

FORM  
5A

Rev  
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
----	----	----	----

Document Number:

400464248

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 96850  
2. Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLC  
3. Address: 1001 17TH STREET - SUITE #1200  
City: DENVER State: CO Zip: 80202  
4. Contact Name: Michele Weybright  
Phone: (303) 629-8449  
Fax: (303) 629-8268

5. API Number 05-045-20884-00  
6. County: GARFIELD  
7. Well Name: Diamond Elk, LLC  
Well Number: PA 33-2  
8. Location: QtrQtr: NWSW Section: 1 Township: 7S Range: 95W Meridian: 6  
9. Field Name: PARACHUTE Field Code: 67350

### Completed Interval

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 05/29/2013 End Date: 06/04/2013 Date of First Production this formation: 06/01/2013

Perforations Top: 6624 Bottom: 8340 No. Holes: 132 Hole size: 35/100

Provide a brief summary of the formation treatment:

Open Hole: ☒

974500# 40/70 Sand; 26170 Bbls Slickwater; (Summary)

\*All flowback water entries are total estimates based on commingled volumes.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 26170

Max pressure during treatment (psi): 5737

Total gas used in treatment (mcf): 0

Fluid density at initial fracture (lbs/gal): 8.43

Type of gas used in treatment:

Min frac gradient (psi/ft): 0.69

Total acid used in treatment (bbl):

Number of staged intervals: 6

Recycled water used in treatment (bbl): 26170

Flowback volume recovered (bbl): 17387

Fresh water used in treatment (bbl):

Disposition method for flowback: RECYCLE

Total proppant used (lbs): 974500

Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

#### Test Information:

Date: 07/02/2013 Hours: 24 Bbl oil: 0 Mcf Gas: 1000 Bbl H2O: 0

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 1000 Bbl H2O: 0 GOR: 0

Test Method: FLOWING Casing PSI: 1766 Tubing PSI: 1440 Choke Size: 12/64

Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1044 API Gravity Oil: 0

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7963 Tbg setting date: 06/26/2013 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

\*\* Bridge Plug Depth:

\*\* Sacks cement on top:

\*\* Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Michele L Weybright

Title: Permit Technician I Date: Email michele.weybright@wpenergy.com

### Attachment Check List

Att Doc Num Name

400464253 WELLBORE DIAGRAM

Total Attach: 1 Files

### General Comments

User Group Comment Comment Date

Total: 0 comment(s)