

FORM

6

Rev
02/11

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Date Received:

Document Number:

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 10112 Contact Name: Eric Sappington
 Name of Operator: Foundation Energy Management Phone: (918) 585-1650
 Address: 16000 North Dallas Parkway Suite 875 Fax: (918) 585-1660
 City: Dallas State: TX Zip: 75248 Email: esappington@foundationenergy.com

For Intent 24 hour notice required, Name: _____ Tel: _____
 COGCC contact: Email: _____

API Number 05-001-07941---
 Well Name: Mitchem Well Number: 34-26X
 Location: QtrQtr: SW SE Section: 26 Township: 3S Range: 63W Meridian: 6PM
 County: Adams Federal, Indian or State Lease Number: _____
 Field Name: Zenith Field Number: 98940

Notice of Intent to Abandon Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 39.75515 Longitude: -104.4029
 GPS Data:
 Data of Measurement: _____ PDOP Reading: _____ GPS Instrument Operator's Name: _____
 Reason for Abandonment: Dry Production for Sub-economic Mechanical Problems
 Other _____
 Casing to be pulled: Yes No Estimated Depth: 6,900'
 Fish in Hole: Yes No If yes, explain details below
 Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below
 Details: _____

Current and Previously Abandoned Zones

Formation	Code	Perf. Top	Perf. Btm	Date	Method of Isolation	Plug Depth
D Sand	DSND	7,515'	7,578'		CIBP	7,500'

Total: 0 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
Surface	12-1/4	8-5/8	24	214	150	214	Surface	
Production	7-7/8	4-1/2	11.6	7,549	225	7,549	N/A	

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 7,500 with 2 sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
 CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
 CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set <u>90</u>	sks cmt from <u>1,390</u>	ft. to <u>1,120</u>	ft. in	Plug Type: <u>Balance</u>	Plug Tagged: <input checked="" type="checkbox"/>
Set <u>300</u>	sks cmt from <u>870'</u>	ft. to <u>Surface</u>	ft. in	Plug Type: <u>Balance</u>	Plug Tagged: <input checked="" type="checkbox"/>
Set _____	sks cmt from _____	ft. to _____	ft. in	Plug Type: _____	Plug Tagged: <input type="checkbox"/>
Set _____	sks cmt from _____	ft. to _____	ft. in	Plug Type: _____	Plug Tagged: <input type="checkbox"/>
Set _____	sks cmt from _____	ft. to _____	ft. in	Plug Type: _____	Plug Tagged: <input type="checkbox"/>

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged:
 Set _____ sacks at surface
 Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No
 Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Plugging Date: _____
 *Wireline Contractor: _____ *Cementing Contractor: _____
 Type of Cement and Additives Used: _____
 Flowline/Pipeline has been abandoned per Rule 1103 Yes No *ATTACH JOB SUMMARY

Provide Technical Detail:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Eric Sappington Print Name: Eric Sappington
 Title: Operations Engineer Date: 06/14/2013 Email: esappington@foundationenergy.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Date: _____

CONDITIONS OF APPROVAL, IF ANY: _____

Attachment Check List

Att Doc Num	Name
	Wellbore Diagram
	P&A Procedure

Total Attach: _____

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total:

Plugging procedure and wellbore diagram as follows:

1. MIRU WO rig
2. POOH w/ 2-3/8" tubing.
3. MIRU WL
4. RIH CIBP to 7,500' (15' above perfs)
5. RIH cement bailer. Bail 2 sks above CIBP.
6. RDMO WL
7. Freepoint casing.
8. Back off casing above 6,900'
9. POOH w/ 4-1/2" casing
10. RIH w/ 2-3/8" tubing to 1,390'.
11. Set 270' balance plug @ 1,390' (90 sx). Tag plug.
12. POOH w/ 2-3/8" tubing to 870'
13. Set 870' balance plug @ 870' (300 sx). Confirm surface returns
14. ND BOP
15. Cut off WH.
16. Add cement to annulus if necessary.
17. Weld on Information Plate
18. RDMO WO rig