

**FORM INSP**  
Rev 05/11

**State of Colorado  
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
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Inspection Date:  
07/24/2013

Document Number:  
669600050

Overall Inspection:  
Satisfactory

**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	<input type="checkbox"/>
	<u>422085</u>	<u>428671</u>	<u>KRABACHER, JAY</u>	2A Doc Num:	

**Operator Information:**

OGCC Operator Number: 5 Name of Operator: COLORADO OIL & GAS CONSERVATION COMMISSION  
 Address: 1120 LINCOLN ST SUITE 801  
 City: DENVER State: CO Zip: 80203

**Contact Information:**

Contact Name	Phone	Email	Comment
		<u>jay.krabacher@state.co.us</u>	

**Compliance Summary:**

QtrQtr: NWNE Sec: 28 Twp: 8S Range: 97W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Unsatisfactory	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
08/09/2012	666500038			S			N
05/23/2012	663100053			S			N
04/06/2012	663100052			S			N
04/05/2012	663100051			S			N
04/04/2012	663100050			S			N
03/23/2012	663200010	TA	TA	U			N
03/22/2012	663000051	TA	TA	S			N
03/21/2012	663000049	TA	TA	S			N
03/20/2012	663000047	TA	TA	S			N
03/17/2012	663000045	TA	TA	S			N
03/16/2012	663000055	TA	TA	S			N
03/15/2012	663000041	TA	TA	S			N
03/14/2012	663000039	TA	TA	S			N
03/12/2012	663000037	TA	TA	S			N
03/09/2012	663000035	TA	TA	S			N
03/08/2012	663000033	TA	TA	S			N
03/07/2012	663000031	TA	TA	S			N
03/06/2012	663000029	TA	TA	S			N
03/05/2012	663000027	TA	TA	S			N
03/02/2012	663000025	TA	TA	S			N
03/01/2012	663000021	TA	TA	S			N
03/01/2012	663100043	TA	TA	S			N
02/29/2012	663000019	TA	TA	S			N

02/28/2012	663000017			S			N
02/27/2012	663000015			S			N
02/24/2012	663000013			S			N
02/23/2012	663000011			S			N
02/22/2012	663000009			S			N
02/21/2012	663000007			S			N
06/21/2011	663100018	TA	TA	S			N
04/07/2011	200306887	PM	TA	S			N
03/22/2011	200306884	PM	TA	S			N
12/01/2010	200301811	PM	TA	S			N
11/17/2010	200307581	PM	TA	S			N
11/16/2010	200301806	PM	TA	S			N
11/11/2010	200307574	PM	TA	S			N
11/08/2010	200307555	PM	TA	S			N
11/07/2010	200307549	PM	TA	S			N
11/06/2010	200307543	PM	TA	S			N
11/05/2010	200307517	PM	TA	S			N
11/04/2010	200307514	PM	TA	S			N
11/03/2010	200307508	PM	TA	S			N
11/02/2010	200302701	PM	TA	S			N
10/25/2010	200301766	PM	TA	S			N
10/22/2010	200301764	PM	TA	S			N
10/21/2010	200301762	PM	TA	S			N
10/20/2010	200301687	PM	TA	S			N
10/19/2010	200301685	PM	TA	S			N
10/19/2010	200307452	PM	TA	S			N
10/18/2010	200307464	PM	TA	S			N
10/15/2010	200307462	PM	TA	S			N
10/14/2010	200307458	PM	TA	S			N
10/13/2010	200301682	PM	TA	S			N
10/12/2010	200301680	PM	TA	S			N
10/12/2010	200302682	PM	TA	S			N
10/11/2010	200301676	PM	TA	S			N
10/08/2010	200301673	PM	TA	S			N
10/07/2010	200301670	PM	TA	S			N
10/06/2010	200301667	PM	TA	S			N
10/06/2010	200307445	PM	TA	S			N
10/05/2010	200301659	PM	TA	S			N
10/04/2010	200301657	PM	TA	S			N
10/01/2010	200302653	PM	TA	S			N

