

Schlumberger

Company: SWEPI, LP

Well: Gnat Hill 1–29

Field: BUCK PEAK

County: ROUTT

State: COLORADO

ROUTT
BUCK PEAK
BHL: 1011 FNL & 2461 FEL
Gnat Hill 1–29
SWEPI, LP

ISOLATION SCANNER
GAMMA RAY

LOCATION

BHL: 1011 FNL & 2461 FEL

Elev.: K.B. 6673.30 ft
G.L. 6668.30 ft
D.F.

Permanent Datum: GROUND LEVEL
Log Measured From: KYLLY BUSHING
Drilling Measured From:

Elev.:
above Perm. Datum

API Serial No. 05–107–06243

Section 29

Township 6N

Range 89W

Logging Date	26–Dec–2012	
Run Number	4	
Depth Driller	9763 ft	
Schlumberger Depth	9760 ft	
Bottom Log Interval	7100 ft	
Top Log Interval	100 ft	
Casing Fluid Type	BRINE	
Salinity		
Density	8.9 lbm/gal	
Fluid Level		
BIT/CASING/TUBING STRING		
Bit Size	9.875 in	
From	0 ft	
To	7385 ft	
Casing/Tubing Size	7.625 in	
Weight	33.7 lbm/ft	
Grade		
From	0 ft	
To	7385 ft	
Maximum Recorded Temperatures	175 degF	
Logger On Bottom	Time 26–Dec–2012	
Unit Number	Location 2276 vernal	
Recorded By	GStamp/WPongtepupathum	
Witnessed By	Jason Morris	

	Run 1	Run 2	Run 3
PVT DATA	Oil Density		
	Water Salinity		
	Gas Gravity		
	Bo		
	Bw		
	1/Bg		
	Bubble Point Pressure		
	Bubble Point Temperature		
	Solution GOR		
	Maximum Deviation		
CEMENTING DATA			
Primary/Squeeze	Primary		
Casing String No			
Lead Cement Type			
Volume			
Density	9.5 lbm/gal		
Water Loss			
Additives			
Tail Cement Type			
Volume			
Density			
Water Loss			
Additives			
Expected Cement Top			
Logging Date			
Run Number			
Depth Driller			
Schlumberger Depth			
Bottom Log Interval			
Top Log Interval			
Casing Fluid Type			
Salinity			
Density			
Fluid Level			
BIT/CASING/TUBING STRING			
Bit Size			
From			
To			
Casing/Tubing Size			
Weight			
Grade			
From			
To			
Maximum Recorded Temperatures			
Logger On Bottom	Time		
Unit Number	Location		
Recorded By			
Witnessed By			

DEPTH SUMMARY LISTING

Date Created: 26-DEC-2012 21:56:44

Depth System Equipment

Depth Measuring Device		Tension Device		Logging Cable	
Type:	IDW-B	Type:	CMTD-B/A	Type:	7-46A-XS
Serial Number:	6094	Serial Number:	8093	Serial Number:	
Calibration Date:	12-AUG-2012	Calibration Date:	19-DEC-2012	Length:	22000 FT
Calibrator Serial Number:	33	Calibrator Serial Number:	100518	<div>Conveyance Method: Wireline</div> <div>Rig Type: LAND</div>	
Calibration Cable Type:	7-46A-XS	Number of Calibration Points:	10		
Wheel Correction 1:	-7	Calibration RMS:	27		
Wheel Correction 2:	-6	Calibration Peak Error:	58		

Depth Control Parameters

Log Sequence:	Subsequent Trip To the Well
Reference Log Name:	PLATFORM EXPRESS
Reference Log Run Number:	1
Reference Log Date:	24-DEC-2012
Subsequent Trip Down Log Correction:	

Depth Control Remarks

1. ALL SCHLUMBERGER DEPTH CONTROL PROCEDURE FOLLOWED
2. IDW USED AS PRIMARY DEPTH CONTROL DEVICE
3. Z-CHART USED AS SECONDARY DEPTH CONTROL DEVICE
- 4.
- 5.
- 6.

DISCLAIMER

THE USE OF AND RELIANCE UPON THIS RECORDED-DATA BY THE HEREIN NAMED COMPANY (AND ANY OF ITS AFFILIATES, PARTNERS, REPRESENTATIVES, AGENTS, CONSULTANTS AND EMPLOYEES) IS SUBJECT TO THE TERMS AND CONDITIONS AGREED UPON BETWEEN SCHLUMBERGER AND THE COMPANY, INCLUDING: (a) RESTRICTIONS ON USE OF THE RECORDED-DATA; (b) DISCLAIMERS AND WAIVERS OF WARRANTIES AND REPRESENTATIONS REGARDING COMPANY'S USE OF AND RELIANCE UPON THE RECORDED-DATA; AND (c) CUSTOMER'S FULL AND SOLE RESPONSIBILITY FOR ANY INFERENCE DRAWN OR DECISION MADE IN CONNECTION WITH THE USE OF THIS RECORDED-DATA.

OTHER SERVICES1	OTHER SERVICES2
OS1:	OS1:
OS2:	OS2:
OS3:	OS3:
OS4:	OS4:
OS5:	OS5:
REMARKS: RUN NUMBER 1	REMARKS: RUN NUMBER 2
TOOL RUN PER TOOL SKETCH	
2 GEMCOS AND ONE INLINE CENTRALIZER USED. ONE ON USIC AND	ONE ON SGT-N
SCHLUMBERGER DID NOT TAG TD	
TOP OF PRODUCTION CASING SET AT 7126 FT	
ZMUD = 2.0	
UFAO=-24 DB/M	
TOP OF CEMENT AT 1450 FT	

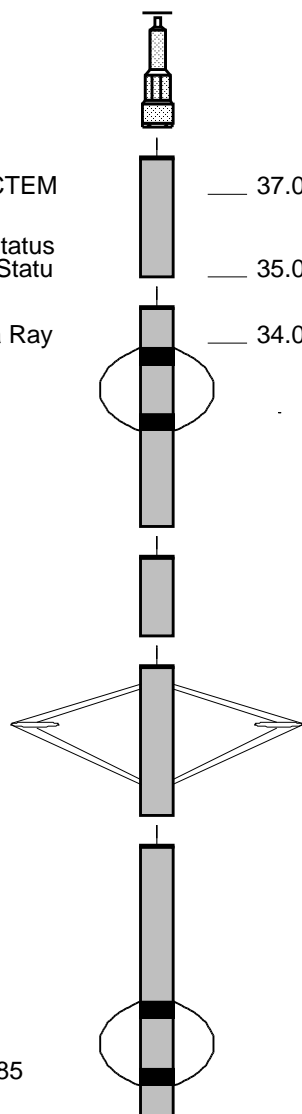
LOG ABOVE 300 FT MAYE NOT BE ACCURATE DUE TO INSUFFICIENT	HYDROSTATIC PRESSURE
REPEATED WAVEFORMS AT 2150 FT	

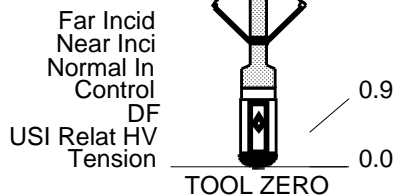
RUN 1			RUN 2		
SERVICE ORDER #:			SERVICE ORDER #:		
PROGRAM VERSION:			PROGRAM VERSION:		
FLUID LEVEL:			FLUID LEVEL:		
LOGGED INTERVAL	START	STOP	LOGGED INTERVAL	START	STOP

EQUIPMENT DESCRIPTION					
RUN 1			RUN 2		

SURFACE EQUIPMENT	
GSR-U/Y WITM (DTS)-A	

DOWNHOLE EQUIPMENT	
LEH-QT LEH-QT	40.9
DTC-H ECH-KC 9667 DTCH0-A DTCH1-A	38.0
SGT-N SGH-K SGC-TB 10283 SGD-TAB	35.0
AH-107 AH-107	29.5
AH-Inline centralizer AH-Inline centralizer	27.5
USIT-D ECH-MRA USIC-D 1846 AH-107 3855 USIS-A 2755 USSC-B IBCS_B-100158202 769 Top Transducer 3373 Middle Top Transducer 3381 Middle Bottom Transducer 3385 Bottom Transducer 3120	23.7





MAXIMUM STRING DIAMETER 7.50 IN
MEASUREMENTS RELATIVE TO TOOL ZERO
ALL LENGTHS IN FEET

Schlumberger

IBC SLG MAIN PASS

MAXIS Field Log

Company: SWEPI, LP

Well: Gnat Hill 1-29

Input DLIS Files

DEFAULT	USI_006LUP	FN:7	PRODUCER	26-Dec-2012 20:30	7106.5 FT	122.0 FT
---------	------------	------	----------	-------------------	-----------	----------

Output DLIS Files

DEFAULT	USI_013PUP	FN:15	PRODUCER	27-Dec-2012 00:25	7110.5 FT	126.0 FT
RTB	USI_013PUP	FN:16	PRODUCER	27-Dec-2012 00:25	7110.5 FT	126.0 FT

OP System Version: 19C1-222

USIT-D	19C1-222	SGT-N	19C1-222
DTC-H	19C1-222		

Image
rotation
(UCAZ)
(DEG)

