

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
Document Number: 400461135			

SUNDRY NOTICE

Submit a signed original. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full in Comments or provide as an attachment. Identify Well by API Number; identify Oil and Gas Location by Location ID Number; identify other Facility by Facility ID Number.

OGCC Operator Number: 96850 Contact Name Angela Neifert-Kraiser
 Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLC Phone: (303) 606-4398
 Address: 1001 17TH STREET - SUITE #1200 Fax: (303) 629-8268
 City: DENVER State: CO Zip: 80202 Email: Angela.Neifert-Kraiser@WPXENERGY.COM

Complete the Attachment
Checklist

OP OGCC

API Number : 05- 045 21829 00 OGCC Facility ID Number: 431005
 Well/Facility Name: Goldsborough Well/Facility Number: PA 512-11
 Location QtrQtr: SENW Section: 11 Township: 7S Range: 95W Meridian: 6
 County: GARFIELD Field Name: PARACHUTE
 Federal, Indian or State Lease Number: _____

Survey Plat		
Directional Survey		
Srfc Eqpmt Diagram		
Technical Info Page		
Other		

CHANGE OF LOCATION OR AS BUILT GPS REPORT

- Change of Location * As-Built GPS Location Report As-Built GPS Location Report with Survey

* Well location change requires new plat. A substantive surface location change may require new Form 2A.

SURFACE LOCATION GPS DATA Data must be provided for Change of Surface Location and As Built Reports.

Latitude _____ PDOP Reading _____ Date of Measurement _____
 Longitude _____ GPS Instrument Operator's Name _____

LOCATION CHANGE (all measurements in Feet)

Well will be: _____ (Vertical, Directional, Horizontal)

Change of **Surface** Footage **From** Exterior Section Lines:

Change of **Surface** Footage **To** Exterior Section Lines:

Current **Surface** Location **From** QtrQtr SENW Sec 11

New **Surface** Location **To** QtrQtr _____ Sec _____

Change of **Top of Productive Zone** Footage **From** Exterior Section Lines:

Change of **Top of Productive Zone** Footage **To** Exterior Section Lines:

Current **Top of Productive Zone** Location **From** Sec 11

New **Top of Productive Zone** Location **To** Sec _____

Change of **Bottomhole** Footage **From** Exterior Section Lines:

Change of **Bottomhole** Footage **To** Exterior Section Lines:

Current **Bottomhole** Location Sec 11 Twp 7S

New **Bottomhole** Location Sec _____ Twp _____

Is location in High Density Area? _____

Distance, in feet, to nearest building _____, public road: _____, above ground utility: _____, railroad: _____,
 property line: _____, lease line: _____, well in same formation: _____

Ground Elevation _____ feet Surface owner consultation date _____

FNL/FSL		FEL/FWL	
<input type="text" value="2412"/>	<input type="text" value="FNL"/>	<input type="text" value="2045"/>	<input type="text" value="FWL"/>
<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
Twp <input type="text" value="7S"/>	Range <input type="text" value="95W"/>	Meridian <input type="text" value="6"/>	
Twp <input type="text"/>	Range <input type="text"/>	Meridian <input type="text"/>	
<input type="text" value="2460"/>	<input type="text" value="FNL"/>	<input type="text" value="1072"/>	<input type="text" value="FWL"/>
<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text" value="**"/>
Twp <input type="text" value="7S"/>	Range <input type="text" value="95W"/>		
Twp <input type="text"/>	Range <input type="text"/>		
<input type="text" value="2460"/>	<input type="text" value="FNL"/>	<input type="text" value="1072"/>	<input type="text" value="FWL"/>
<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text" value="**"/>

** attach deviated drilling plan

Comments:

ENGINEERING AND ENVIRONMENTAL WORK

NOTICE OF CONTINUED TEMPORARILY ABANDONED STATUS

Indicate why the well is temporarily abandoned and describe future plans for utilization in the COMMENTS box below or provide as an attachment, as required by Rule 319.b.(3).

Date well temporarily abandoned _____ Has Production Equipment been removed from site? _____

Mechanical Integrity Test (MIT) required if shut in longer than 2 years. Date of last MIT _____

SPUD DATE: _____

TECHNICAL ENGINEERING AND ENVIRONMENTAL WORK

Details of work must be described in full in the COMMENTS below or provided as an attachment.