Inspector Name: KRABACHER, JAY

09/24/2010	200301634	PM	TA	S		N
	200307450	PM	TA	S		N

**Inspector Comment:**  
 \_\_\_\_\_  
 \_\_\_\_\_

**Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	
422085	WELL	TA	03/16/2011	OW	077-40011	DB Orphan Pasture 1	<input checked="" type="checkbox"/>

**Equipment:**

Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

**Location**

Emergency Contact Number: (S/U/V) \_\_\_\_\_ Corrective Date: \_\_\_\_\_  
 Comment: \_\_\_\_\_  
 Corrective Action: \_\_\_\_\_

**Spills:**

Type	Area	Volume	Corrective action	CA Date
<input type="checkbox"/> Multiple Spills and Releases?				

**Venting:**

Yes/No	Comment

**Flaring:**

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date

**Predrill**

Location ID: 428671

**Site Preparation:**

Lease Road Adeq.: \_\_\_\_\_ Pads: \_\_\_\_\_ Soil Stockpile: \_\_\_\_\_  
 Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_ CDP Num.: \_\_\_\_\_

**Form 2A COAs:**

**Comment:** \_\_\_\_\_

**CA:** \_\_\_\_\_ **Date:** \_\_\_\_\_

**Wildlife BMPs:**

**Comment:** \_\_\_\_\_

**CA:** \_\_\_\_\_ **Date:** \_\_\_\_\_

**Stormwater:**

Erosion BMPs	Present	Other BMPs	Present

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

Comments: Erosion BMPs: \_\_\_\_\_  
 Other BMPs: \_\_\_\_\_

**Comment:** \_\_\_\_\_

**Staking:**

**On Site Inspection (305):**

Surface Owner Contact Information:

Name: \_\_\_\_\_ Address: \_\_\_\_\_  
 Phone Number: \_\_\_\_\_ Cell Phone: \_\_\_\_\_

Operator Rep. Contact Information:

Landman Name: \_\_\_\_\_ Phone Number: \_\_\_\_\_  
 Date Onsite Request Received: \_\_\_\_\_ Date of Rule 306 Consultation: \_\_\_\_\_

Request LGD Attendance: \_\_\_\_\_

LGD Contact Information:

Name: \_\_\_\_\_ Phone Number: \_\_\_\_\_ Agreed to Attend: \_\_\_\_\_

Summary of Landowner Issues:

\_\_\_\_\_

Summary of Operator Response to Landowner Issues:

\_\_\_\_\_

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

\_\_\_\_\_

**Facility**

Facility ID: 422085 Type: WELL API Number: 077-40011 Status: TA Insp. Status: TA

**Well Drilling**

**Rig:** Rig Name: magna 31 Pusher/Rig Manager: daniel norton  
Permit Posted: Access Sign: Satisfactory

**Well Control Equipment:**

Pipe Ram: YES Blind Ram: Hydril Type:  
Pressure Test BOP: Pass Test Pressure PSI: 2500 Safety Plan: YES

**Drill Fluids**

**Management:**

Lined Pit: Unlined Pit: Closed Loop: YES Semi-Closed Loop:  
Multi-Well: NO Disposal Location:

**Comment:**

we are drilling OUT the top 150' of cement used to try to previously P&A the well.

**Environmental**

**Spills/Releases:**

Type of Spill: Description: Estimated Spill Volume:  
Comment:  
Corrective Action: Date:  
Reportable: GPS: Lat Long  
Proximity to Surface Water: Depth to Ground Water:

**Water Well:**

DWR Receipt Num: Owner Name: GPS: Lat Long

**Field Parameters:**

Sample Location:

Emission Control Burner (ECB):  
Comment:  
Pilot: Wildlife Protection Devices (fired vessels):