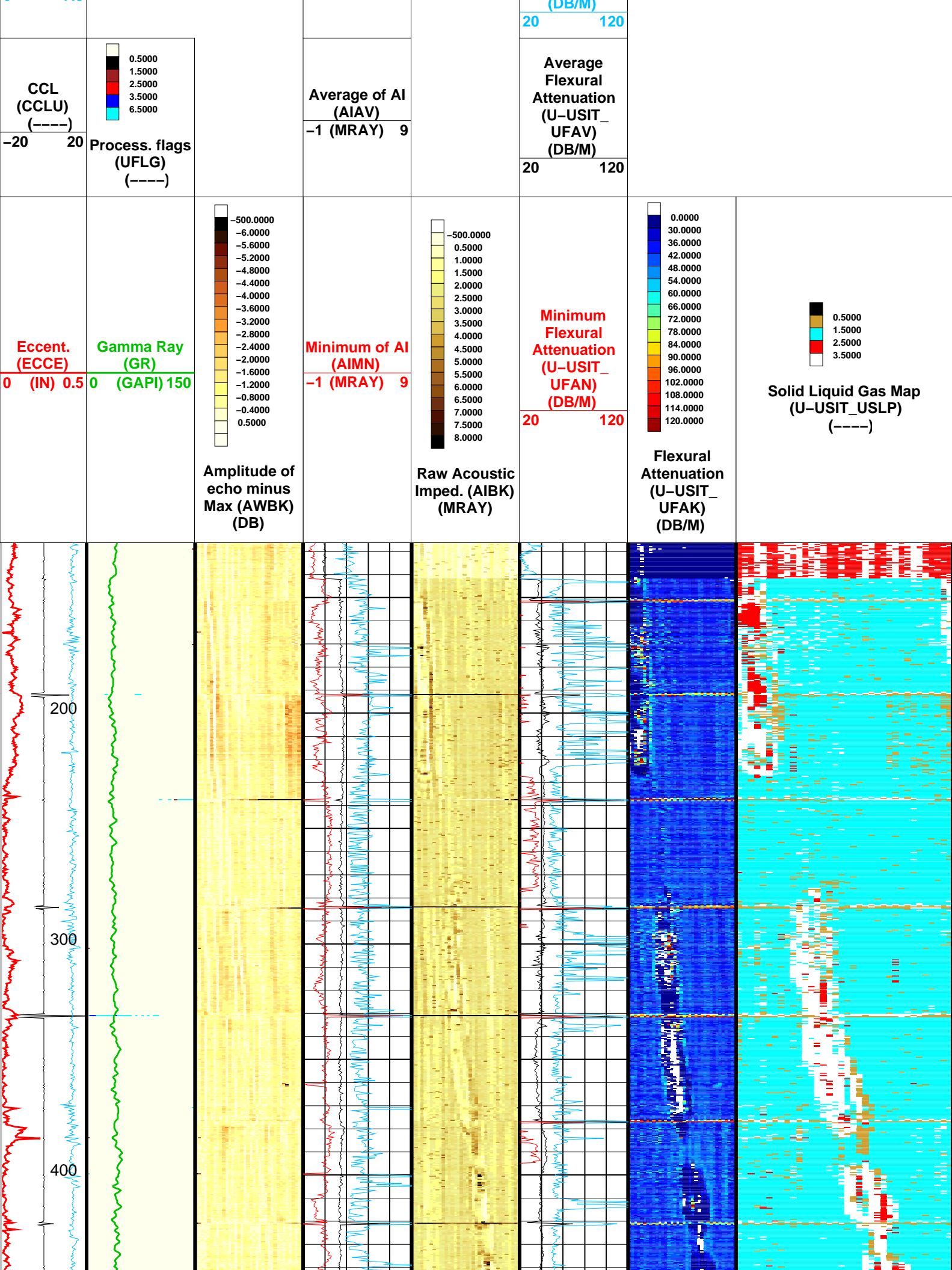
0 360

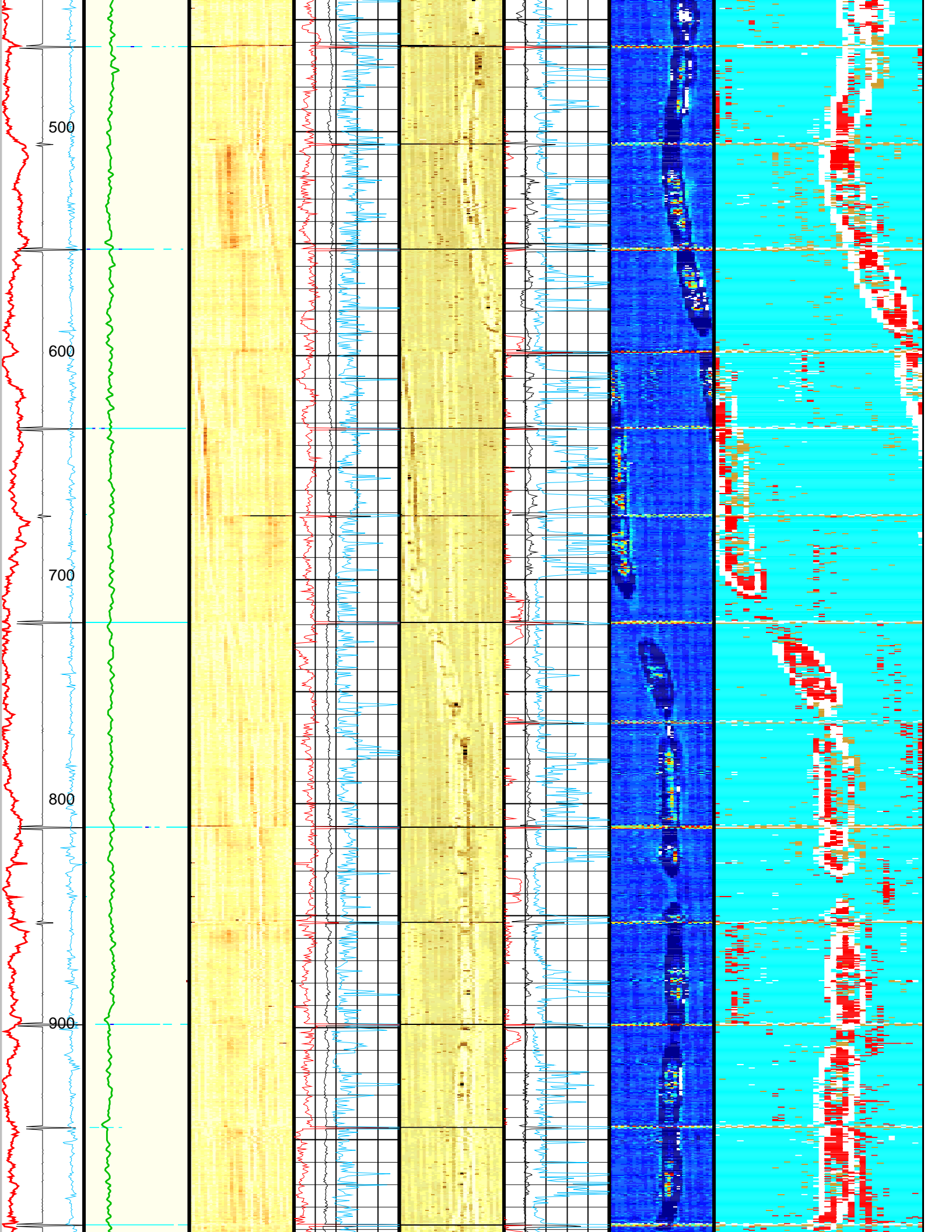
RSV
(RSV)
(RPS)

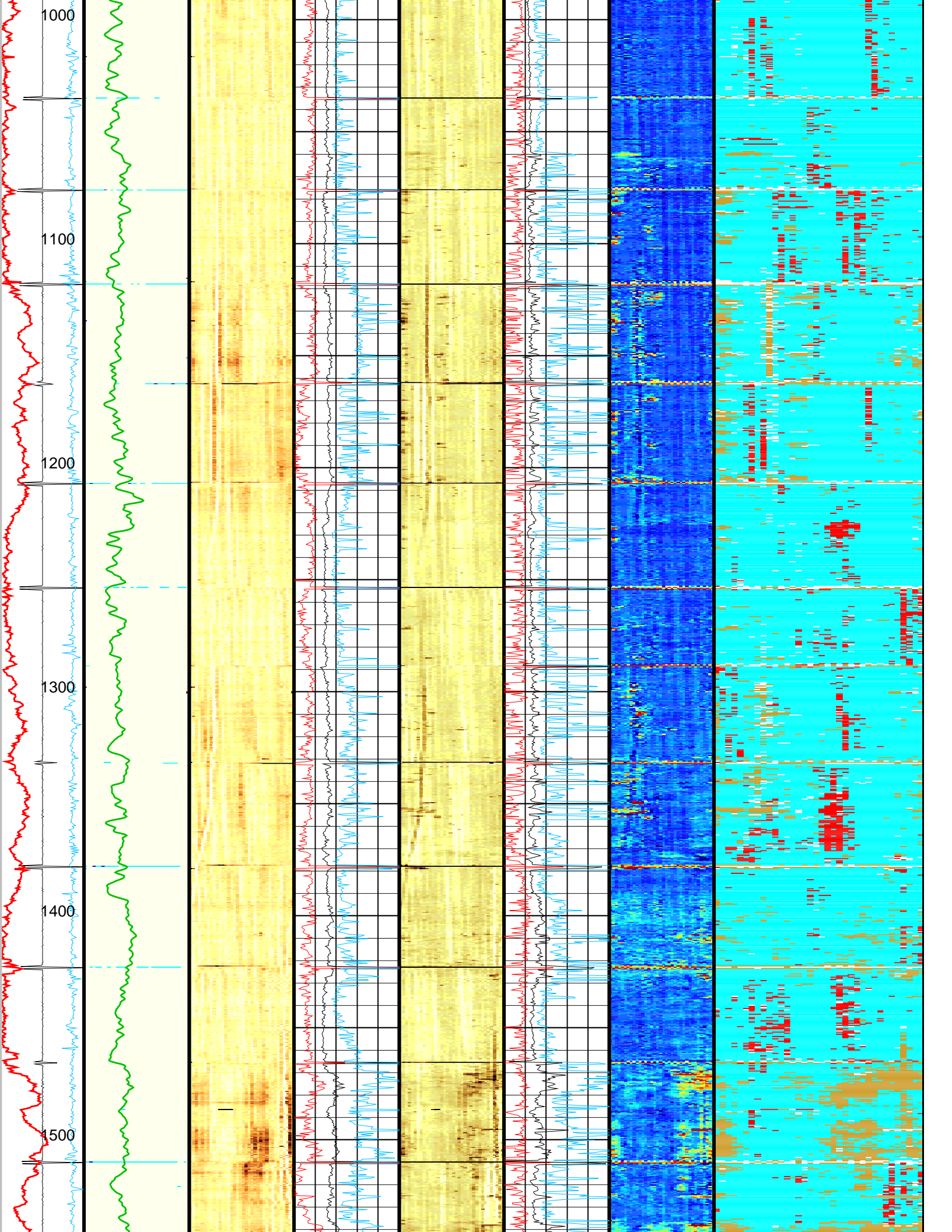
6 7.5

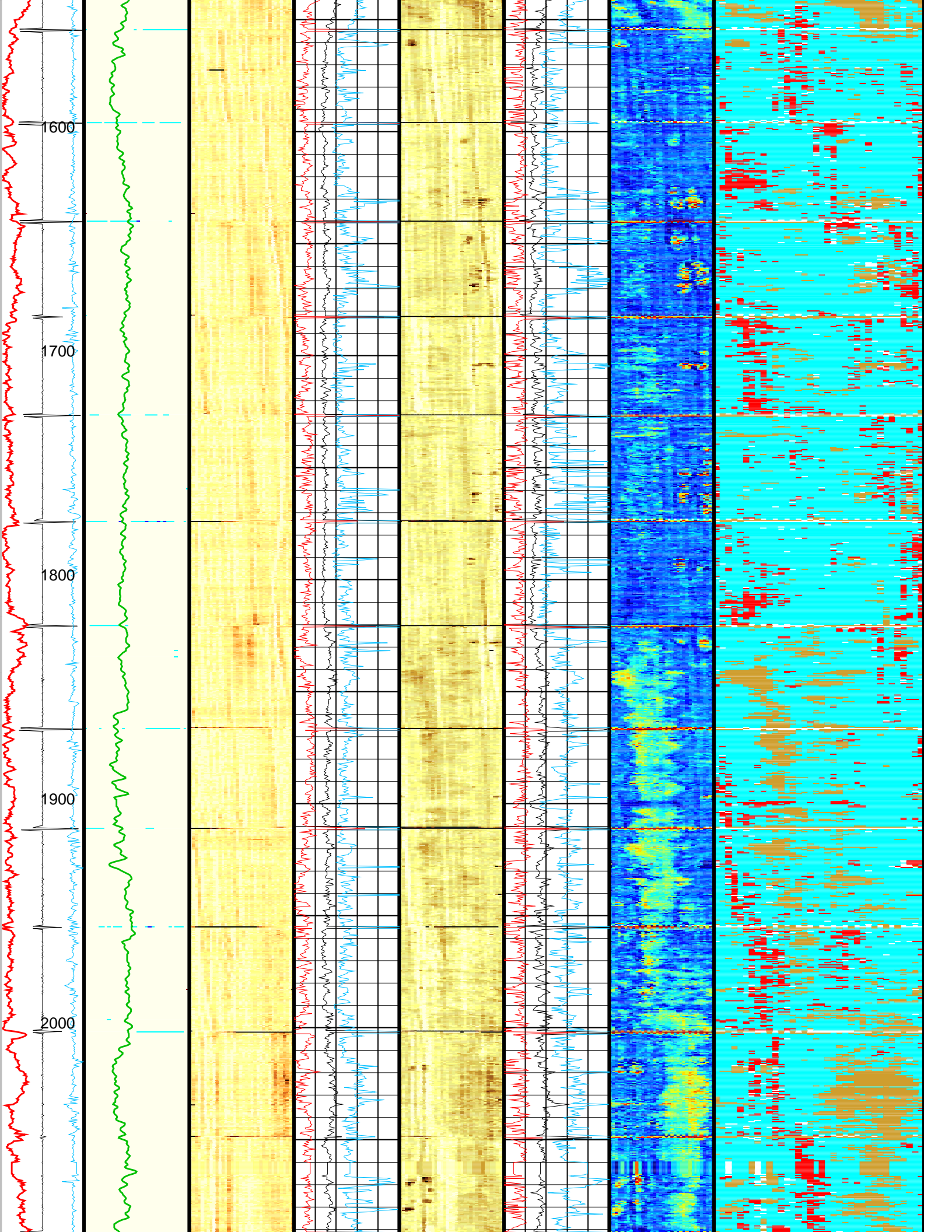
Maximum of AI
(AIMX)
-1 (MRAY) 9

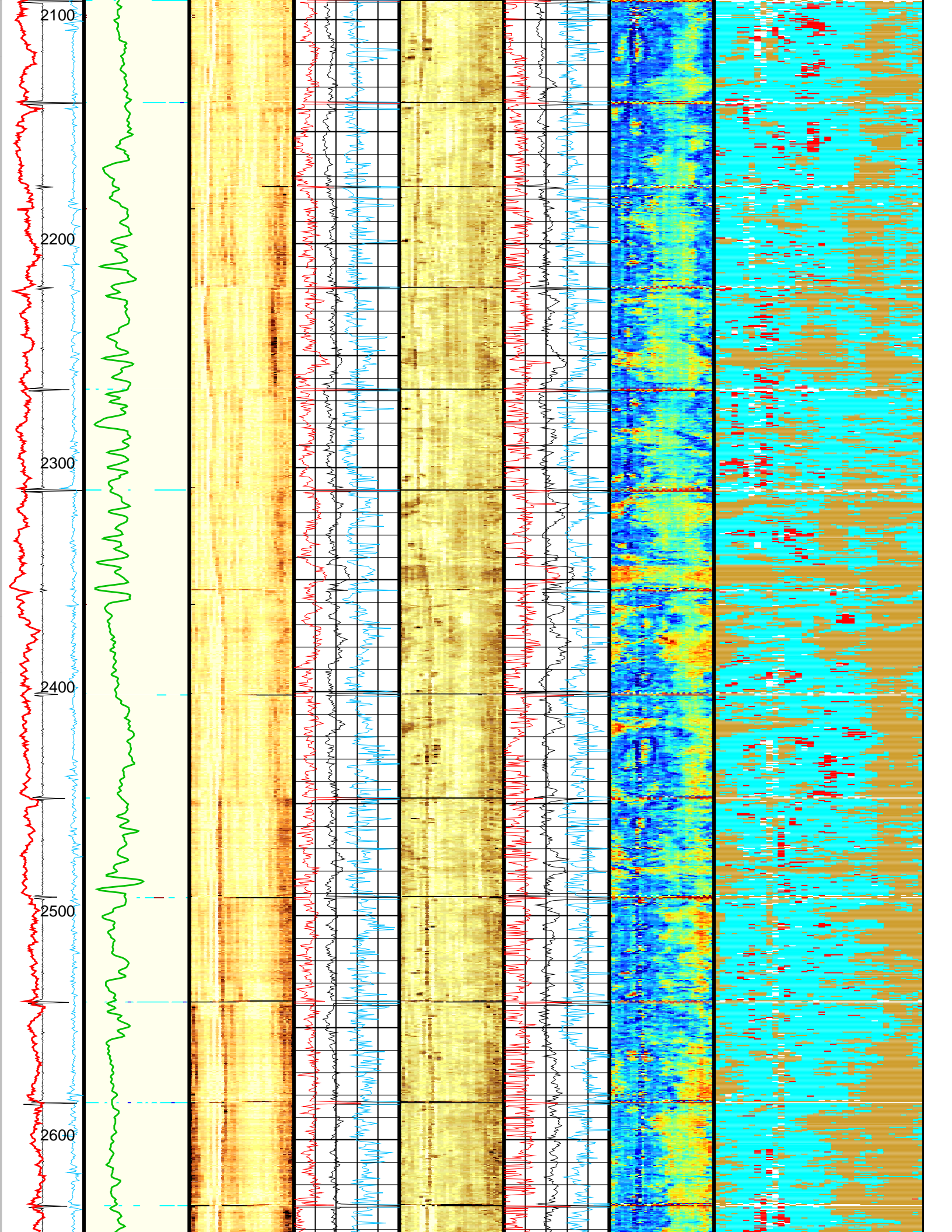
Maximum
Flexural
Attenuation
(U-USIT_
UFAX)
(RPS)

