



WELL RECEIPT NO. 1001941599

CUSTOMER		GREAT WESTERN OIL & GAS		CREDIT APPROVAL NO.	PURCHASE ORDER NO.		CUSTOMER NUMBER	INVOICE NUMBER
MAIL		STREET OR BOX NUMBER		CITY		STATE	ZIP CODE	
INVOICE TO :		503 MAIN ST		Windsor		Colorado	80550	
DATE WORK COMPLETED	MO.	DAY	YEAR	BHI REPRESENTATIVE	WELL API NO.:	WELL TYPE :		
10	14	2012		JOHN R WUDARCZYK	05123360380000	New Well		
DISTRICT				JOB DEPTH (ft)	7.398	WELL CLASS :		
BJS, BRIGHTON				TD WELL DEPTH (ft)	7.409	Gas		
WELL NAME AND NUMBER				STATE	Colorado	GAS USED ON JOB :		
ANDREWS #26-14				COUNTY/PARISH	Weld	No Gas		
WELL LOCATION :	LEGAL DESCRIPTION		WELL LOCATION :		JOB TYPE CODE :			
	26-7N-85W				Long String			

PRODUCT CODE	DESCRIPTION	UNIT OF MEASURE	QUANTITY	LIST PRICE UNIT	GROSS AMOUNT	% DISC.	NET AMOUNT
100021	Class G Cement	sacks	155	29.700	4,603.50	55%	2,071.58
100120	Bentonite	lbs	975	0.500	487.50	55%	219.38
100121	Silica Flour	lbs	5208	0.530	2,760.24	55%	1,242.11
100275	Sodium Metasilicate	lbs	382	3.900	1,489.80	55%	670.41
100317	Poz (Fly Ash)	sacks	155	13.200	2,046.00	55%	920.70
398108	Mud Clean II	gals	840	1.610	1,352.40	55%	608.58
398224	Premium Lite Cement	sacks	280	24.050	6,734.00	55%	3,030.30
488013	CD-32	lbs	79	12.650	999.35	55%	449.71
488015	FL-52	lbs	105	25.600	2,688.00	55%	1,209.60
488019	FP-6L	gals	5	99.250	496.25	55%	223.31
488353	CSE-2	lbs	2240	1.610	3,606.40	55%	1,622.88
499702	ClayCare, Clay Treat-2C, 260 gl tote	gals	8	140.000	1,120.00	55%	504.00
SUB-TOTAL FOR Product Material					28,383.44	55.00%	12,772.56

ARRIVE LOCATION :	MO.	DAY	YEAR	TIME	SERVICE ORDER: I AUTHORIZE WORK TO BEGIN PER SERVICE INSTRUCTIONS IN ACCORDANCE WITH THE TERMS AND CONDITIONS PRINTED ON THE LAST PAGE OF THIS FORM AND REPRESENT THAT I HAVE AUTHORITY TO ACCEPT AND SIGN THIS ORDER.	SERVICE RECEIPT: I CERTIFY THAT THE MATERIALS AND SERVICES LISTED WERE RECEIVED AND ALL SERVICES PERFORMED IN A WORKMANLIKE MANNER.
SHAWN ARMSTRONG	10	14	2012	09:45		

SEE LAST PAGE FOR GENERAL TERMS AND CONDITIONS	CUSTOMER AUTHORIZED AGENT	BHI APPROVED
	X	X



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10	14	2012	2012	JOHN R WUDARCZYK	05123360380000	New Well	Gas		
DISTRICT		BJS, BRIGHTON		JOB DEPTH (ft)		WELL DEPTH (ft)			
WELL NAME AND NUMBER		ANDREWS#26-14		7.398		7.409			
WELL LOCATION :		LEGAL DESCRIPTION		COUNTY/PARISH		STATE		JOB TYPE CODE :	
		26-7N-65W		Weld		Colorado		Long String	
PRODUCT CODE	DESCRIPTION	UNIT OF MEASURE	QUANTITY	LIST PRICE UNIT	GROSS AMOUNT	% DISC.	NET AMOUNT		
A152	Personnel Per Diem Chrg - Cement Svc	ea	1	161.500	161.50	0%	161.50		
M100	Bulk Materials Blending Charge	cu ft	762	4.170	3,177.54	55%	1,429.89		
			SUB-TOTAL FOR Service Charges		3,339.04	52.34%	1,591.39		
F067A	Cement Pumping, 7001 - 8000 ft	6hrs	1	7,925.000	7,925.00	55%	3,566.25		
F090	Fuel per pump charge - cement	pump/hr	4	61.000	244.00	0%	244.00		
J050	Cement Head	job	1	635.000	635.00	55%	285.75		
J225	Data Acquisition, Cement, Standard	job	1	1,635.000	1,635.00	55%	735.75		
J390	Mileage, Heavy Vehicle	miles	90	9.100	819.00	55%	368.55		
J391	Mileage, Auto, Pick-Up or Treating Van	miles	90	5.150	463.50	55%	208.58		
			SUB-TOTAL FOR Equipment		11,721.50	53.86%	5,408.88		
J401	Bulk Delivery, Dry Products	ton-mi	1340	3.030	4,080.20	55%	1,827.09		
			SUB-TOTAL FOR Freight/Delivery Charges		4,080.20	55%	1,827.09		
			FIELD ESTIMATE		47,504.18	54.53%	21,599.92		

