

FORM INSP
Rev 05/11

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
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Inspection Date:
08/01/2013

Document Number:
663801383

Overall Inspection:
Satisfactory

FIELD INSPECTION FORM

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection <input type="checkbox"/>
	<u>335643</u>	<u>335643</u>	<u>LONGWORTH, MIKE</u>	2A Doc Num: _____

Operator Information:

OGCC Operator Number: 66571 Name of Operator: OXY USA WTP LP
 Address: P O BOX 27757
 City: HOUSTON State: TX Zip: 77227

Contact Information:

Contact Name	Phone	Email	Comment
Clark, Chris		Chris_Clark@oxy.com	
KELLERBY, SHAUN		shaun.kellerby@state.co.us	
WESTERDALE, BARBARA		barbara.westerdale@state.co.us	

Compliance Summary:

QtrQtr: SENW Sec: 16 Twp: 6S Range: 97W

Inspector Comment:

No evidence of AL wells ever being drilled.

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	
278335	WELL	AL	11/27/2012	LO	045-10865	CASCADE CREEK 697-16-28	<input checked="" type="checkbox"/>
284597	WELL	PA	06/10/2006	LO	045-12220	CASCADE CREEK 697-16-12D	<input type="checkbox"/>
284599	WELL	PR	04/11/2012	GW	045-12225	CASCADE CREEK 697-16-37D	<input type="checkbox"/>
284602	WELL	AL	11/27/2012	LO	045-12228	CASCADE CREEK 697-16-28D	<input checked="" type="checkbox"/>
284603	WELL	PR	10/01/2008	GW	045-12227	CASCADE CREEK 697-16-18D	<input type="checkbox"/>
284604	WELL	DA	08/05/2006	LO	045-12226	CASCADE CREEK 697-16-29D	<input type="checkbox"/>
422386	WELL	PR	01/03/2012	GW	045-20566	Cascade Creek 697-16-23A	<input type="checkbox"/>
422392	WELL	PR	01/05/2012	GW	045-20567	Cascade Creek 697-16-11B2	<input type="checkbox"/>
422393	WELL	PR	02/29/2012	GW	045-20568	Cascade Creek 697-16-21B	<input type="checkbox"/>
422409	WELL	PR	01/05/2012	GW	045-20573	Cascade Creek 697-16-15C	<input type="checkbox"/>
422415	WELL	PR	01/03/2012	GW	045-20574	Cascade Creek 697-16-29B	<input type="checkbox"/>
422426	WELL	PR	01/05/2012	GW	045-20578	Cascade Creek 697-16-23B	<input type="checkbox"/>
422448	WELL	PR	01/05/2012	GW	045-20579	Cascade Creek 697-16-15B	<input type="checkbox"/>
422450	WELL	PR	07/09/2012	GW	045-20580	Cascade Creek 697-16-29A	<input type="checkbox"/>
422477	WELL	PR	02/16/2012	GW	045-20584	Cascade Creek 697-16-13A2	<input type="checkbox"/>

Equipment:

Location Inventory

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Group	User	Comment	Date
OGLA	kubeczko	<p>GENERAL SITE AND ROAN RIM COAs:</p> <p>Operator must comply with all provisions of the June 12, 2008 Notice to Operators (NTO) Drilling Wells Within ¾ Mile of the Rim of the Roan Plateau in Garfield County – Pit Design, Construction, and Monitoring Requirements.</p> <p>Operator must implement best management practices to contain any unintentional release of fluids, including any fluids conveyed via temporary surface pipelines.</p> <p>Any pit constructed to hold fluids (reserve pit, production pit, frac pit; except for flare pit, if built) must be lined.</p> <p>The nearby hillside must be monitored for any day-lighting of drilling fluids throughout the drilling of the surface casing interval.</p> <p>Operator must ensure 110 percent secondary containment for any volume of fluids contained at well site during drilling and completion operations; including, but not limited to, construction of a berm or diversion dike, diversion/collection trenches within and/or outside of berms/dikes, site grading, or other comparable measures (i.e., best management practices (BMPs) associated with stormwater management) sufficiently protective of nearby surface water. Any berm constructed at the well pad location will be stabilized, inspected at regular intervals (at least every 14 days), and maintained in good condition.</p> <p>Flowback and stimulation fluids must be sent to tanks to allow the sand to settle out before the fluids can be placed into any pipeline or pit located on the well pad. The flowback and stimulation fluid tanks must be placed on the well pad in an area with additional downgradient perimeter berming. The area where flowback fluids will be stored/reused must be constructed to be sufficiently impervious to contain any spilled or released material (per Rule 604.a.(4)). Under unforeseen upset conditions during flowback operations, operator may discharge flowback fluids directly into the pit, as needed (notice of intent to directly discharge into the pit must be sent to Dave Kubeczko; email dave.kubeczko@state.co.us).</p> <p>Berms or other containment devices shall be constructed in compliance with Rule 604.a.(4) around crude oil, condensate, and produced water storage tanks.</p> <p>The moisture content of any drill cuttings in a cuttings pit, trench, or pile shall be as low as practicable to prevent accumulation of liquids greater than de minimis amounts. At the time of closure, the drill cuttings must also meet the applicable standards of table 910-1.</p> <p>No portion of any pit that will be used to hold liquids shall be constructed on fill material, unless the pit and fill slope are designed and certified by a professional engineer, subject to review and approval by the director prior to construction of the pit. The construction and lining of the pit shall be supervised by a professional engineer or their agent. The entire base of the pit must be in cut.</p>	03/24/2011