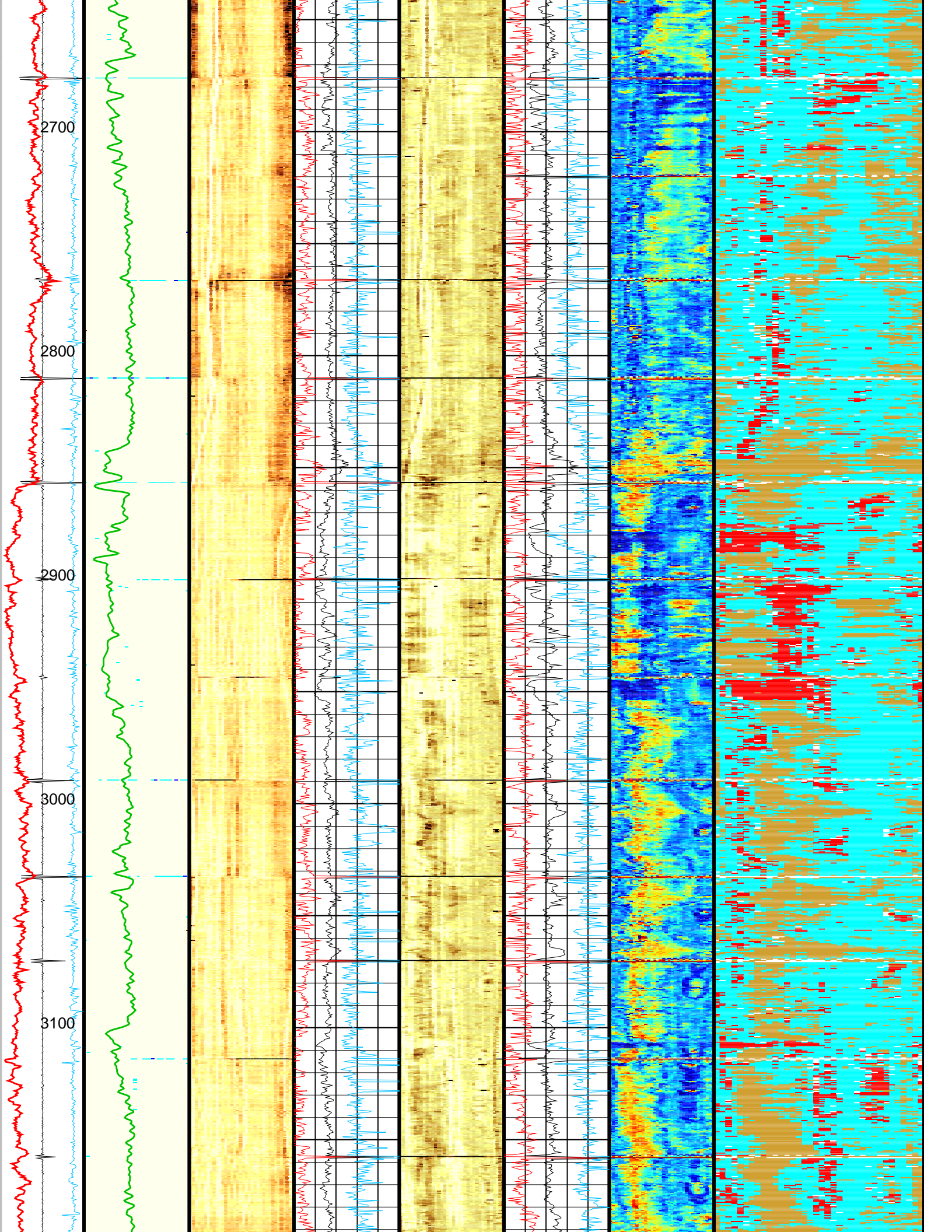


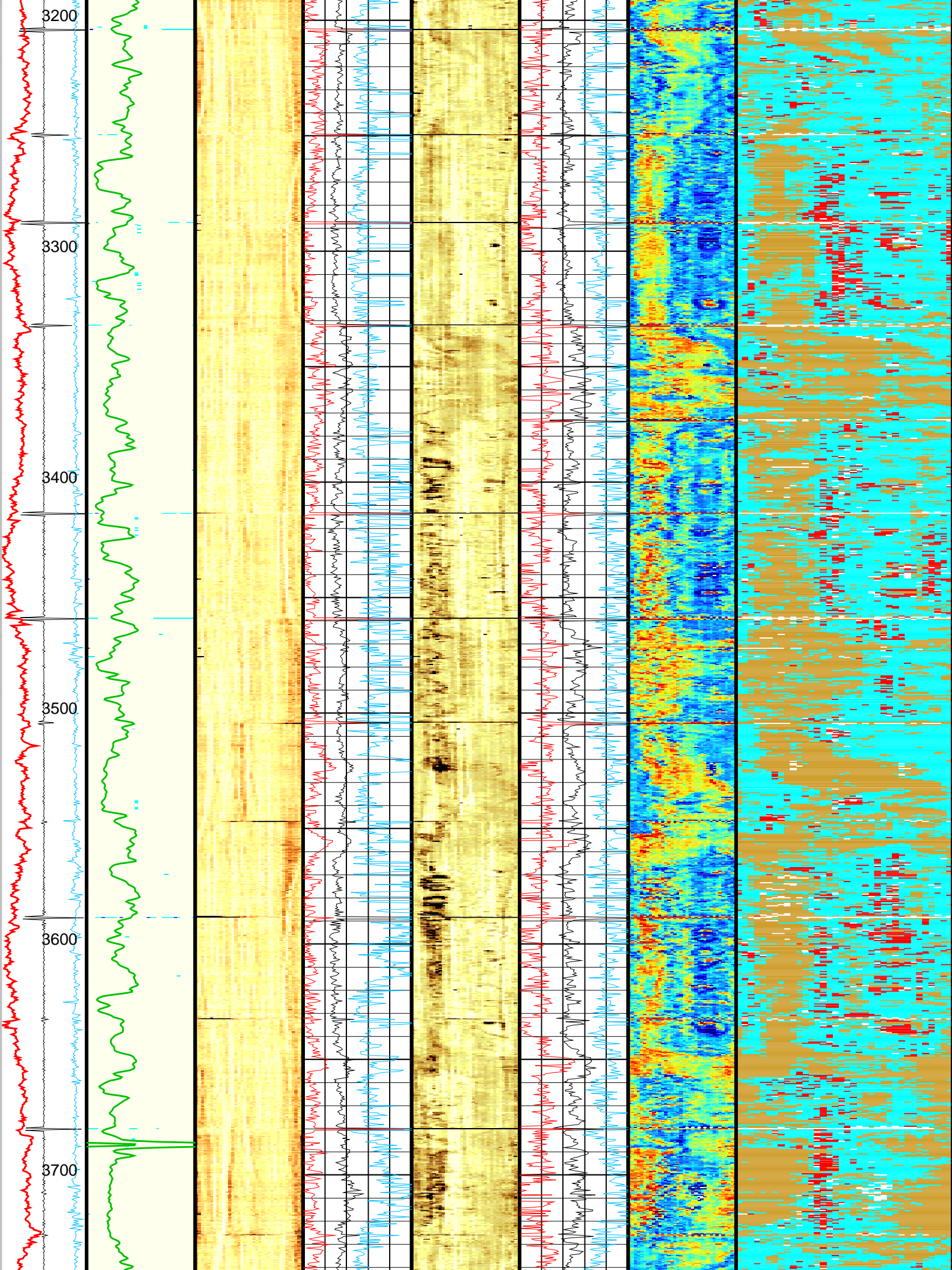


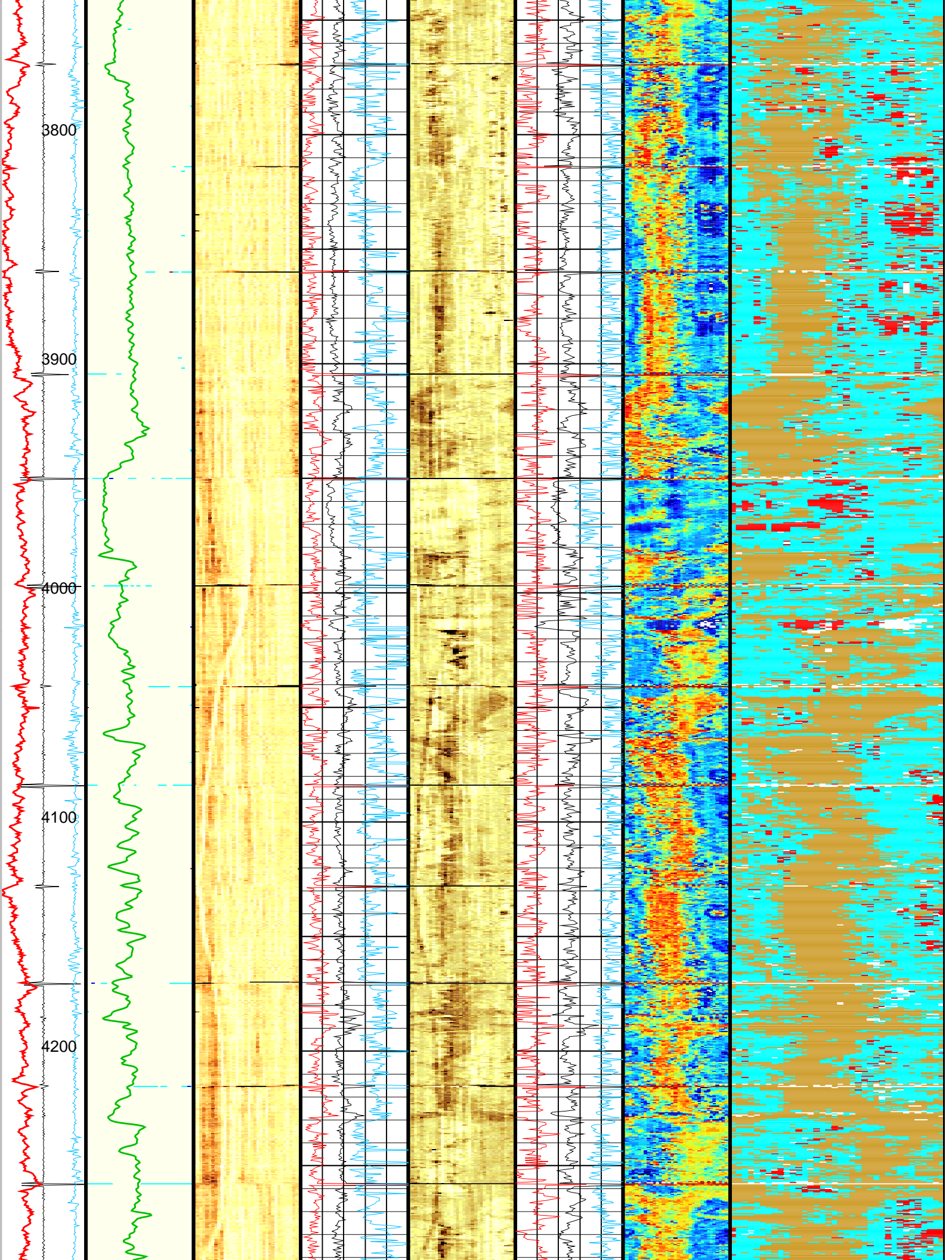


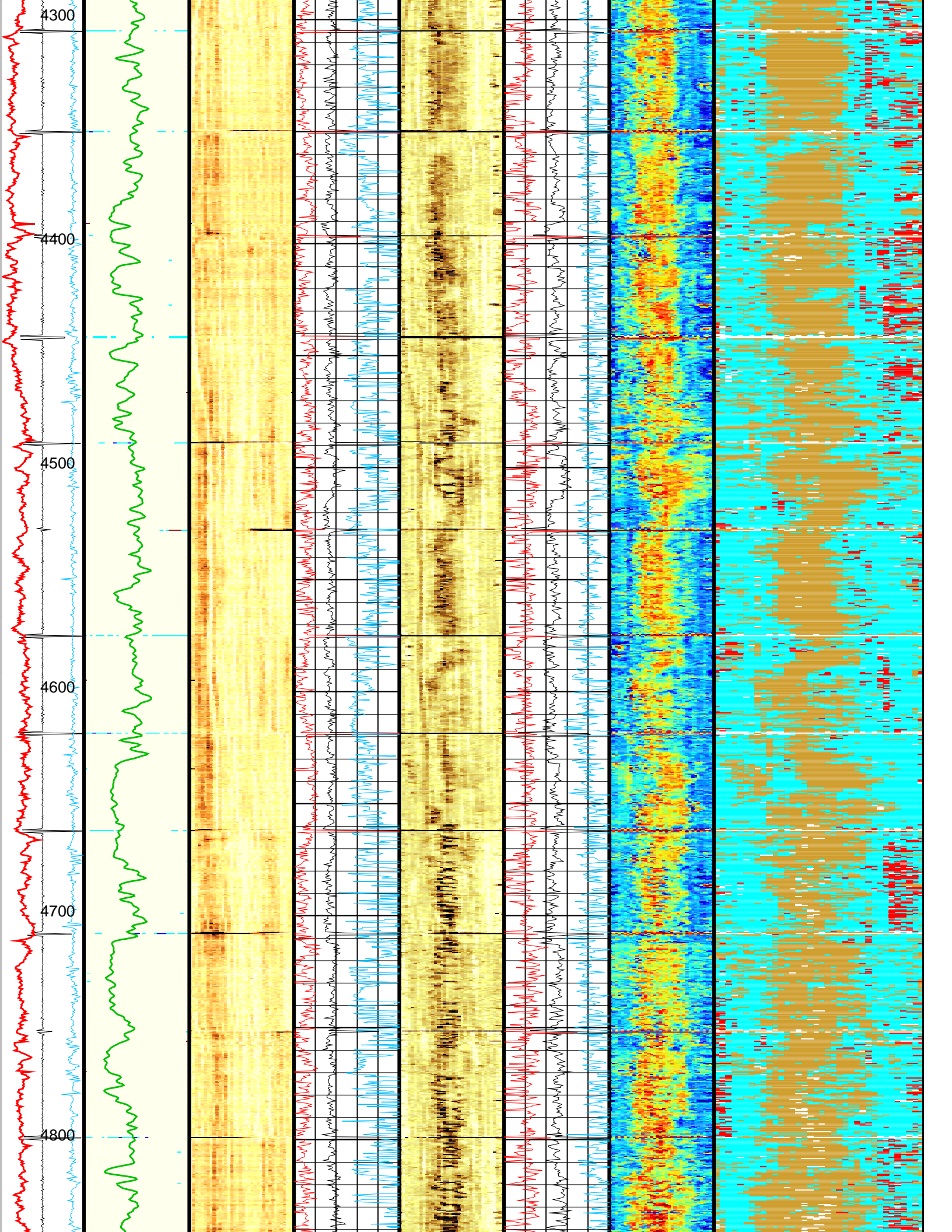


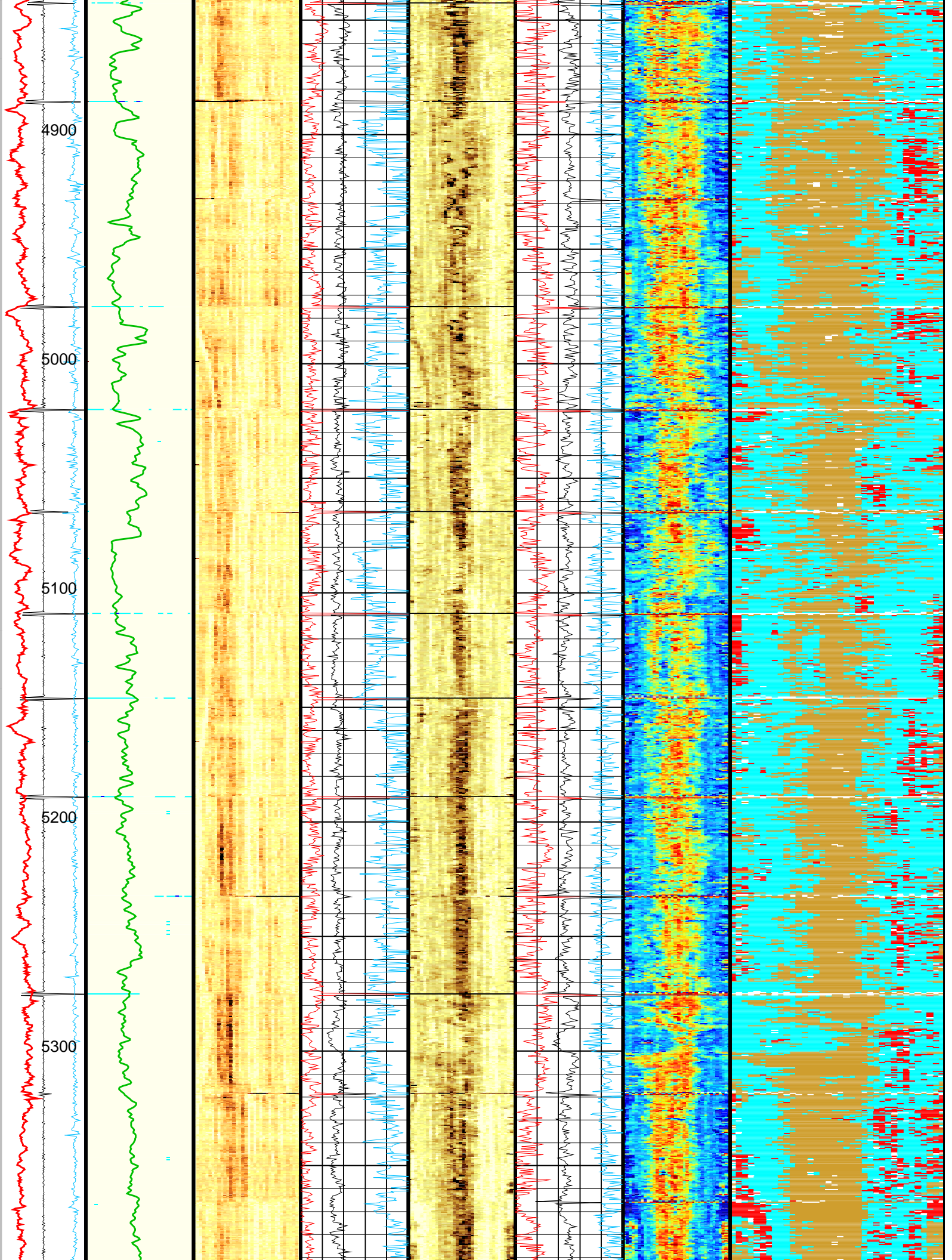


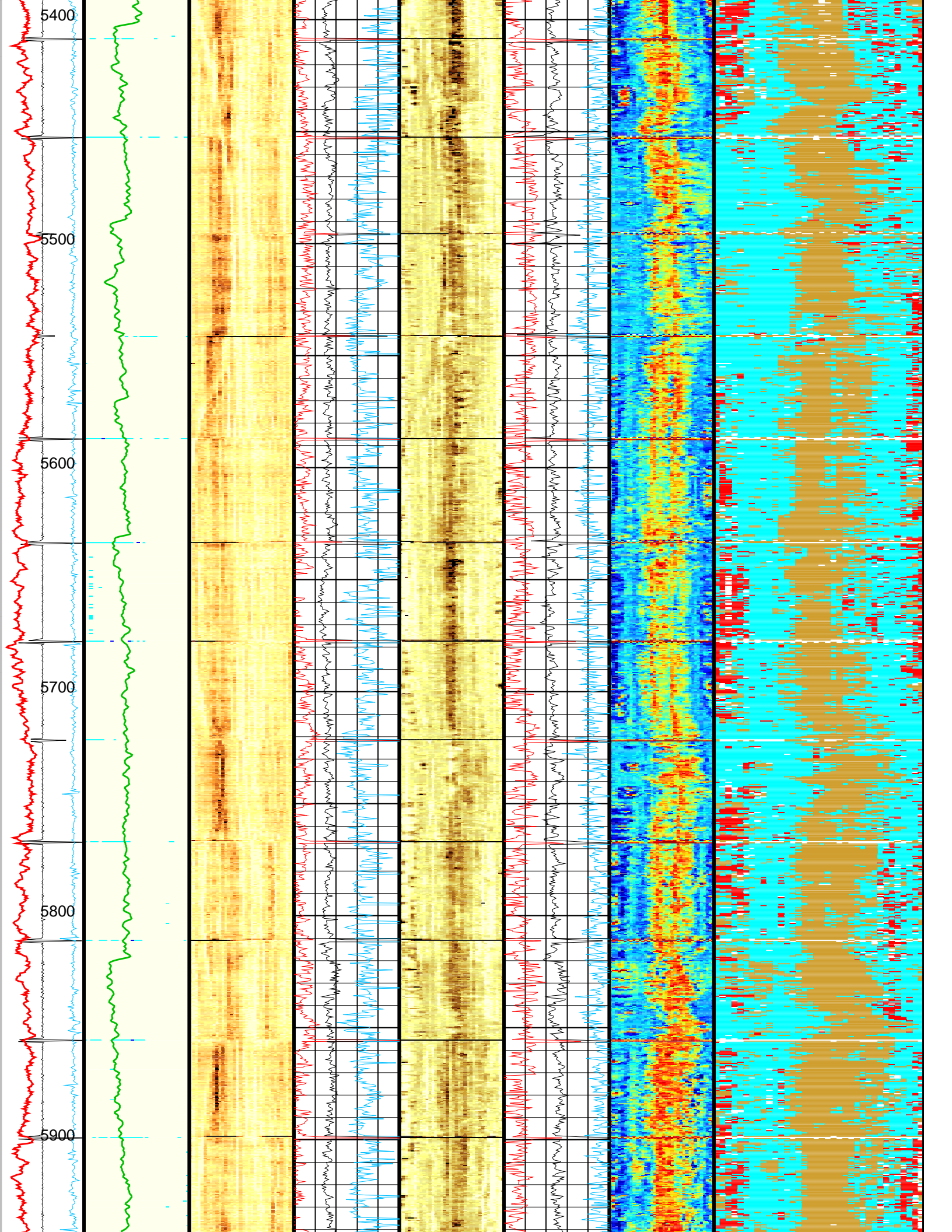


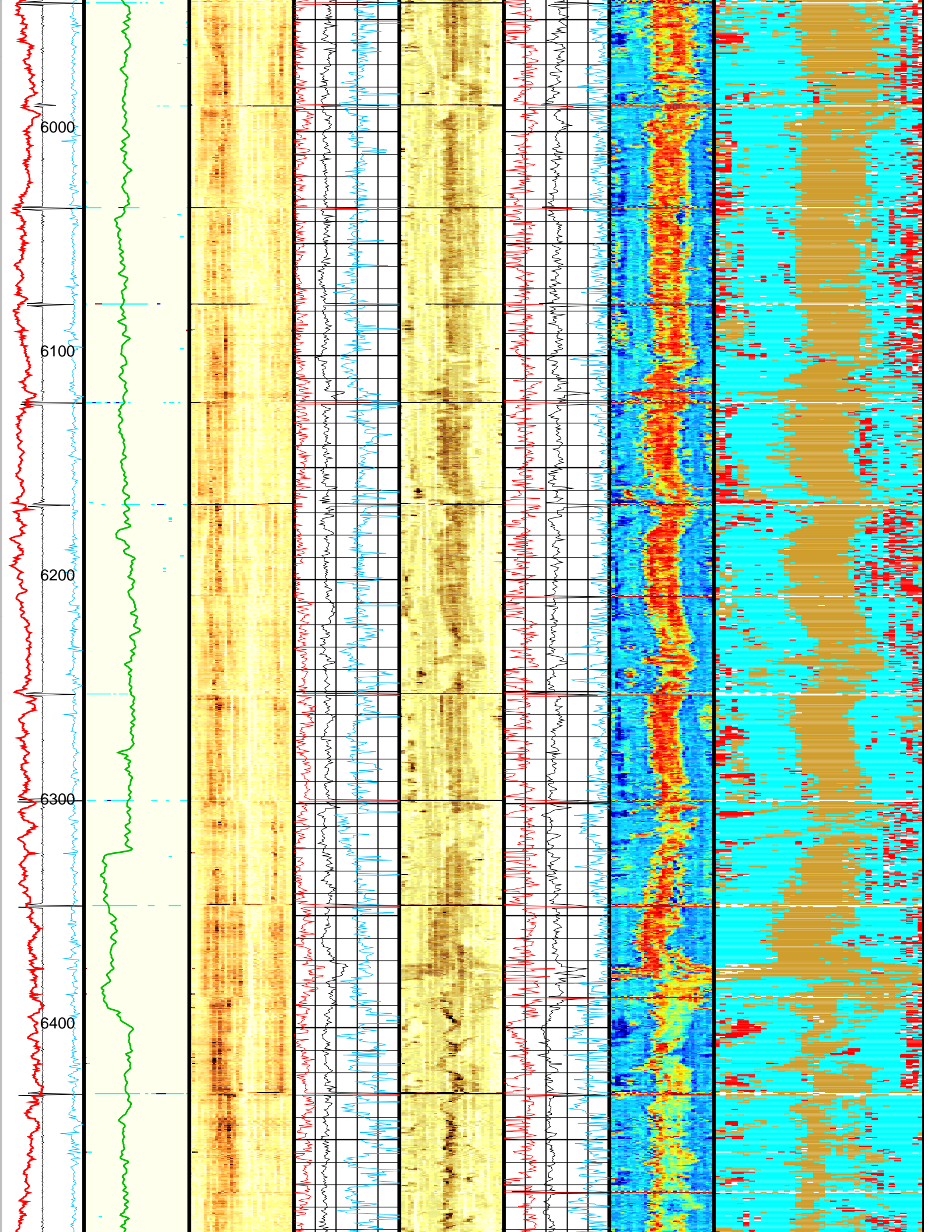


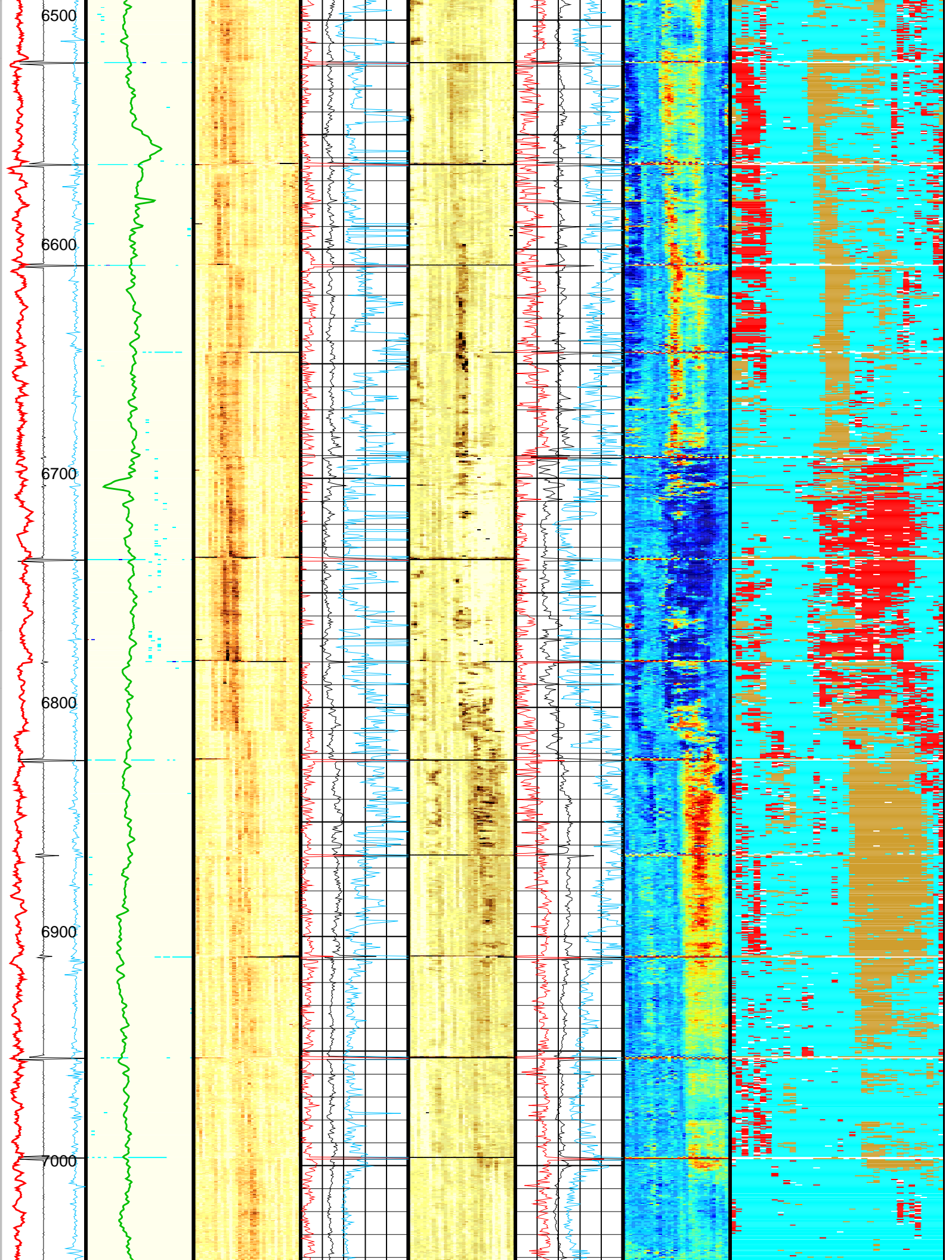


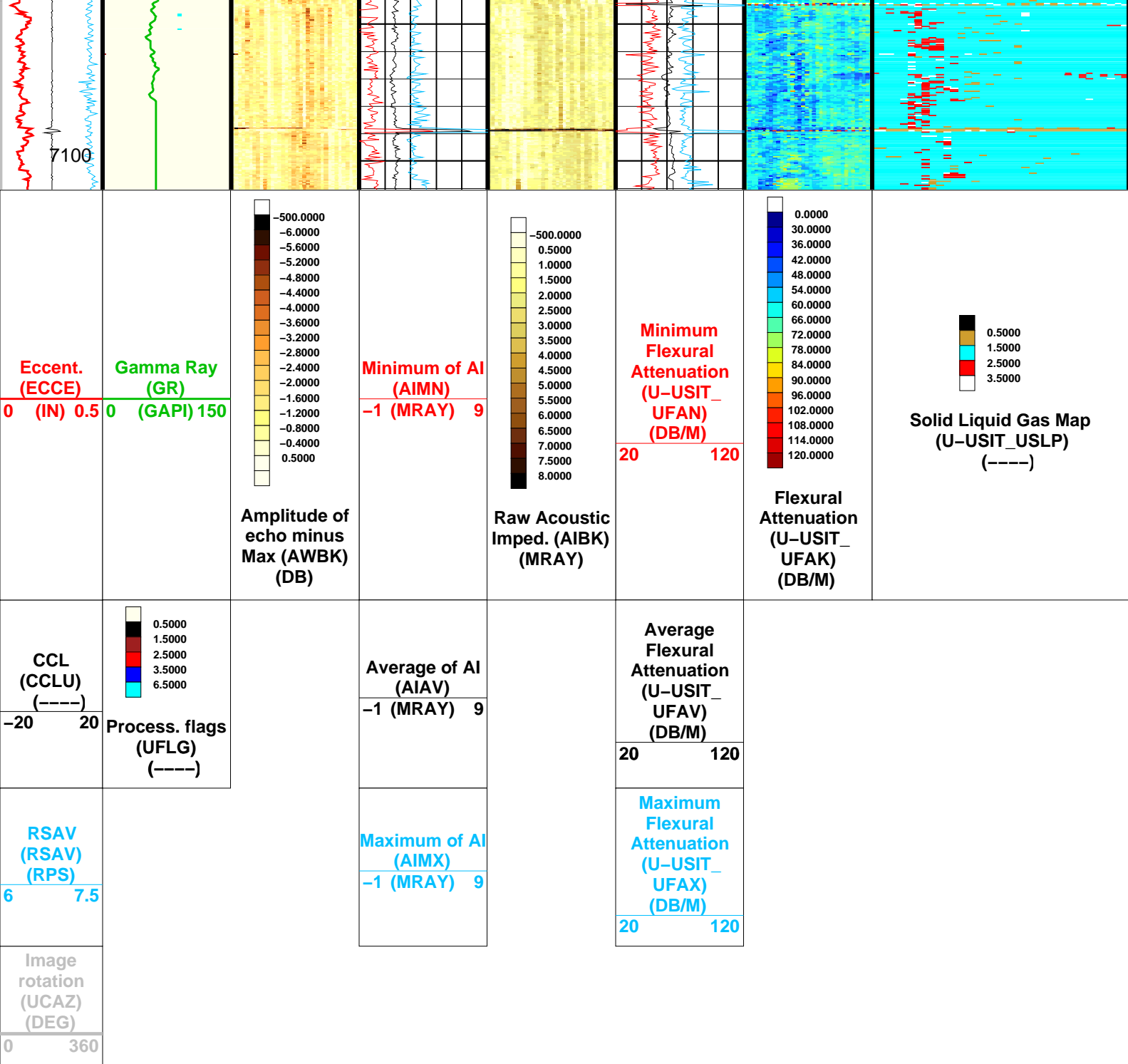












Format: 2 inch IBC SLG Vertical Scale: 2" per 100' Graphics File Created: 27-Dec-2012 00:25

OP System Version: 19C1-222

USIT-D	19C1-222	SGT-N	19C1-222
DTC-H	19C1-222		

All USI Images are outside views

USI : LOW Frequency Compression Mode Used For Logging.
Recommended casing thickness range for optimum cement impedance measurement : 0.27 to 0.6 IN.

Parameters

DLIS Name

Description

Value

USIT-D: Ultrasonic Imaging – D

AGMN	Minimum Gain of Cartridge	-4	DB
AGMX	Maximum Gain of Cartridge	20	DB
BERJ	Bad Echo Rejection	ON	
CDIA	Casing Outer Diameter	7.625	IN
CSDE	Casing Density	486.94	LBCF
CSID	Casing Inner Diameter	6.765	IN
DFVL	Default Fluid Velocity	206	US/F
DOT	Diameter of Transducer Sensor	2.874	IN
EMXV	EMEX Voltage	45	V
FSOD	Fluid Slowness Fits Casing Outer Diameter	5_UFSL_N_ZMUD	
IMAR	Image Rotation	OFF	
MW	Mud Weight	8.9	LB/G