**Reclamation - Storm Water - Pit**

**Interim Reclamation:**

Date Interim Reclamation Started: Date Interim Reclamation Completed:  
Land Use:  
Comment:  
1003a. Debris removed? CM  
CA CA Date  
Waste Material Onsite? CM  
CA CA Date  
Unused or unneeded equipment onsite? CM  
CA CA Date  
Pit, cellars, rat holes and other bores closed? CM

CA \_\_\_\_\_ CA Date \_\_\_\_\_  
 Guy line anchors removed? \_\_\_\_\_ CM \_\_\_\_\_  
 CA \_\_\_\_\_ CA Date \_\_\_\_\_  
 Guy line anchors marked? \_\_\_\_\_ CM \_\_\_\_\_  
 CA \_\_\_\_\_ CA Date \_\_\_\_\_

1003b. Area no longer in use? \_\_\_\_\_ Production areas stabilized ? \_\_\_\_\_  
 1003c. Compacted areas have been cross ripped? \_\_\_\_\_  
 1003d. Drilling pit closed? \_\_\_\_\_ Subsidence over on drill pit? \_\_\_\_\_  
 Cuttings management: \_\_\_\_\_  
 1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? \_\_\_\_\_  
 Production areas have been stabilized? \_\_\_\_\_ Segregated soils have been replaced? \_\_\_\_\_

**RESTORATION AND REVEGETATION**

Cropland

Top soil replaced \_\_\_\_\_ Recontoured \_\_\_\_\_ Perennial forage re-established \_\_\_\_\_

Non-Cropland

Top soil replaced \_\_\_\_\_ Recontoured \_\_\_\_\_ 80% Revegetation \_\_\_\_\_

1003 f. Weeds Noxious weeds? \_\_\_\_\_  
 Comment: \_\_\_\_\_

Overall Interim Reclamation

**Final Reclamation/ Abandoned Location:**

Date Final Reclamation Started: \_\_\_\_\_ Date Final Reclamation Completed: \_\_\_\_\_  
 Final Land Use: \_\_\_\_\_  
 Reminder: \_\_\_\_\_  
 Comment: \_\_\_\_\_  
 Well plugged \_\_\_\_\_ Pit mouse/rat holes, cellars backfilled \_\_\_\_\_  
 Debris removed \_\_\_\_\_ No disturbance /Location never built \_\_\_\_\_  
 Access Roads Regraded \_\_\_\_\_ Contoured \_\_\_\_\_ Culverts removed \_\_\_\_\_  
 Gravel removed \_\_\_\_\_  
 Location and associated production facilities reclaimed \_\_\_\_\_ Locations, facilities, roads, recontoured \_\_\_\_\_  
 Compaction alleviation \_\_\_\_\_ Dust and erosion control \_\_\_\_\_  
 Non cropland: Revegetated 80% \_\_\_\_\_ Cropland: perennial forage \_\_\_\_\_  
 Weeds present \_\_\_\_\_ Subsidence \_\_\_\_\_  
 Comment: \_\_\_\_\_  
 Corrective Action: \_\_\_\_\_ Date \_\_\_\_\_

Overall Final Reclamation

Multi-Well Location

**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

S/U/V: \_\_\_\_\_ Corrective Date: \_\_\_\_\_

Comment: \_\_\_\_\_

CA: \_\_\_\_\_

**COGCC Comments**

Comment	User	Date
<p>Magna crew: same as yesterday: at loc 7 AM – (minus one hour (+) to procure welder helmet) – 7 PM                      DN: 3 off-bid hours.                      JK: 730 AM – 6 PM                      Weather: overcast, no breeze, already 80 3 PM: mostly over-cast, light wind, still 80's.                      are "gnats" part of "the weather"?                      Preparing B wellhead to fit onto Pasture – configuring so that can put BOP on.                      3 PM: circulating water so as to check wellhead welding leaks (very small, minor).                      Starting drilling, we will continually monitor returns – so far, cement (&amp; a mouse).                      13' drilled for day? (KB or GL?)</p>	krabachj	08/06/2013