

**FORM
INSP**Rev
05/11**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Inspection Date:

08/05/2013

Document Number:

663801404

Overall Inspection:

Unsatisfactory**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	335750	335750	LONGWORTH, MIKE	<input type="checkbox"/>	

Operator Information:

OGCC Operator Number: 96850 Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLC

Address: 1001 17TH STREET - SUITE #1200

City: DENVER State: CO Zip: 80202

Contact Information:

Contact Name	Phone	Email	Comment
Moss, Brad	(970) 285-9377	Brad.Moss@WPXEnergy.com	Production foreman
KELLERBY, SHAUN		shaun.kellerby@state.co.us	
Gardner, Michael	970/285-9377 ext. 2760	Michael.Gardner@WPXEnergy.com	Principal Environmental Specialist

Compliance Summary:

QtrQtr: NWNE Sec: 35 Twp: 5S Range: 97W

Inspector Comment:**Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	
210848	WELL	PR	04/14/2008		045-06606	TEXACO 2-35 TRAIL RIDG	<input checked="" type="checkbox"/>
296233	WELL	PR	06/04/2012	GW	045-15948	CHEVRON TR 31-35-597	<input checked="" type="checkbox"/>
296234	WELL	PR	06/28/2010	GW	045-15949	CHEVRON TR 331-35-597	<input checked="" type="checkbox"/>
296235	WELL	PR	06/25/2010	GW	045-15950	CHEVRON TR 32-35-597	<input checked="" type="checkbox"/>
296236	WELL	PR	06/25/2010	GW	045-15951	CHEVRON TR 432-35-597	<input checked="" type="checkbox"/>
296237	WELL	PR	06/25/2010	GW	045-15952	CHEVRON TR 434-26-597	<input checked="" type="checkbox"/>
422272	PIT	AC	03/22/2011		-	TR 41-35-597 #2	<input type="checkbox"/>
422273	PIT	AC	03/22/2011		-	TR 41-35-597 #1	<input type="checkbox"/>

Equipment:**Location Inventory**

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Signs/Marker:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
BATTERY	Satisfactory			
TANK LABELS/PLACARDS	Satisfactory			
WELLHEAD	Satisfactory			
CONTAINERS	Satisfactory			

Emergency Contact Number: (S/U/V) Satisfactory Corrective Date: _____

Comment: _____

Corrective Action: _____

Good Housekeeping:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
STORAGE OF SUPL	Satisfactory	trailers, hoses, etc	Remove from location when work is complete	

Spills:				
Type	Area	Volume	Corrective action	CA Date

☐ Multiple Spills and Releases?

Fencing/:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
TANK BATTERY	Satisfactory			
SEPARATOR	Satisfactory			
PIT	Satisfactory			
WELLHEAD	Satisfactory			

Equipment:					
Type	#	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
Bird Protectors	9	Satisfactory			
Ancillary equipment	2	Satisfactory	Well treatment totes at wells		
Plunger Lift	6	Satisfactory			
Horizontal Heated Separator	14	Satisfactory			

Facilities:		<input type="checkbox"/> New Tank		Tank ID: _____	
Contents	#	Capacity	Type	SE GPS	
CONDENSATE	3	400 BBLS	STEEL AST	39.574970,108.240270	
S/U/V:	Satisfactory		Comment: _____		
Corrective Action: _____				Corrective Date: _____	
Paint					
Condition	Adequate				
Other (Content) _____					
Other (Capacity) _____					
Other (Type) _____					
Berms					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Corrective Action				Corrective Date	
Comment					
Venting:					
Yes/No		Comment			
Flaring:					
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date	

Predrill

Location ID: 335750

Site Preparation:

Lease Road Adeq.: _____

Pads: _____

Soil Stockpile: _____

Corrective Action: _____

Date: _____ CDP Num.: _____

Form 2A COAs:**Comment:** _____**CA:** _____**Date:** _____**Wildlife BMPs:****Comment:** _____**CA:** _____**Date:** _____**Stormwater:**