RCOD	Reference Calibrator Outer Diameter	7	IN
RCSO	Reference Calibrator Standoff	1.1811	IN
RCTH	Reference Calibrator Thickness	0.2952	IN
TCUB	T^3 Processing Level	Vax_Loop	
THDH	Maximum Search Thickness (percentage of nominal)	130	
THDL	Minimum Search Thickness (percentage of nominal)	70	
THDP	Thickness Detection Policy	Fundamental	
THNO	Nominal Thickness of Casing	0.43	IN
U-USIT_CENT	USIT Cement Type	ULTRA_LIGHT	
U-USIT_DFSZ	Drilling Fluid Specific Acoustic Impedance	0	MRAY
U-USIT_IISR	USIT IBC Inverted Fluid Slowness Resolution	1.0_US_P_FT	
U-USIT_IIZR	USIT IBC Inverted ZMUD Resolution	0.050_MRAY	
U-USIT_OCDI	USIT Outer Casing Diameter	0	IN
U-USIT_OCSH	USIT Outer Casing Shoe	0	FT
U-USIT_OCWE	USIT Outer Casing Weight	0	LB/F
U-USIT_TIEB	IBC Third Interface Echo Bin Processing	YES	
U-USIT_TIEC	IBC Third Interface Echo Cleaning	NONE	
U-USIT_TIEM	IBC Third Interface Echo Multi Tracking	NO	
U-USIT_TIEP	IBC Third Interface Echo Policy	BFEP	
U-USIT_TIER	IBC Third Interface Echo Receivers	BOTH	
U-USIT_U3WE	Third Interface Echo Window End	110	US
U-USIT_UBTP	USIT Bottom Transducer Position	UNKNOWN	
U-USIT_UFAO	USIT Flexural Attenuation Offset	-24	DB/M
U-USIT_UIAP	USIT IBC Answer Product Enabled	SolidLiquidGasMap	
U-USIT_UIST	Ultrasonic IBC Sonde Type	Sub_ibcs_B	