NOTICE OF INTENT Approximate Start Date 08/02/2013

REPORT OF WORK DONE Date Work Completed _____

<input type="checkbox"/> Intent to Recomplete (Form 2 also required)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Mangement Plan
<input type="checkbox"/> Change Drilling Plan	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Change	<input type="checkbox"/> Rule 502 variance requested. Must provide detailed info regarding request.	
<input checked="" type="checkbox"/> Other <u>Squeeze</u>	<input type="checkbox"/> Status Update/Change of Remediation Plans for Spills and Releases	

COMMENTS:

WPX Energy
Water Shut Off Procedure

Wellname: PA 512-11 Prepared By: Jennifer Schrant
Date: 7/23/2013 Cell phone: (303) 885-7752
Field: Parachute

Purpose: Reduce water production rate by squeezing off high water producing zones

Well Information:

API Number: 05-045-2182
Production Casing: 4-1/2" 11.6# E-80
Shoe Depth: 7,813 ft
Float Collar Depth 7,786.5 ft
Surface Casing Depth 901 ft
Top of Mesaverde: 4,414 ft
Top of Gas: 5,537 ft
Correlate Log: Baker CBL - 5/22/2013
Max pressure: 2,500 psi

Well History:

- This well was completed through the Lower Cameo stage in July 2013
- The well was completed in July 2013
- The well was turned over to production 7/1/2013
- The well was turned back over to flowback on 7/9/2013 due to excess water production
- The well was swab tested to identify the high water producing zones

Proposed Procedure:

1 RIH and set in RBP at 6,060 ft
RIH and set cement retainer at 5,742 ft

MIRU cement crew
 RIH with tubing and sting into retainer
 Pump Injection Test: 2, 3, & 4 bpm
 Get ISIP, 5, 10, and 15 min shut in pressures

Pump 75 sacks of 15.8 ppg cement and 50 sacks 17 ppg tail cement
 Sting out of retainer and reverse clean tubing
 POOH with tubing
 Allow cement to set for 24 hours

RIH with bit and tubing and drill out cement retainer and cement to 6,060 ft
 Pressure test squeezed perfs to 1000 psi
 If perfs pressure test then continue on, if not call Jennifer Schrant (303-885-7752)

POOH with tubing and PU retrieving tool
 RIH with retrieving tool and tubing and POOH with RPB

RIH with tubing and swab test well
 Record water production and send to Jennifer

RIH and set cement retainer at 6045 ft

RIH with tubing and sting into retainer
 Pump Injection Test
 Get ISIP, 5, 10, and 15 min shut in pressures

Pump 75 sacks of 15.8 ppg cement and 50 sacks 17 ppg tail cement
 Sting out of retainer and reverse clean tubing
 POOH with tubing
 Allow cement to set for 24 hours

RIH with bit and tubing and drill out cement retainer and cement to 6,045 ft
 Pressure test squeezed perfs to 1000 psi
 If perfs pressure test then continue on, if not call Jennifer Schrant (303-885-7752)

POOH with tubing and PU retrieving tool
 RIH with retrieving tool and tubing and POOH with RPB

RIH with tubing and swab test well
 Record water production and send to Jennifer
 If water production has been reduced turn well over to production

CASING AND CEMENTING CHANGES

Casing Type	Size	Of	/	Hole	Size	Of	/	Casing	Wt/Ft	Csg/LinTop	Setting Depth	Sacks of Cement	Cement Bottom	Cement Top

H2S REPORTING

Data Fields in this section are intended to document Sample and Location Data associated with the collection of a Gas Sample that is submitted for Laboratory Analysis.

Gas Analysis Report must be attached.

H2S Concentration: _____ in ppm (parts per million) Date of Measurement or Sample Collection _____

Description of Sample Point:

Absolute Open Flow Potential _____ in CFPD (cubic feet per day)

Description of Release Potential and Duration (If flow is not open to the atmosphere, identify the duration in which the container or pipeline would likely be opened for servicing operations.):

Distance to nearest occupied residence, school, church, park, school bus stop, place of business, or other areas where the public could reasonably be expected to frequent: _____

Distance to nearest Federal, State, County, or municipal road or highway owned and principally maintained for public use: _____

COMMENTS:

BMP

<u>Type</u>	<u>Comment</u>

Operator Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Angela Neifert-Kraiser
Title: Regulatory Specialist Email: Angela.Neifert- Date: 7/31/2013

Based on the information provided herein, this Sundry Notice (Form 4) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: KRABACHER, JAY Date: 8/2/2013

CONDITIONS OF APPROVAL, IF ANY:

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)

Attachment Check List

Att Doc Num	Name
400461135	FORM 4 SUBMITTED
400461153	OTHER

Total Attach: 2 Files