface Bond \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):

Sec 24 T5N R65W SE/4. Horizontal wellbore crosses lease lines within drilling and spacing unit; distance to lease line is 0'; distance to unit boundary is 909'.

25. Distance to Nearest Mineral Lease Line: 0 ft 26. Total Acres in Lease: 160

DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated? Yes No If Yes, attach contingency plan.
28. Will salt sections be encountered during drilling? Yes No
29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling? Yes No
30. If questions 28 or 29 are yes, is this location in a sensitive area (Rule 901.e)? Yes No
31. Mud disposal: Offsite Onsite **If 28, 29, or 30 are "Yes" a pit permit may be required.**
Method: Land Farming Land Spreading Disposal Facility Other: _____
Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top
1ST	8+3/4	7	26	0	7087	650	7087	500
1ST LINER	6+1/8	4+1/2	11.6	5881	11065			
SURF	12+1/4	9+5/8	36	0	875	830	875	0

32. BOP Equipment Type: Annular Preventer Double Ram Rotating Head None
33. Comments 7" casing string will be cemented to at least 200' above Niobrara, around 500' from surface. CBL will only be run in the vertical section of the wellbore. Conductor casing will not be used. Operator requests an exception location per rule 318Aa and rule 318Ac: well will not be drilled in a legal drilling window or twinned with an existing well. Waivers attached. Per rule 318Ae, the Operator requests the proposed spacing unit consisting of S2SE of Section 24, and N2NE of Section 25 in T5N-R65W and S2SW and SWSE of Section 19, and N2NW and NWNE of Section 30 in T5N-R64W. Proposed spacing unit map and 30-day certificate is attached.

34. Location ID: 433430
35. Is this application in a Comprehensive Drilling Plan ? Yes No
36. Is this application part of submitted Oil and Gas Location Assessment ? Yes No
I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.
Signed: _____ Print Name: Julie Webb
Title: Regulatory Analyst Date: 7/8/2013 Email: julie.webb@pdce.com

Operator must have a valid water right or permit allowing for industrial use or purchased water from a seller that has a valid water right or permit allowing for industrial use, otherwise an application for a change in type of use is required under Colorado law. Operator must also use the water in the location set forth in the water right decree or well permit, otherwise an application for a change in place of use is required under Colorado law. Section 37-92-103(5), C.R.S. (2011).

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: Matthew Lee Director of COGCC Date: 8/7/2013

API NUMBER
05 123 37776 00

Permit Number: _____ Expiration Date: 8/6/2015

CONDITIONS OF APPROVAL, IF ANY:

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

COA Type	Description
	1)Provide notice of MIRU via an electronic Form 42. 2)Comply with Rule 317.i and provide cement coverage to a minimum of 200' above the Niobrara. Verify cement coverage with a cement bond log per 317.o.
	Operator must meet water well testing requirements per Rule 318A.

Applicable Policies and Notices to Operators

Notice Concerning Operating Requirements for Wildlife Protection.

Attachment Check List

Att Doc Num	Name
400396396	FORM 2 SUBMITTED
400396756	PLAT
400396758	DEVIATED DRILLING PLAN
400396759	DIRECTIONAL DATA
400396760	30 DAY NOTICE LETTER
400396761	EXCEPTION LOC WAIVERS
400396767	WAIVERS
400396770	EXCEPTION LOC REQUEST
400427965	OFFSET WELL EVALUATION
400441008	PROPOSED SPACING UNIT

Total Attach: 10 Files

General Comments

User Group	Comment	Comment Date
Permit	Final review complete.	8/5/2013 10:26:30 AM
Engineer	Evaluated offset wells for adequate isolation.	7/11/2013 9:13:32 AM
Permit	Added location ID for pad. 2A Doc 400396391 approved 6/28/13 for 4 wells including this one. Ready to pass pending public comment 7/30/13.	7/10/2013 8:38:20 AM
Permit	Pass completeness.	7/9/2013 8:25:50 AM
Permit	Well Location Certificate depicting Bottom Hole Location is understood to be Section 19, although the Certificate is labelled Section 24.	7/9/2013 7:56:38 AM

Total: 5 comment(s)

Best Management Practices

No	BMP/COA Type	Description
1	Drilling/Completion Operations	Prior to drilling operations, Operator will perform an anti-collision scan of existing offset wells that have the potential of being within close proximity of the proposed well. This anti-collision scan will include definitive MWD or gyro surveys of the offset wells with included error of uncertainty per survey instrument, and compared against the proposed wellpath with its respective error of uncertainty. If current surveys do not exist for the offset wells, Operator may have gyro surveys conducted to verify bottomhole location. The proposed well will only be drilled if the anti-collision scan results indicate that there is not a risk for collision, or harm to people or the environment. For the proposed well, upon conclusion of drilling operations, an as-constructed gyro survey will be submitted to COGCC with the Form 5.
2	Drilling/Completion Operations	Operator will comply with COGCC Policy for Bradenhead Monitoring During Hydraulic Fracturing Treatments in the Greater Wattenberg Area dated May 29, 2012. The Colorado Oil and Gas Conservation Commission (COGCC) has established this Policy Regarding Bradenhead Monitoring During Hydraulic Fracturing Treatments ("Treatment") in the Greater Wattenberg Area ("GWA") pursuant to COGCC 207.a. ("Policy"). This Policy applies to oil and gas operations in the GWA as defined by the COGCC Rules of Practice and Procedure.

Total: 2 comment(s)