U-USIT_UTAN	USIT Transducer Angles	38_DEG	
UMAO	USIT Measurement Angular Offset	-10	DEG
USTO	Ultrasonic Time Offset	-2	US
USUB	Ultrasonic Subassembly Identifier	Sub_7_inch	
UWKM	Ultrasonic Working Mode	10DEG_6IN_136UNF_LF	
VCAS	Ultrasonic Transversal Velocity in Casing	51.4	US/F
WLEN	T^3 Processing Length	25.7855	US
ZCAS	Acoustic Impedance of Casing	46.25	MRAY
ZINI	Initial Estimate of Cement Impedance	-1	MRAY
ZMUD	Acoustic Impedance of Mud	2	MRAY
ZTCM	Acoustic Impedance Threshold for Cement	2.6	MRAY
ZTGS	Acoustic Impedance Threshold for Gas	0.3	MRAY
System and Miscellaneous			
BS	Bit Size	9.875	IN
CWEI	Casing Weight	33.70	LB/F
DO	Depth Offset for Playback	4.0	FT
PP	Playback Processing	NORMAL	

Input DLIS Files

DEFAULT	USI_006LUP	FN:7	PRODUCER	26-Dec-2012 20:30	7106.5 FT	122.0 FT
---------	------------	------	----------	-------------------	-----------	----------

Output DLIS Files

DEFAULT	USI_013PUP	FN:15	PRODUCER	27-Dec-2012 00:25
RTB	USI_013PUP	FN:16	PRODUCER	27-Dec-2012 00:25



IBC SLG COMPOSITE
MAIN PASS

Input DLIS Files

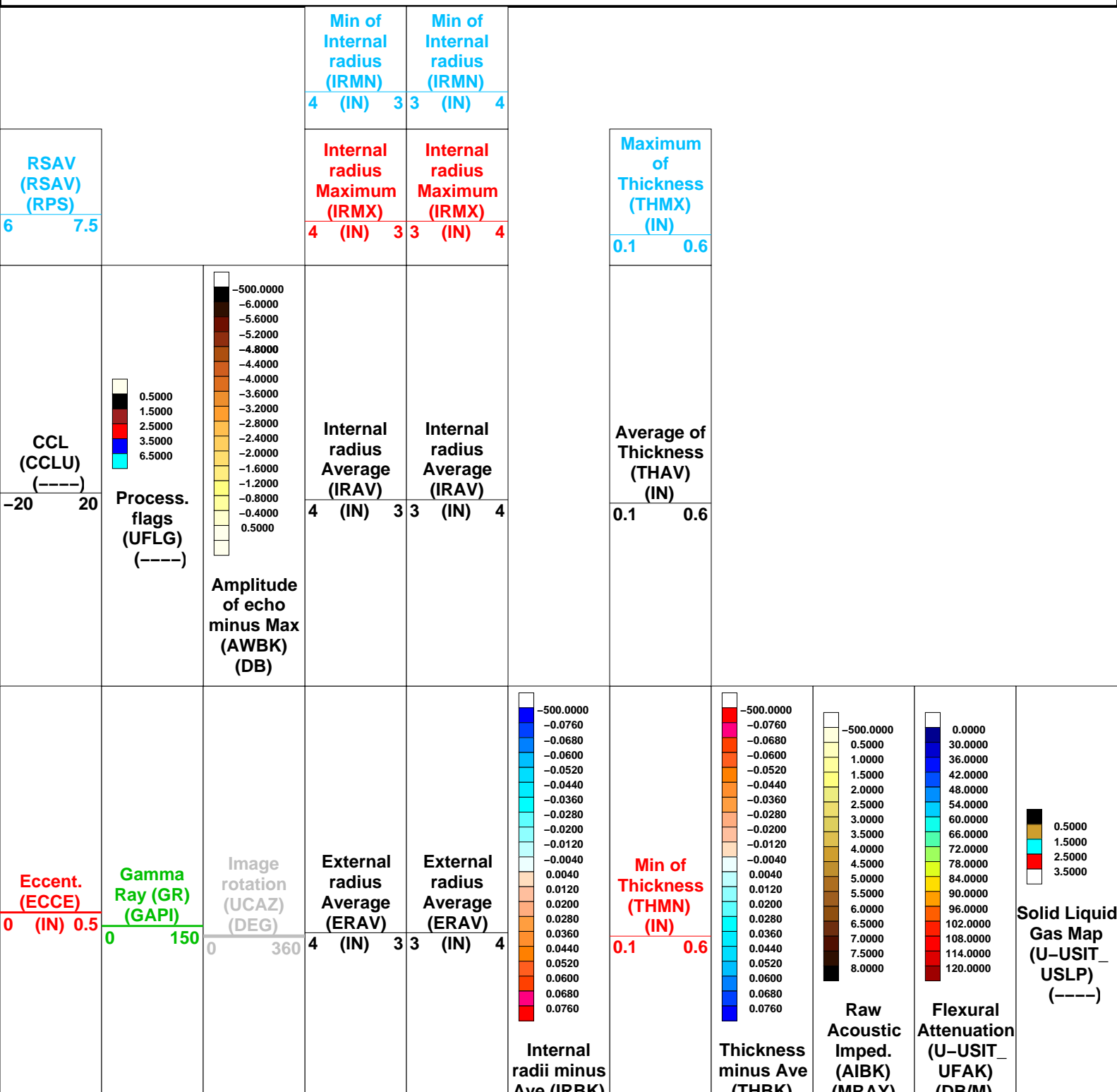
DEFAULT	USI_004LUP	FN:3	PRODUCER	26-Dec-2012 19:56	7099.5 FT	6653.0 FT
---------	------------	------	----------	-------------------	-----------	-----------

