

FORM INSP
Rev 05/11

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
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Inspection Date:
07/29/2013

Document Number:
669600055

Overall Inspection:
Satisfactory

FIELD INSPECTION FORM

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	<input type="checkbox"/>
	<u>422085</u>	<u>428671</u>	<u>KRABACHER, JAY</u>	2A Doc Num:	

Operator Information:

OGCC Operator Number: 5 Name of Operator: COLORADO OIL & GAS CONSERVATION COMMISSION
 Address: 1120 LINCOLN ST SUITE 801
 City: DENVER State: CO Zip: 80203

Contact Information:

Contact Name	Phone	Email	Comment
		<u>jay.krabacher@state.co.us</u>	
		<u>kevin.king@state.co.us</u>	

Compliance Summary:

QtrQtr: NWNE Sec: 28 Twp: 8S Range: 97W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Unsatisfactory	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
08/09/2012	666500038			S			N
05/23/2012	663100053			S			N
04/06/2012	663100052			S			N
04/05/2012	663100051			S			N
04/04/2012	663100050			S			N
03/23/2012	663200010	TA	TA	U			N
03/22/2012	663000051	TA	TA	S			N
03/21/2012	663000049	TA	TA	S			N
03/20/2012	663000047	TA	TA	S			N
03/17/2012	663000045	TA	TA	S			N
03/16/2012	663000055	TA	TA	S			N
03/15/2012	663000041	TA	TA	S			N
03/14/2012	663000039	TA	TA	S			N
03/12/2012	663000037	TA	TA	S			N
03/09/2012	663000035	TA	TA	S			N
03/08/2012	663000033	TA	TA	S			N
03/07/2012	663000031	TA	TA	S			N
03/06/2012	663000029	TA	TA	S			N
03/05/2012	663000027	TA	TA	S			N
03/02/2012	663000025	TA	TA	S			N
03/01/2012	663000021	TA	TA	S			N
03/01/2012	663100043	TA	TA	S			N

02/29/2012	663000019	TA	TA	S		N
02/28/2012	663000017			S		N
02/27/2012	663000015			S		N
02/24/2012	663000013			S		N
02/23/2012	663000011			S		N
02/22/2012	663000009			S		N
02/21/2012	663000007			S		N
06/21/2011	663100018	TA	TA	S		N
04/07/2011	200306887	PM	TA	S		N
03/22/2011	200306884	PM	TA	S		N
12/01/2010	200301811	PM	TA	S		N
11/17/2010	200307581	PM	TA	S		N
11/16/2010	200301806	PM	TA	S		N
11/11/2010	200307574	PM	TA	S		N
11/08/2010	200307555	PM	TA	S		N
11/07/2010	200307549	PM	TA	S		N
11/06/2010	200307543	PM	TA	S		N
11/05/2010	200307517	PM	TA	S		N
11/04/2010	200307514	PM	TA	S		N
11/03/2010	200307508	PM	TA	S		N
11/02/2010	200302701	PM	TA	S		N
10/25/2010	200301766	PM	TA	S		N
10/22/2010	200301764	PM	TA	S		N
10/21/2010	200301762	PM	TA	S		N
10/20/2010	200301687	PM	TA	S		N
10/19/2010	200307452	PM	TA	S		N
10/19/2010	200301685	PM	TA	S		N
10/18/2010	200307464	PM	TA	S		N
10/15/2010	200307462	PM	TA	S		N
10/14/2010	200307458	PM	TA	S		N
10/13/2010	200301682	PM	TA	S		N
10/12/2010	200301680	PM	TA	S		N
10/12/2010	200302682	PM	TA	S		N
10/11/2010	200301676	PM	TA	S		N
10/08/2010	200301673	PM	TA	S		N
10/07/2010	200301670	PM	TA	S		N
10/06/2010	200301667	PM	TA	S		N
10/06/2010	200307445	PM	TA	S		N
10/05/2010	200301659	PM	TA	S		N
10/04/2010	200301657	PM	TA	S		N

Inspector Name: KRABACHER, JAY

10/01/2010	200302653	PM	TA	S		N
09/24/2010	200301634	PM	TA	S		N
	200307450	PM	TA	S		N

Inspector Comment:

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	
422085	WELL	TA	03/16/2011	OW	077-40011	DB Orphan Pasture 1	<input checked="" type="checkbox"/>

Equipment:

Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Emergency Contact Number: (S/U/V) _____ Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:

Type	Area	Volume	Corrective action	CA Date
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Multiple Spills and Releases?

