



# Kerr-McGee Oil & Gas Onshore LP

A subsidiary of Anadarko Petroleum Corporation

1099 18<sup>th</sup> Street  
Denver, CO 80202  
720-929-6000

July 31, 2013

Department of Natural Resources  
Oil and Gas Conservation Commission  
The Chancery Building  
1120 Lincoln St., Suite 801  
Denver, CO 80203

Re: Operator Request Letter to Rule 318A.m.  
KERBS 5N-14HZ  
Township 3 North, Range 68 West  
Section 13  
Weld County, Colorado

Ladies/Gentlemen:

Kerr-McGee Oil & Gas Onshore LP (KMG) is making application for a drilling permit for the above captioned well.

As currently planned, the wellbore(s) of the following well(s) which are operated by KMG and Noble Energy Inc. will lie within 150 feet of the horizontal lateral of the captioned well:

1.	BURCH 6-14	05-123-34308	Kerr-McGee Oil & Gas Onshore LP
2.	BURCH 5-14	05-123-34325	Kerr-McGee Oil & Gas Onshore LP
3.	KERBS T 13-08	05-123-31689	Noble Energy Inc.

Prior to drilling operations, Operator will perform an anti-collision review of existing offset wells that have the potential of being within close proximity of the proposed well. This anti-collision review may include MWD or gyro surveys and surface locations of the offset wells with included error of uncertainty per survey instrument, and compared against the proposed wellpath with its respective error of uncertainty. If current surveys do not exist for the offset wells, Operator may have gyro surveys conducted to verify bottomhole location. The proposed well will only be drilled if the anti-collision review results indicate that the risk of collision is sufficiently low as defined by the anti-collision plan, with separation factors greater than 1.5, or if the risk of collision has been mitigated through other means including shutting in wells, plugging wells, increased drilling fluid in the event of lost returns or as is appropriate for the specific situation. In the event of an increased risk of collision, that risk will be mitigated to prevent harm to people, the environment or property. For the proposed well, upon conclusion of

drilling operations, an as-constructed directional survey will be submitted to COGCC with the Form 5.

Rule 318A.m of the Colorado Oil and Gas Commission's Rules and Regulations does not allow horizontal wells to be drilled within 150' of other wells unless this requirement is waived by the Operator of the encroached upon well(s). KMG is the operator of the proposed well and two encroached upon well(s) so no waiver is required. Signed written waiver(s) of the encroached upon well(s) are attached to the APD.

As operator of the above referenced well(s) lying within 150 feet of the wellbore of the above captioned well, KMG respectfully requests the Director to accept this Operator Request Letter to allow the above referenced well to be drilled within 150' of the well(s) listed above that are operated by KMG.

Sincerely,

**Kerr-McGee Oil & Gas Onshore LP**



Laura Abrams  
Regulatory Analyst II



KERR-MCGEE OIL & GAS ONSHORE LP  
 1099 18<sup>TH</sup> STREET, SUITE 1800  
 DENVER, CO 80202-1918  
 P.O. Box 173779  
 DENVER, CO 80217-3779  
 720-929-6000

Date

Noble Energy, Inc.  
 1625 Broadway, Suite 2200  
 Denver, CO 80202

Re: KERBS 5N-14HZ  
Township 3 North, Range 68 West, 6<sup>th</sup> P.M.  
 Section 13: SENE  
 Weld County, Colorado

Ladies/Gentlemen:

Kerr-McGee Oil & Gas Onshore LP is applying for a permit to drill the captioned horizontal well. Pursuant to Rule 318A.m, the COGCC requires that operators proposing horizontal wells obtain waivers from operators of wells within 150 feet of the proposed horizontal wellbore.

As currently planned, the wellbores of the following well(s) which are operated by Noble Energy, Inc. lie within 150 feet of the horizontal lateral of the captioned well:

- 1) KERBS T 13-08 05-123-31698

If Noble Energy is in agreement to waive Rule 318A.m., please sign in the space provided below and return one original copy to the undersigned.

**KERR-MCGEE OIL & GAS ONSHORE LP**  
**A wholly owned subsidiary of Anadarko Petroleum Corporation**

Sincerely,

Laura Abrams  
 Regulatory Analyst II

As operator of the above referenced well(s) lying within 150 feet of the wellbore of the above captioned well, *Noble Energy Inc.* hereby waives the one hundred and fifty foot (150') minimum intrawell distance as specified in COGCC Rule 318A.m.

Accepted and agreed to this 31<sup>st</sup> day of July, 2012.

By:   
 \_\_\_\_\_  
 Gerald T. Sullivan  
 Sr. Land Negotiator Advisor  
 Title: \_\_\_\_\_

*mm*