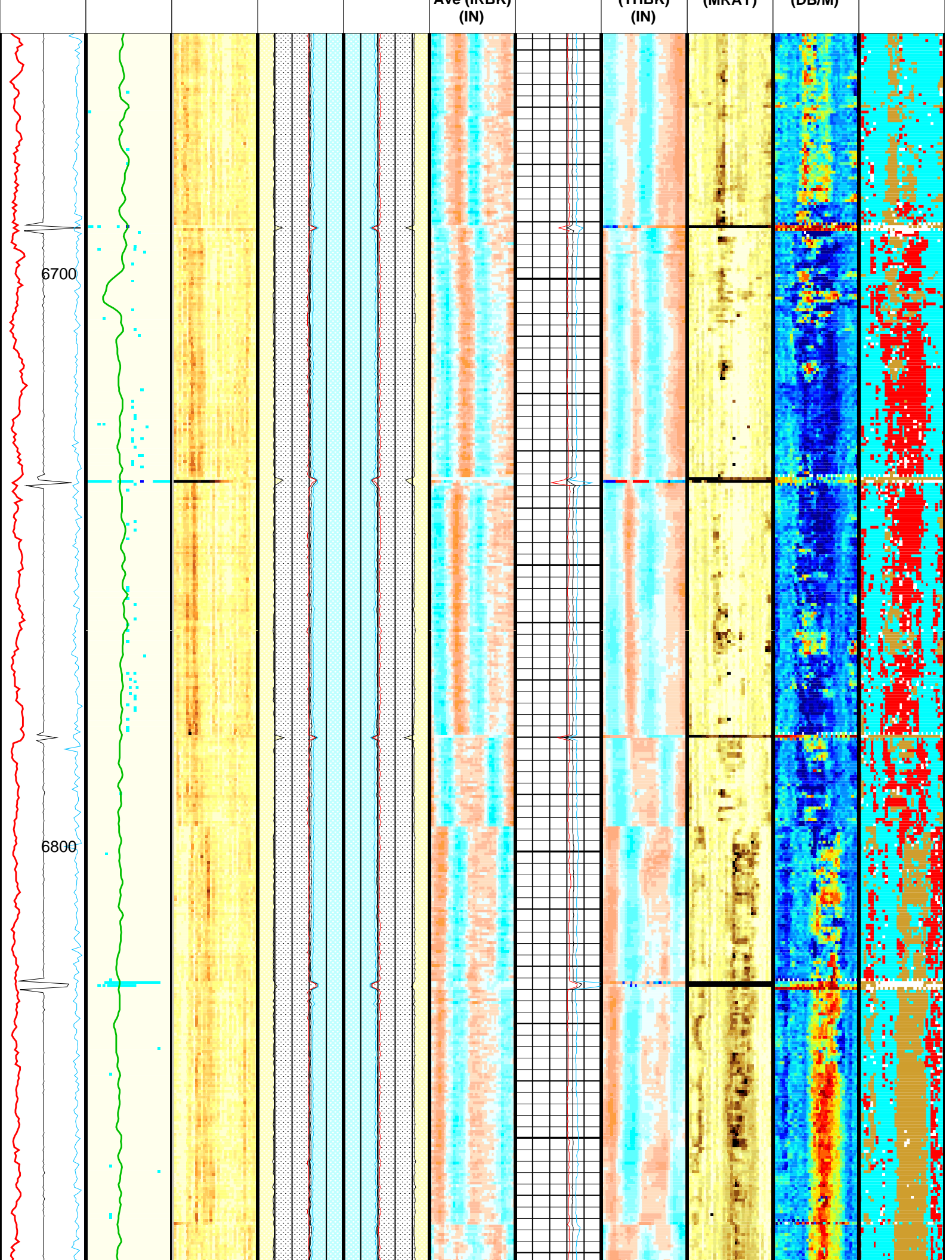
Output DLIS Files

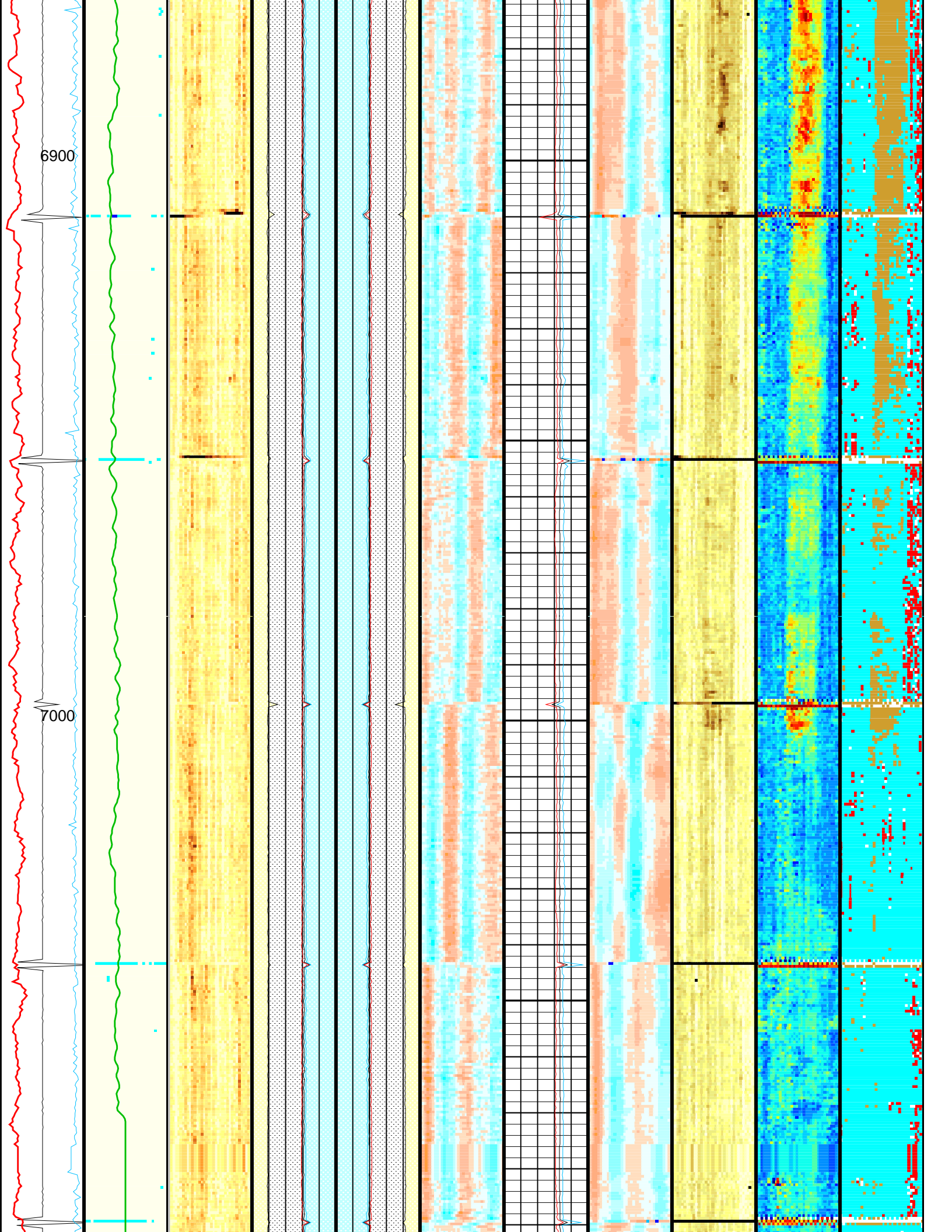
DEFAULT	USI_014PUP	FN:17	PRODUCER	27-Dec-2012 00:47	7103.5 FT	6657.0 FT
RTB	USI_014PUP	FN:18	PRODUCER	27-Dec-2012 00:47	7103.5 FT	6657.0 FT

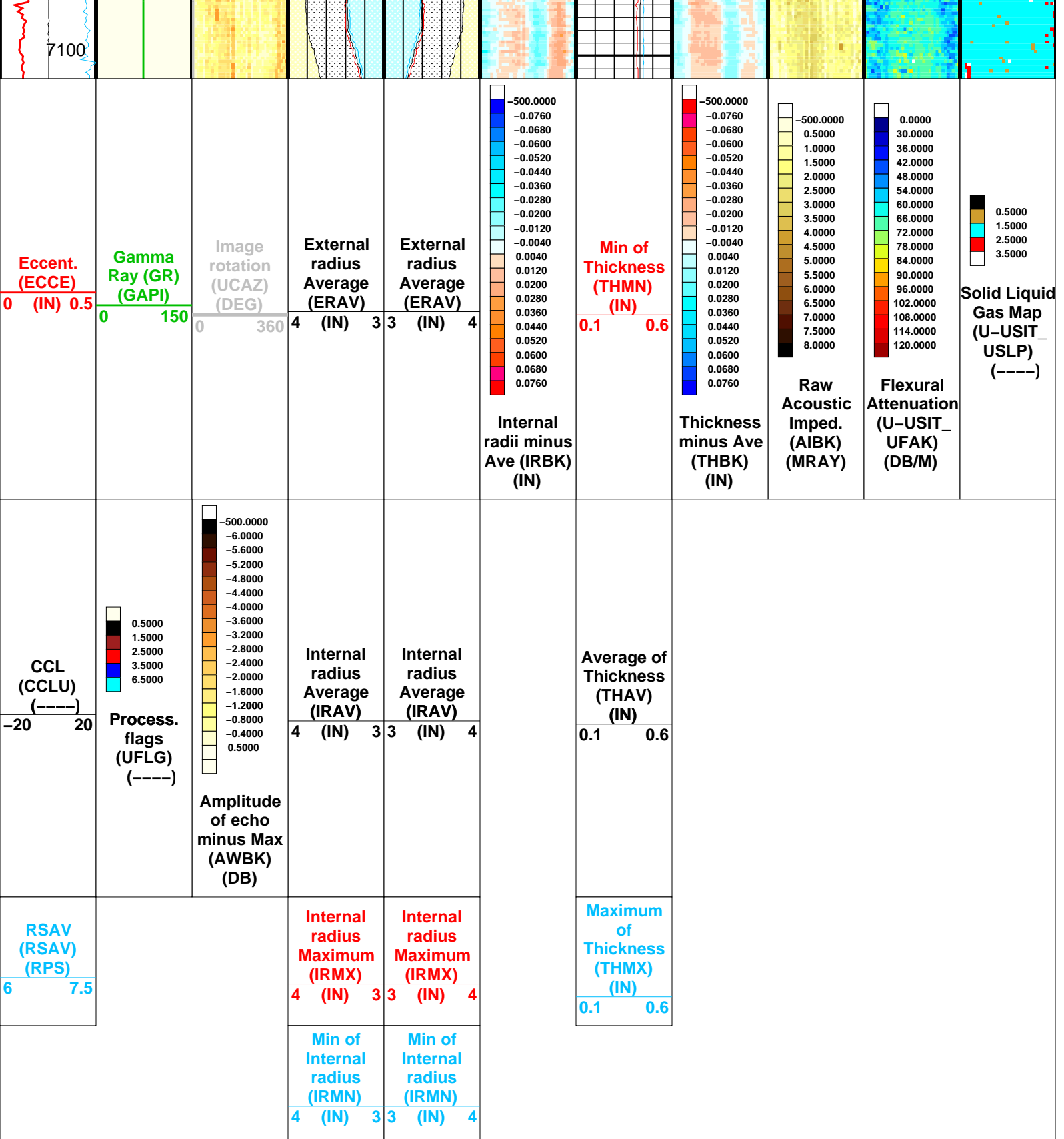
OP System Version: 19C1-222

USIT-D	19C1-222	SGT-N	19C1-222
DTC-H	19C1-222		









USI : LOW Frequency Compression Mode Used For Logging.

Recommended casing thickness range for optimum cement impedance measurement : 0.27 to 0.6 IN.

Parameters

DLIS Name	Description	Value
USIT-D: Ultrasonic Imaging - D		
	Corrosion range maximum	0.076 IN
	T^3 Processing Length for FPM	26.648 US
	Corrosion range minimum	-0.076 IN
AGMN	Minimum Gain of Cartridge	-4 DB
AGMX	Maximum Gain of Cartridge	20 DB
BERJ	Bad Echo Rejection	ON
CDIA	Casing Outer Diameter	7.625 IN
CDUN	Curves Unit Declared in Presentation Manager	IN
CSDE	Casing Density	486.94 LBCF
CSID	Casing Inner Diameter	6.765 IN
CYST	Casing Yield Strength	0 PSI
DFVL	Default Fluid Velocity	206 US/F
DOT	Diameter of Transducer Sensor	2.874 IN
EMXV	EMEX Voltage	45 V
FDII	FPM Data Interpolation Interval	0 FT
FSOD	Fluid Slowness Fits Casing Outer Diameter	5_UFSL_N_ZMUD
IMAR	Image Rotation	OFF
MW	Mud Weight	8.9 LB/G
OPLEV	USIT Remove Flagged Data Level	level2
RCOD	Reference Calibrator Outer Diameter	7 IN
RCSO	Reference Calibrator Standoff	1.1811 IN
RCTH	Reference Calibrator Thickness	0.2952 IN
SDNV	Number of Vertical Samples used for Micro-debonding Computation	5
SDTHOR	Acoustic Impedance STD Horizontal Threshold for Micro-debonding	0.5
SDTVER	Acoustic Impedance STD Vertical Threshold for Micro-debonding	0.3
SUBT	Ultrasonic Subassembly Type	Sub_7_inch_S
TCUB	T^3 Processing Level	Vax_Loop
THDH	Maximum Search Thickness (percentage of nominal)	130
THDL	Minimum Search Thickness (percentage of nominal)	70
THDP	Thickness Detection Policy	Fundamental
THNO	Nominal Thickness of Casing	0.43 IN
TMUC	Type of Mud	BRINE
U-USIT_CENT	USIT Cement Type	ULTRA_LIGHT
U-USIT_DFSZ	Drilling Fluid Specific Acoustic Impedance	0 MRAY
U-USIT_IISR	USIT IBC Inverted Fluid Slowness Resolution	1.0_US_P_FT
U-USIT_IIZR	USIT IBC Inverted ZMUD Resolution	0.050_MRAY
U-USIT_OCDI	USIT Outer Casing Diameter	0 IN
U-USIT_OCSH	USIT Outer Casing Shoe	0 FT
U-USIT_OCWE	USIT Outer Casing Weight	0 LB/F
U-USIT_RFWB	USIT Remove Flagged Data Window Begin	0 US
U-USIT_RFWE	USIT Remove Flagged Data Window End	511 US
U-USIT_TIEB	IBC Third Interface Echo Bin Processing	YES
U-USIT_TIEC	IBC Third Interface Echo Cleaning	NONE
U-USIT_TIEM	IBC Third Interface Echo Multi Tracking	NO
U-USIT_TIEP	IBC Third Interface Echo Policy	BFEP
U-USIT_TIER	IBC Third Interface Echo Receivers	BOTH
U-USIT_U3WE	Third Interface Echo Window End	110 US
U-USIT_UBTP	USIT Bottom Transducer Position	UNKNOWN
U-USIT_UDFC	USIT Deflector for Casing	NONE
U-USIT_UFAO	USIT Flexural Attenuation Offset	-24 DB/M
U-USIT_UFGA	Far Receiver Maximum Gain of Cartridge	48 DB
U-USIT_UFGI	Far Receiver Minimum Gain of Cartridge	-12 DB
U-USIT_UHCI	USIT IBC Hydraulic Communication Interval	06FT_02M
U-USIT_UIAP	USIT IBC Answer Product Enabled	SolidLiquidGasMap
U-USIT_UIST	Ultrasonic IBC Sonde Type	Sub_ibcs_B
U-USIT_UNGA	Near Receiver Maximum Gain of Cartridge	48 DB
U-USIT_UNGI	Near Receiver Minimum Gain of Cartridge	-12 DB
U-USIT_URTP	USIT Radial Transducer Position	UNKNOWN
U-USIT_UTAN	USIT Transducer Angles	38_DEG
UMAO	USIT Measurement Angular Offset	-10 DEG
UPAT	Emission Pattern	Pattern_300K
USIT_USAC_TASK_ALLOW	USIT USAC Allow Task after Power Up	YES
USIT_USAC_TASK_TIMEOUT	USIT USAC Task Timeout (in seconds) FOR TEST REPORT	600
USTO	Ultrasonic Time Offset	-2 US
USUB	Ultrasonic Subassembly Identifier	Sub_7_inch
UWKM	Ultrasonic Working Mode	10DEG_6IN_136UNF_LF
VCAS	Ultrasonic Transversal Velocity in Casing	51.4 US/F
WLEN	T^3 Processing Length	25.7855 US
ZCAS	Acoustic Impedance of Casing	46.25 MRAY
ZINI	Initial Estimate of Cement Impedance	-1 MRAY
ZMUD	Acoustic Impedance of Mud	2 MRAY
ZTCM	Acoustic Impedance Threshold for Cement	2.6 MRAY