Venting:

Yes/No	Comment

Flaring:

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date

Predrill

Location ID: 428671

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____
 Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

Comment: _____

CA: _____ **Date:** _____

Wildlife BMPs:

Comment: _____

CA: _____ **Date:** _____

Stormwater:

Erosion BMPs	Present	Other BMPs	Present

Corrective Action: _____ Date: _____

Comments: Erosion BMPs: _____
 Other BMPs: _____

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____
 Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____
 Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 422085 Type: WELL API Number: 077-40011 Status: TA Insp. Status: TA

Cement

Cement Contractor

Contractor Name: Halliburton

Contractor Phone: 970 640 8567

Surface Casing

Cement Volume (sx): _____

Circulate to Surface: YES

Cement Fall Back: YES

Top Job, 1" Volume: NO

Intermediate Casing

Cement Volume (sxs): _____

Good Return During Job: _____

Production Casing

Cement Volume (sx): _____

Good Return During Job: _____

Plugging Operations

Depth Plugs(feet range): 150 - 0

Cement Volume (sx): 45

Good Return During Job: YES

Cement Type: 17 ppg, thix, PLUGCEM

Comment: see inspector comments

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1003a. Debris removed? _____ CM _____

CA _____ CA Date _____

Waste Material Onsite? _____ CM _____

CA _____ CA Date _____

Unused or unneeded equipment onsite? _____ CM _____
 CA _____ CA Date _____
 Pit, cellars, rat holes and other bores closed? _____ CM _____
 CA _____ CA Date _____
 Guy line anchors removed? _____ CM _____
 CA _____ CA Date _____
 Guy line anchors marked? _____ CM _____
 CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____
 1003c. Compacted areas have been cross ripped? _____
 1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____
 Cuttings management: _____
 1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____
 Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation _____

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Multi-Well Location

Storm Water:						
Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

S/U/V: _____ Corrective Date: _____

Comment: _____

CA: _____

COGCC Comments

Comment	User	Date
<p>July 29, Monday: Magna crew: ~ 630AM – 5P (much time watching HALL being un-stuck.) JK: 650AM – 450P Halliburton (ticket said they were @ loc @ 600AM) Rig hours = 2</p> <p>Weather: rained last night, muddy. 60+. Afternoon: 80 deg f, sl breeze, sunny, then gets partly cloudy.</p> <p>Halliburton is setting up, mixer and bulk/cement and “iron” flatbed w/semi. Plan for 35 sx (they do have 80+ “just in case”). Safety meeting for everybody, 805AM 820AM we see cement to surface. 830: done cementing, some topping off. D Norton did add CaCl to top-off cement (2 sx). Halliburton big cement truck STUCK at entrance to loc (~ 10 AM). 1130: wellbore starting to bubble. At first slight stream of bubbles. Continual. Light, and @ inside w. edge of casing). Bubbling becomes more active, and by 2P is bubbling about as ‘bad’ as before. M Weems and I decide to remove cellar, fill-in, install riser w/vent 4’ above g.l. 150: Hyland @ loc to vac/suck dispose fluids. Rig/work-over moved off loc (to Kum&Go) as there was a truck (Girardi) there to pull out HALL. I called Jeff Himes at HALL to say that the cementing “may not have worked.” Vision Oil Tools: will be another change order for additional wellhead pieces (another flange and riser and valve). 330: cellar is removed, and backfilled.</p>	krabachj	08/06/2013