ARRIVE MO. 10 DAY 14 YEAR 2012 TIME 09:45
 LOCATION :
 CUSTOMER REP. SHAWN ARMSTRONG
 SERVICE ORDER: I AUTHORIZE WORK TO BEGIN PER SERVICE INSTRUCTIONS IN ACCORDANCE WITH THE TERMS AND CONDITIONS PRINTED ON THE LAST PAGE OF THIS FORM AND REPRESENT THAT I HAVE AUTHORITY TO ACCEPT AND SIGN THIS ORDER.
 SEE LAST PAGE FOR GENERAL TERMS AND CONDITIONS
 CUSTOMER AUTHORIZED AGENT
 BHI APPROVED

CEMENT JOB REPORT



Shoe Test (Update Original Treatment Report for Primary Job)

Depth Drilled out of Shoe: 0 FT	Target EMW: 0 LBS/GAL	Actual EMW: 0 LBS/GAL
Number of Times Tests Conducted: 0	Mud Weight When Test was Conducted: 0 LBS/GAL	

Problems Before Job (I.E. Running Casing, Circulating Well, ETC)
NONE

Problems During Job (I.E. Lost Returns, Equipment Failure, Bulk Delivery, Foaming, ETC)
NONE

Problems After Job (I.E. Gas at Surface, Float Equipment Failed, ETC)
NONE

TIME HR:MIN.	PRESSURE - PSI		RATE BPM	Bbl. FLUID PUMPED	FLUID TYPE	EXPLANATION
	PIPE	ANNULUS				
						SAFETY MEETING: BJ CREW <input checked="" type="checkbox"/> CO. REP. <input checked="" type="checkbox"/> TEST LINES 4202 PSI CIRCULATING WELL - RIG <input checked="" type="checkbox"/> BJ <input type="checkbox"/>
09:38	0	0	0	0	0	ARRIVE ON LOCATION (45 MILES)
09:45	0	0	0	0	0	PRE RIG UP SAFETY MEETING
10:50	0	0	0	0	0	PRE JOB MEETING
11:22	4202	0	0	0	H2O	PRESSURE TEST PUMPS AND LINES
11:25	360	0	6.4	20	H2O	CLAYCARE
11:30	380	0	6.4	20	H2O	MUD CLEAN II
11:34	412	0	6.4	20	H2O	CLAY CARE
11:40	454	0	6.4	155	LEAD	BATCH UP AND PUMP 280 SKS PLC+4%BENTONITE+.6%SMS+8#/SACK CSE-2 @ 11#
12:06	291	0	5	76	TAIL	MIX AND PUMP 310 SKS POZ/G+.3%CD-32+.4%FL-52+.9%SMS+20%S-8@14.6#
12:35	0	0	0	0	H2O	DROP PLUG
12:36	588	0	6.4	80	H2O	START DISPLACEMENT W/CLAYCARE
12:49	1085	0	5.5	20	H2O	SLOW RATE
12:53	1194	0	4	5	H2O	SLOW RATE
12:55	1452	0	3.5	9	H2O	SLOW RATE
12:57	2696	0	0	0	H2O	BUMP PLUG @ 114 BBLS
13:05	0	0	0	0	0	POST JOB RIG DOWN SAFETY MEETING

BUMPED PLUG	PSI TO BUMP PLUG	TEST FLOAT EQUIP.	BBL.CMT RETURNS/ REVERSED	TOTAL BBL. PUMPED	PSI LEFT ON CSG	SPOT TOP OUT CEMENT	Service Supervisor Signature:
<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	2696	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	0	405	0	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	



BJ Services JobMaster Program Version 3.50
Job Number: 1001941599
Customer: GREAT WESTERN
Well Name: ANDREWS #26-14