Erosion BMPs

Present

Other BMPs

Present

Corrective Action: _____ Date: _____

Comments: Erosion BMPs: _____

Other BMPs: _____

Comment: _____**Staking:****On Site Inspection (305):**Surface Owner Contact Information:

Name: _____

Address: _____

Phone Number: _____

Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____

Phone Number: _____

Date Onsite Request Received: _____

Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:Summary of Operator Response to Landowner Issues:Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:**Facility**

Facility ID: 210848 Type: WELL API Number: 045-06606 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 296233 Type: WELL API Number: 045-15948 Status: PR Insp. Status: PR

Inspector Name: LONGWORTH, MIKE

Producing Well

Comment: Producing well

Facility ID: 296234 Type: WELL API Number: 045-15949 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 296235 Type: WELL API Number: 045-15950 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 296236 Type: WELL API Number: 045-15951 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 296237 Type: WELL API Number: 045-15952 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Environmental

Spills/Releases:

Type of Spill: Description: Estimated Spill Volume:

Comment:

Corrective Action: Date:

Reportable: GPS: Lat Long

Proximity to Surface Water: Depth to Ground Water:

Water Well:

DWR Receipt Num: Owner Name: GPS : Lat Long

Field Parameters:

Sample Location:

Emission Control Burner (ECB):

Comment:

Pilot: Wildlife Protection Devices (fired vessels):

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: Date Interim Reclamation Completed:

Land Use:

Comment:

1003a. Debris removed? In CM

CA CA Date

Waste Material Onsite?	<u>In</u>	CM _____
CA _____		CA Date _____
Unused or unneeded equipment onsite?	<u>In</u>	CM _____
CA _____		CA Date _____
Pit, cellars, rat holes and other bores closed?		CM _____
CA _____		CA Date _____
Guy line anchors removed?	<u>Pass</u>	CM _____
CA _____		CA Date _____
Guy line anchors marked?		CM _____
CA _____		CA Date _____

1003b. Area no longer in use? In Production areas stabilized ? Pass

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment:

Overall Interim Reclamation In Process

Date Final Reclamation Started: _____		Date Final Reclamation Completed: _____	
Final Land Use: _____			
Reminder: _____			
Comment: <div style="border: 1px solid black; height: 20px;"></div>			
Well plugged _____	Pit mouse/rat holes, cellars backfilled _____		
Debris removed _____	No disturbance /Location never built _____		
Access Roads _____	Regraded _____	Contoured _____	Culverts removed _____
Gravel removed _____			
Location and associated production facilities reclaimed _____		Locations, facilities, roads, recontoured _____	
Compaction alleviation _____	Dust and erosion control _____		
Non cropland: Revegetated 80% _____		Cropland: perennial forage _____	
Weeds present _____	Subsidence _____		
Comment: <div style="border: 1px solid black; height: 20px;"></div>			
Corrective Action: <div style="border: 1px solid black; height: 20px;"></div>			Date _____
Overall Final Reclamation <input type="checkbox"/>		Multi-Well Location <input type="checkbox"/>	

Storm Water:						
Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

S/U/V: Satisfactory Corrective Date: _____

Comment:

CA:

Pit Type: <u>Skimming/Settling</u>	Lined: <u>YES</u>	Pit ID: _____	Lat: <u>39.574240</u>	Long: <u>108.240540</u>
<u>Lining:</u>				
Liner Type: _____	Liner Condition: <u>Adequate</u>			
Comment: _____				
<u>Fencing:</u>				
Fencing Type: <u>Netting/Fen</u>	Fencing Condition: <u>Adequate</u>			
Comment: _____				
<u>Netting:</u>				
Netting Type: <u>Fence/Net</u>	Netting Condition: <u>Good</u>			
Comment: _____				
Anchor Trench Present: <u>YES</u>	Oil Accumulation: <u>YES</u>	2+ feet Freeboard: _____		
Pit (S/U/V): <u>Unsatisfactory</u>	Comment: _____			
Corrective Action: <u>Skim oil off of pit</u>			Date: <u>08/06/2013</u>	

Permit:	Facility ID	Permit Num	Expiration Date
	422273	2213116	
	422272	2213115	