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WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.
 A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 83130 Contact Name: BILL CLAXTON
 Name of Operator: STRACHAN EXPLORATION, INC Phone: (303) 790-9115
 Address: 383 INVERNESS PKWY, STE 360 Fax: _____
 City: ENGLEWOOD State: CO Zip: 80112 Email: BILL@STRACHANEXPLORATION.CO
For "Intent" 24 hour notice required, Name: QUINT, CRAIG Tel: (719) 767-8939
COGCC contact: Email: craig.quint@state.co.us

API Number 05-061-06799-00 Well Number: 3-1X
 Well Name: SHOTTON
 Location: QtrQtr: SWSE Section: 3 Township: 20S Range: 51W Meridian: 6
 County: KIOWA Federal, Indian or State Lease Number: _____
 Field Name: DUST DEVIL Field Number: 19140

Notice of Intent to Abandon Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 38.341370 Longitude: -103.104850
 GPS Data:
 Date of Measurement: 12/04/2006 PDOP Reading: 1.8 GPS Instrument Operator's Name: ELIJAH FRANE
 Reason for Abandonment: Dry Production for Sub-economic Mechanical Problems
 Other _____
 Casing to be pulled: Yes No Estimated Depth: _____
 Fish in Hole: Yes No If yes, explain details below
 Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below
 Details: _____

Current and Previously Abandoned Zones

| Formation | Perf. Top | Perf. Btm | Abandoned Date | Method of Isolation | Plug Depth |
|-----------|-----------|-----------|----------------|---------------------|------------|
| MORROW | 5224 | 5229 | | | |

Total: 1 zone(s)

Casing History

| Casing Type | Size of Hole | Size of Casing | Weight Per Foot | Setting Depth | Sacks Cement | Cement Bot | Cement Top | Status |
|-------------|--------------|----------------|-----------------|---------------|--------------|------------|------------|--------|
| SURF | 17+1/2 | 13+3/8 | 48 | 335 | 340 | 335 | 0 | |
| 1ST | 7+7/8 | 4+1/2 | 10.5 | 5,347 | 300 | 5,347 | 3,560 | CBL |
| S.C. 1.1 | | | | 1,177 | 450 | 1,480 | 244 | CBL |

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 5170 with 2 sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 15 sks cmt from 1400 ft. to 1200 ft. Plug Type: CASING Plug Tagged:
Set 10 sks cmt from 1100 ft. to 970 ft. Plug Type: CASING Plug Tagged:
Set 10 sks cmt from 800 ft. to 670 ft. Plug Type: CASING Plug Tagged:
Set 15 sks cmt from 450 ft. to 250 ft. Plug Type: CASING Plug Tagged:
Set 35 sks cmt from 50 ft. to 0 ft. Plug Type: ANNULUS Plug Tagged:

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged:

Set 5 sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Plugging Date: _____

*Wireline Contractor: _____ *Cementing Contractor: _____

Type of Cement and Additives Used: _____

Flowline/Pipeline has been abandoned per Rule 1103 Yes No *ATTACH JOB SUMMARY

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: C. WILLIAM CLAXTON
Title: ENGINEER Date: 6/27/2013 Email: BILL@STRACHANEXPLORATION.COM

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: SUTPHIN, DIRK Date: 8/1/2013

CONDITIONS OF APPROVAL, IF ANY: _____ Expiration Date: 1/31/2014

- 1) Provide 24 hour notice of MIRU to Craig Quint at 719-767-8939 or e-mail at craig.quint@state.co.us.
 - 2) Tag shoe plug.

Operator will submit production reports for every month since the well was spud. It doesn't matter that well was shut-in waiting on pipeline. The monthly reports are required to update the status of the well.

Attachment Check List

| Att Doc Num | Name |
|-------------|-------------------------|
| 2429102 | WELLBORE DIAGRAM |
| 2429103 | FORM 6 INTENT SUBMITTED |

Total Attach: 2 Files

General Comments

| <u>User Group</u> | <u>Comment</u> | <u>Comment Date</u> |
|-------------------|----------------|---------------------|
| | | |

Total: 0 comment(s)