ZTCM	Acoustic Impedance Threshold for Cement	2.6	MRAT
ZTGS	Acoustic Impedance Threshold for Gas	0.3	MRAY
SGT-N: Scintillation Gamma Ray Tool – N			
BHS	Borehole Status	CASED	
BHT	Bottom Hole Temperature (used in calculations)	209	DEGF
DPPM	Density Porosity Processing Mode	STAN	
GCSE	Generalized Caliper Selection	BS	
GDEV	Average Angular Deviation of Borehole from Normal	0	DEG
GGRD	Geothermal Gradient	0.01	DF/F
GRSE	Generalized Mud Resistivity Selection	CHART_GEN_9	
GTSE	Generalized Temperature Selection	LINEAR_ESTIMATE	
ISSBAR	Barite Mud Switch	NOBARITE	
MATR	Rock Matrix for Neutron Porosity Corrections	SANDSTONE	
SHT	Surface Hole Temperature	68	DEGF
SOGR	SGT Standoff Distance	0	IN
System and Miscellaneous			
ALTDCHAN	Name of alternate depth channel	SpeedCorrectedDepth	
BS	Bit Size	9.875	IN
BSAL	Borehole Salinity	-50000.00	PPM
CSIZ	Current Casing Size	7.625	IN
CWEI	Casing Weight	33.70	LB/F
DFD	Drilling Fluid Density	8.90	LB/G
DO	Depth Offset for Playback	4.0	FT
FLEV	Fluid Level	-50000.00	FT
MST	Mud Sample Temperature	-50000.00	DEGF
PBVSADP	Use alternate depth channel for playback	NO	
PP	Playback Processing	NORMAL	
RMFS	Resistivity of Mud Filtrate Sample	-50000.0000	OHMM
RW	Resistivity of Connate Water	1.0000	OHMM
TD	Total Depth	-50000	FT
TDD	Total Depth – Driller	9763.00	FT
TDL	Total Depth – Logger	9760.00	FT
TWS	Temperature of Connate Water Sample	100.00	DEGF

Input DLIS Files

DEFAULT	USI_004LUP	FN:3	PRODUCER	26-Dec-2012 19:56	7099.5 FT	6653.0 FT
---------	------------	------	----------	-------------------	-----------	-----------

Output DLIS Files

DEFAULT	USI_014PUP	FN:17	PRODUCER	27-Dec-2012 00:47		
RTB	USI_014PUP	FN:18	PRODUCER	27-Dec-2012 00:47		

Schlumberger

COMPRESSED GOODWIN MAIN PASS

MAXIS Field Log

Company: SWEPI, LP

Well: Gnat Hill 1-29

Input DLIS Files

DEFAULT	USI_004LUP	FN:3	PRODUCER	26-Dec-2012 19:56	7099.5 FT	6653.0 FT
---------	------------	------	----------	-------------------	-----------	-----------

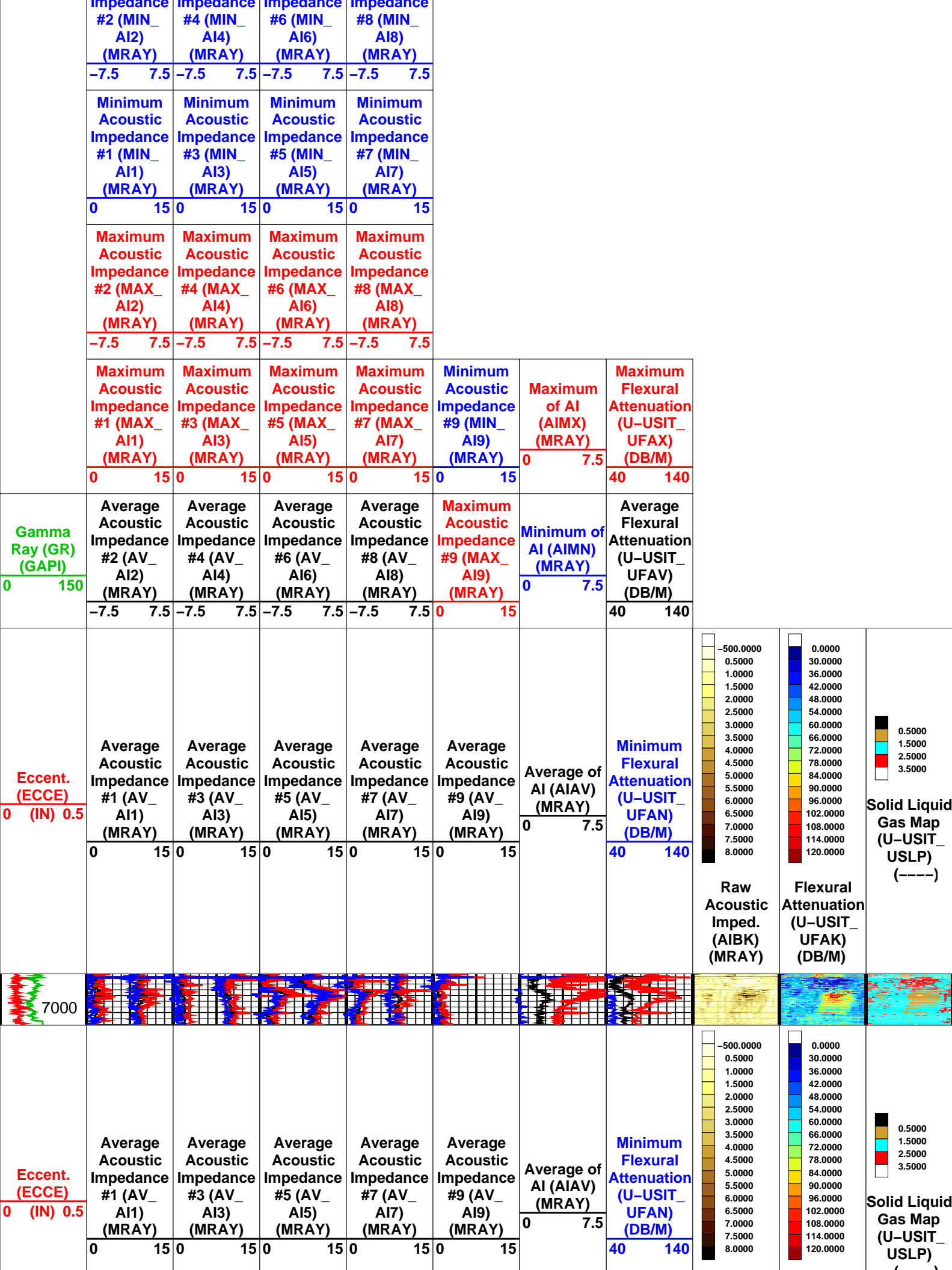
Output DLIS Files

DEFAULT	USI_014PUP	FN:17	PRODUCER	27-Dec-2012 00:47	7103.5 FT	6657.0 FT
RTB	USI_014PUP	FN:18	PRODUCER	27-Dec-2012 00:47	7103.5 FT	6657.0 FT

OP System Version: 19C1-222

USIT-D	19C1-222	SGT-N	19C1-222
DTC-H	19C1-222		

Minimum Acoustic Impedance	Minimum Acoustic Impedance	Minimum Acoustic Impedance	Minimum Acoustic Impedance
----------------------------------	----------------------------------	----------------------------------	----------------------------------



								Raw Acoustic Imped. (AIBK) (MRAY)	Flexural Attenuation (U-USIT_ UFAK) (DB/M)	
Gamma Ray (GR) (GAPI) <div>0150</div>	Average Acoustic Impedance #2 (AV_ AI2) (MRAY)	Average Acoustic Impedance #4 (AV_ AI4) (MRAY)	Average Acoustic Impedance #6 (AV_ AI6) (MRAY)	Average Acoustic Impedance #8 (AV_ AI8) (MRAY)	Maximum Acoustic Impedance #9 (MAX_ AI9) (MRAY)	Minimum of AI (AIMN) (MRAY)	Average Flexural Attenuation (U-USIT_ UFAV) (DB/M)			
	-7.57.5	-7.57.5	-7.57.5	-7.57.5	015	07.5	40140			
	Maximum Acoustic Impedance #1 (MAX_ AI1) (MRAY)	Maximum Acoustic Impedance #3 (MAX_ AI3) (MRAY)	Maximum Acoustic Impedance #5 (MAX_ AI5) (MRAY)	Maximum Acoustic Impedance #7 (MAX_ AI7) (MRAY)	Minimum Acoustic Impedance #9 (MIN_ AI9) (MRAY)	Maximum of AI (AIMX) (MRAY)	Maximum Flexural Attenuation (U-USIT_ UFAX) (DB/M)			
	015	015	015	015	015	07.5	40140			
	Maximum Acoustic Impedance #2 (MAX_ AI2) (MRAY)	Maximum Acoustic Impedance #4 (MAX_ AI4) (MRAY)	Maximum Acoustic Impedance #6 (MAX_ AI6) (MRAY)	Maximum Acoustic Impedance #8 (MAX_ AI8) (MRAY)						
	-7.57.5	-7.57.5	-7.57.5	-7.57.5						
	Minimum Acoustic Impedance #1 (MIN_ AI1) (MRAY)	Minimum Acoustic Impedance #3 (MIN_ AI3) (MRAY)	Minimum Acoustic Impedance #5 (MIN_ AI5) (MRAY)	Minimum Acoustic Impedance #7 (MIN_ AI7) (MRAY)						
	015	015	015	015						
	Minimum Acoustic Impedance #2 (MIN_ AI2) (MRAY)	Minimum Acoustic Impedance #4 (MIN_ AI4) (MRAY)	Minimum Acoustic Impedance #6 (MIN_ AI6) (MRAY)	Minimum Acoustic Impedance #8 (MIN_ AI8) (MRAY)						
	-7.57.5	-7.57.5	-7.57.5	-7.57.5						

Format: IBC Goodwin Compressed Vertical Scale: 0.1" per 100' Graphics File Created: 27-Dec-2012 00:47

OP System Version: 19C1-222

USIT-D	19C1-222	SGT-N	19C1-222
DTC-H	19C1-222		

All USI Images are outside views

USI : LOW Frequency Compression Mode Used For Logging.

Recommended casing thickness range for optimum cement impedance measurement : 0.27 to 0.6 IN.

Input DLIS Files

DEFAULT	USI_004LUP	FN:3	PRODUCER	26-Dec-2012 19:56	7099.5 FT	6653.0 FT
---------	------------	------	----------	-------------------	-----------	-----------

Output DLIS Files

DEFAULT	USI_014PUP	FN:17	PRODUCER	27-Dec-2012 00:47
RTB	USI_014PUP	FN:18	PRODUCER	27-Dec-2012 00:47



IBC SLG
REPEAT PASS

MAXIS Field Log

Company: SWEPI, LP Well: Gnat Hill 1-29

Input DLIS Files

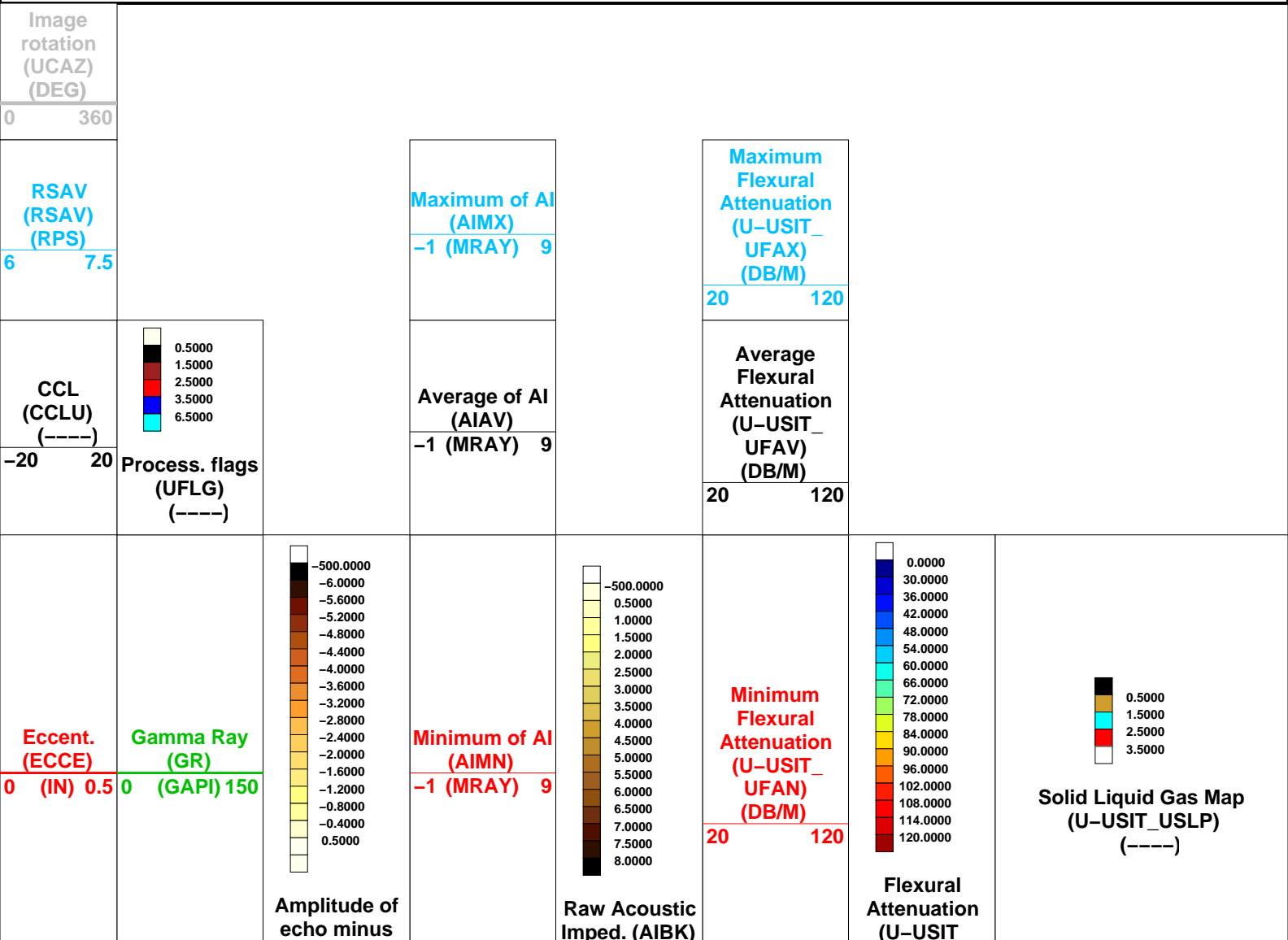
DEFAULT USI_004LUP FN:3 PRODUCER 26-Dec-2012 19:56 7099.5 FT 6653.0 FT

