

FORM INSP
Rev 05/11

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
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Inspection Date:
07/13/2013

Document Number:
669600043

Overall Inspection:
Satisfactory

FIELD INSPECTION FORM

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	<input type="checkbox"/>
	<u>281273</u>	<u>335714</u>	<u>KRABACHER, JAY</u>	2A Doc Num:	

Operator Information:

OGCC Operator Number: 10118 Name of Operator: DOLPHIN ENERGY CORPORATION
 Address: 1700 LINCOLN ST STE 4000
 City: DENVER State: CO Zip: 80203-

Contact Information:

Compliance Summary:

QtrQtr: NWSE Sec: 31 Twp: 5S Range: 92W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Unsatisfactory	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
07/11/2013	670200632	TA	TA	S			N
06/26/2013	670200597	TA	WK	S			N
06/19/2013	670200585	TA	TA	U			N
02/21/2013	670200232	SI	PA	U	I		N
05/23/2012	663100071	SI	TA	S			N
04/24/2012	663100060			S			N
04/23/2012	663100059			S			N
04/22/2012	663200017	SI	SI	U			N
04/21/2012	663100058			S			N
04/20/2012	663100057			S			N
04/19/2012	663200015	SI	SI	U			N
04/19/2012	663200014	SI	SI	S			N
04/19/2012	663100056			S			N
04/18/2012	663100055			S			N
04/20/2010	200247531	SR	TA	U	I		Y
08/07/2006	200100582	BH	SI	S	I	P	N
01/24/2006	200088279	DG	DG	S		P	N

Inspector Comment:

Inspector Name: KRABACHER, JAY

JK was called by K King July 11 and informed that JK had 'inherited' the field-work part of this project. It appeared that the replacement/new cementer unit would arrive Sunday, July 14. The cementer arrived a day early! JK called by Daniel Norton. Estimated start of cementing was 1:45 PM. JK leaves for loc @ 12:30, Daniel Norton calls and says that work now will start an hour later (2:45 PM). The plan was the same as that planned for July 10 – 300 sacks through the retainer ...2:40 JK at loc. W O Bulk unit. Tubing @ 2158', @ CICR. Plan on 300 sx. Squeeze holes at 2185' and higher at 1200'. Start of today (9 AM): 100 psi on casing, 0 psi on surface, 50 psi on tubing. On loc: 2 cementers (one 'broke' w/270 sx! – can't feed to/from), good one has 150 sx – they will load this up to 300 sx. Dog house, out-house. Weather: high 80's/low 90's. sl. Cloudy, breezy, mostly sunny. 1700: still 80/90, breezy, mostly sunny. 2:55: other cement bulk truck @ loc. 69 lengths of tubing laid down. – 2&3/8". 3:05: system locking up, 800+ psi. May have to go (to?) 1300'. Balanced plug 4 sx 1.15 yield, 15.8 ppg "G"1540: tried sing out, add hydrostatic head, reverse circulate. Appears to be working, continue to try to break and establish circ. 1600: brief (1/2 minute) episode of fluid from well – temporarily broke "lock" and estab circ. Tried 3 more times by 1620. Continue to try to break circ, and reverse circulate. "lather rinse repeat" several times. We were going to try: (1815) 1 bbl fresh pre, 300 sx w/2% CA, follow w/7.75 bbl water displacement But locked up after the pre-flush water. We will keep tubing @ 800 psi all night. JK leaves 730 PM, as does Magna crew.

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	
281273	WELL	TA	04/23/2012	GW	045-11424	BISCUIT RANCH 10-31D	<input checked="" type="checkbox"/>
284089	WELL	XX	04/05/2006	LO	045-12077	BISCUIT RANCH 7-31C	<input type="checkbox"/>
287355	WELL	XX	10/11/2006	LO	045-12979	BISCUIT RANCH 14-31 B	<input type="checkbox"/>

Equipment:

Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Emergency Contact Number: (S/U/V) _____ Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:

Type	Area	Volume	Corrective action	CA Date
<input type="checkbox"/> Multiple Spills and Releases?				

Venting:

Yes/No	Comment

Flaring:

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date

Predrill

Location ID: 335714

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

Comment: _____

CA: _____ **Date:** _____

Wildlife BMPs:

Comment: _____

CA: _____ **Date:** _____

Stormwater:

Erosion BMPs	Present	Other BMPs	Present

Corrective Action: _____ Date: _____

Comments: Erosion BMPs: _____

Other BMPs: _____

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 281273 Type: WELL API Number: 045-11424 Status: TA Insp. Status: TA

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well: _____ Lat _____ Long _____

DWR Receipt Num: _____ Owner Name: _____ GPS : _____

Field Parameters: _____

Sample Location: _____

Complaint:				
Tracking Num	Category	Assigned To	Description	Incident Date
200251777	RECLAMATI ON	BAROUMAND, SORAYA	<p>While conducting a field inspection for the Dolphin Energy Biscuit Ranch 10-31D pad, (COGCC Location #335714), I was approached by Mr. Nathan Bell, who manages and also leases the land which incorporates the referenced location for cultivation. The owners of the property are Bryce's Valley Holdings, based in Taos, New Mexico. He specified that little to no reclamation efforts have been performed by Dolphin Energy and that he has been unsuccessful in contacting and locating operator personnel. Hence, Mr. Bell has been left with the tasks of maintaining this well pad in addition to other pad locations which have been abandoned by Dolphin Energy.</p> <p>Field observations and review of aerial photos and COGCC records indicate that the well pad and access road are within irrigated cropland, and that no vegetative reclamation has taken place. One wellhead exists on location and has been temporarily abandoned since July of 2008 (Document #1808248). In addition, the field inspection confirmed the existence of two additional oil and gas construction areas within a 1/4 mile northeast of the above-referenced location and consists of the following: a compacted and graded pad that has abandoned drilling equipment and associated materials, and to the north, the excavation site which appears to have been utilized as the earthen infill material for the construction of the Biscuit Ranch 10-31D pad. Refer to COGIS Field Inspection Report, Doc. #200247531, for further information.</p>	05/25/2010

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1003a. Debris removed? _____ CM _____

CA _____ CA Date _____

Waste Material Onsite? _____ CM _____
 CA _____ CA Date _____
 Unused or unneeded equipment onsite? _____ CM _____
 CA _____ CA Date _____
 Pit, cellars, rat holes and other bores closed? _____ CM _____
 CA _____ CA Date _____
 Guy line anchors removed? _____ CM _____
 CA _____ CA Date _____
 Guy line anchors marked? _____ CM _____
 CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____
 1003c. Compacted areas have been cross ripped? _____
 1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____
 Cuttings management: _____
 1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____
 Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____
 Comment: _____

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Multi-Well Location

Storm Water:						
Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

S/U/V: _____ Corrective Date: _____

Comment: _____

CA: _____