Comment:

CA: **Date:** _____

Wildlife BMPs:

Comment:

CA: **Date:** _____

Stormwater:

Erosion BMPs	Present	Other BMPs	Present
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Corrective Action: _____		Date: _____	
Comments: Erosion BMPs: _____			
Other BMPs: _____			
Comment: _____			
Staking: _____			
On Site Inspection (305):			
<u>Surface Owner Contact Information:</u>			
Name: _____		Address: _____	
Phone Number: _____		Cell Phone: _____	
<u>Operator Rep. Contact Information:</u>			
Landman Name: _____		Phone Number: _____	
Date Onsite Request Received: _____		Date of Rule 306 Consultation: _____	
Request LGD Attendance: _____			
<u>LGD Contact Information:</u>			
Name: _____		Phone Number: _____	Agreed to Attend: _____
<u>Summary of Landowner Issues:</u>			
<u>Summary of Operator Response to Landowner Issues:</u>			
<u>Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:</u>			

Facility				
Facility ID: <u>278335</u>	Type: <u>WELL</u>	API Number: <u>045-10865</u>	Status: <u>AL</u>	Insp. Status: <u>AL</u>
Facility ID: <u>284602</u>	Type: <u>WELL</u>	API Number: <u>045-12228</u>	Status: <u>AL</u>	Insp. Status: <u>AL</u>

Environmental		
Spills/Releases:		
Type of Spill: _____	Description: _____	Estimated Spill Volume: _____
Comment: _____		
Corrective Action: _____		Date: _____
Reportable: _____	GPS: Lat _____	Long _____
Proximity to Surface Water: _____	Depth to Ground Water: _____	

Water Well:		
DWR Receipt Num: _____	Owner Name: _____	GPS : _____
		Lat _____
		Long _____

Field Parameters:
Sample Location: _____
Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: RANGELAND

Comment: _____

1003a. Debris removed? _____ CM _____

CA _____ CA Date _____

Waste Material Onsite? _____ CM _____

CA _____ CA Date _____

Unused or unneeded equipment onsite? _____ CM _____

CA _____ CA Date _____

Pit, cellars, rat holes and other bores closed? _____ CM _____

CA _____ CA Date _____

Guy line anchors removed? _____ CM _____

CA _____ CA Date _____

Guy line anchors marked? _____ CM _____

CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation _____

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: RANGELAND

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Inspector Name: LONGWORTH, MIKE

Debris removed _____ No disturbance /Location never built _____
Access Roads Regraded _____ Contoured _____ Culverts removed _____
Gravel removed _____
Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____
Compaction alleviation _____ Dust and erosion control _____
Non cropland: Revegetated 80% _____ Cropland: perennial forage _____
Weeds present _____ Subsidence _____
Comment: _____
Corrective Action: _____ Date _____
Overall Final Reclamation _____ Multi-Well Location

Storm Water:						
Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

S/U/V: _____ Corrective Date: _____
Comment: _____
CA: _____

COGCC Comments		
Comment	User	Date
No evidence of AL wells ever being drilled.	longworm	08/01/2013