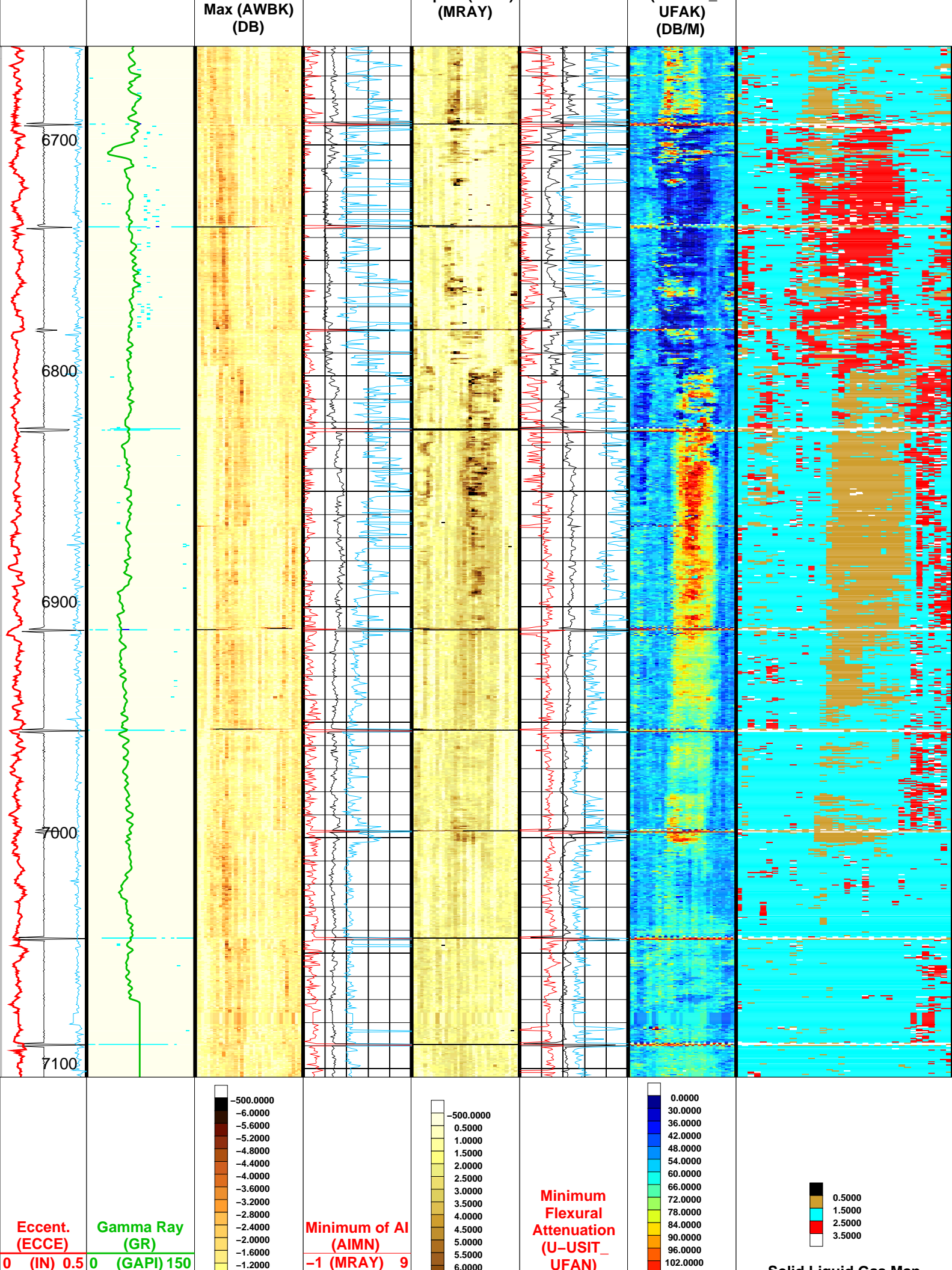
Output DLIS Files

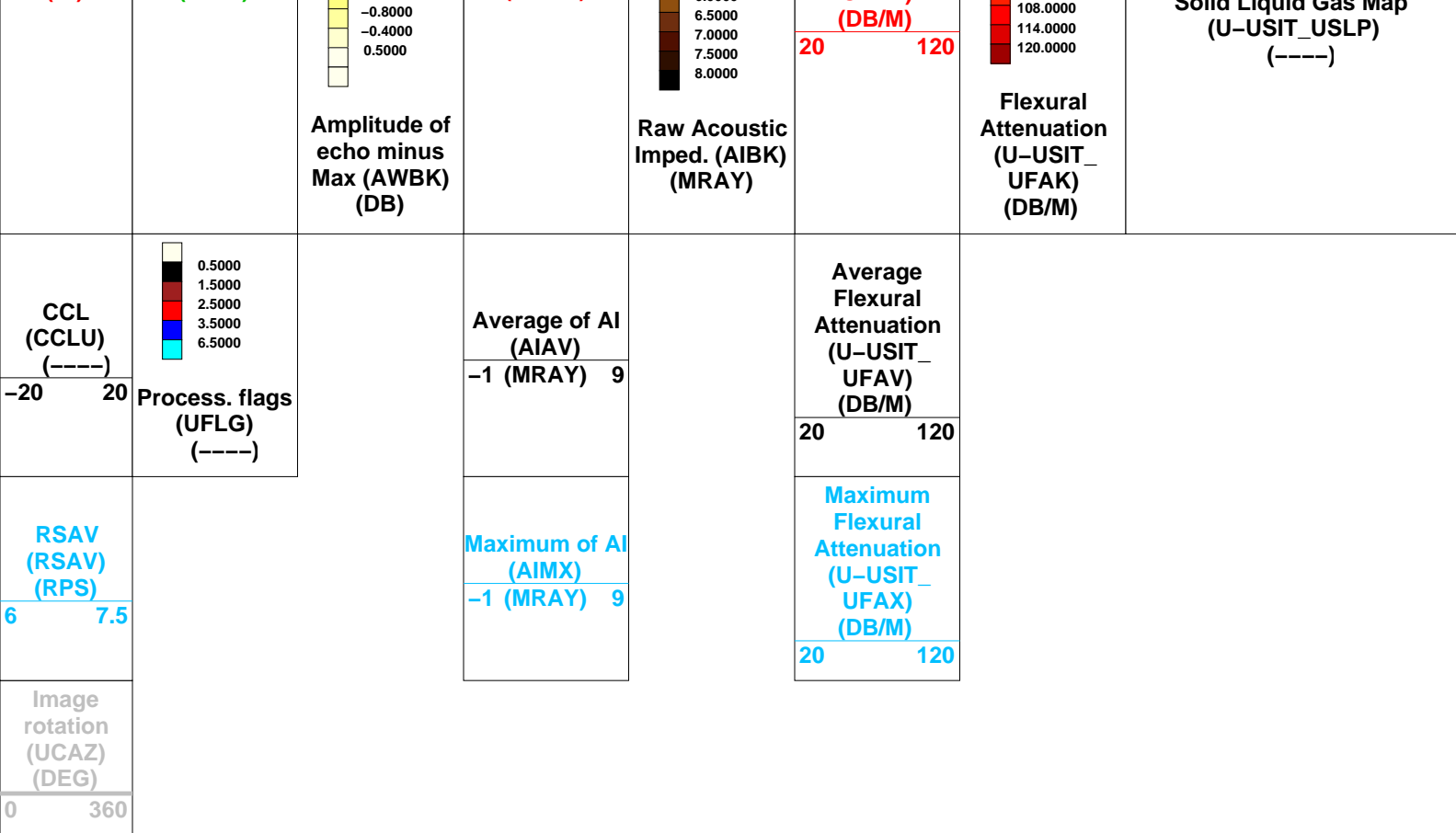
DEFAULT USI_014PUP FN:17 PRODUCER 27-Dec-2012 00:47 7103.5 FT 6657.0 FT
RTB USI_014PUP FN:18 PRODUCER 27-Dec-2012 00:47 7103.5 FT 6657.0 FT

OP System Version: 19C1-222

USIT-D 19C1-222 SGT-N 19C1-222
DTC-H 19C1-222







Format: 2 inch IBC SLG Vertical Scale: 2" per 100' Graphics File Created: 27-Dec-2012 00:47

OP System Version: 19C1-222

USIT-D 19C1-222 SGT-N 19C1-222
DTC-H 19C1-222

All USI Images are outside views

USI : LOW Frequency Compression Mode Used For Logging.

Recommended casing thickness range for optimum cement impedance measurement : 0.27 to 0.6 IN.

Parameters

DLIS Name	Description	Value	
USIT-D: Ultrasonic Imaging – D			
AGMN	Minimum Gain of Cartridge	–4	DB
AGMX	Maximum Gain of Cartridge	20	DB
BERJ	Bad Echo Rejection	ON	
CDIA	Casing Outer Diameter	7.625	IN
CSDE	Casing Density	486.94	LBCF
CSID	Casing Inner Diameter	6.765	IN
DFVL	Default Fluid Velocity	206	US/F
DOT	Diameter of Transducer Sensor	2.874	IN
EMXV	EMEX Voltage	45	V
FSOD	Fluid Slowness Fits Casing Outer Diameter	5_UFSL_N_ZMUD	
IMAR	Image Rotation	OFF	
MW	Mud Weight	8.9	LB/G
RCOD	Reference Calibrator Outer Diameter	7	IN
RCSO	Reference Calibrator Standoff	1.1811	IN
RCTH	Reference Calibrator Thickness	0.2952	IN
TCUB	T^3 Processing Level	Vax_Loop	
THDH	Maximum Search Thickness (percentage of nominal)	130	
THDL	Minimum Search Thickness (percentage of nominal)	70	
THDP	Thickness Detection Policy	Fundamental	

THNO	Nominal Thickness of Casing	0.43	IN
U-USIT_CENT	USIT Cement Type	ULTRA_LIGHT	
U-USIT_DFSZ	Drilling Fluid Specific Acoustic Impedance	0	MRAY
U-USIT_IISR	USIT IBC Inverted Fluid Slowness Resolution	1.0_US_P_FT	
U-USIT_IIZR	USIT IBC Inverted ZMUD Resolution	0.050_MRAY	
U-USIT_OCDI	USIT Outer Casing Diameter	0	IN
U-USIT_OCSH	USIT Outer Casing Shoe	0	FT
U-USIT_OCWE	USIT Outer Casing Weight	0	LB/F
U-USIT_TIEB	IBC Third Interface Echo Bin Processing	YES	
U-USIT_TIEC	IBC Third Interface Echo Cleaning	NONE	
U-USIT_TIEM	IBC Third Interface Echo Multi Tracking	NO	
U-USIT_TIEP	IBC Third Interface Echo Policy	BFEP	
U-USIT_TIER	IBC Third Interface Echo Receivers	BOTH	
U-USIT_U3WE	Third Interface Echo Window End	110	US
U-USIT_UBTP	USIT Bottom Transducer Position	UNKNOWN	
U-USIT_UFAO	USIT Flexural Attenuation Offset	-24	DB/M
U-USIT_UIAP	USIT IBC Answer Product Enabled	SolidLiquidGasMap	
U-USIT_UIST	Ultrasonic IBC Sonde Type	Sub_Ibcs_B	
U-USIT_UTAN	USIT Transducer Angles	38_DEG	
UMAO	USIT Measurement Angular Offset	-10	DEG
USTO	Ultrasonic Time Offset	-2	US
USUB	Ultrasonic Subassembly Identifier	Sub_7_inch	
UWKM	Ultrasonic Working Mode	10DEG_6IN_136UNF_LF	
VCAS	Ultrasonic Transversal Velocity in Casing	51.4	US/F
WLEN	T^3 Processing Length	25.7855	US
ZCAS	Acoustic Impedance of Casing	46.25	MRAY
ZINI	Initial Estimate of Cement Impedance	-1	MRAY
ZMUD	Acoustic Impedance of Mud	2	MRAY
ZTCM	Acoustic Impedance Threshold for Cement	2.6	MRAY
ZTGS	Acoustic Impedance Threshold for Gas	0.3	MRAY
System and Miscellaneous			
BS	Bit Size	9.875	IN
CWEI	Casing Weight	33.70	LB/F
DO	Depth Offset for Playback	4.0	FT
PP	Playback Processing	NORMAL	

Input DLIS Files

DEFAULT	USI_004LUP	FN:3	PRODUCER	26-Dec-2012 19:56	7099.5 FT	6653.0 FT
---------	------------	------	----------	-------------------	-----------	-----------

Output DLIS Files

DEFAULT	USI_014PUP	FN:17	PRODUCER	27-Dec-2012 00:47		
RTB	USI_014PUP	FN:18	PRODUCER	27-Dec-2012 00:47		



IBC SLG COMPOSITE REPEAT

MAXIS Field Log

Company: SWEPI, LP

Well: Gnat Hill 1-29

Input DLIS Files

DEFAULT	USI_006LUP	FN:7	PRODUCER	26-Dec-2012 20:30	7106.5 FT	122.0 FT
---------	------------	------	----------	-------------------	-----------	----------

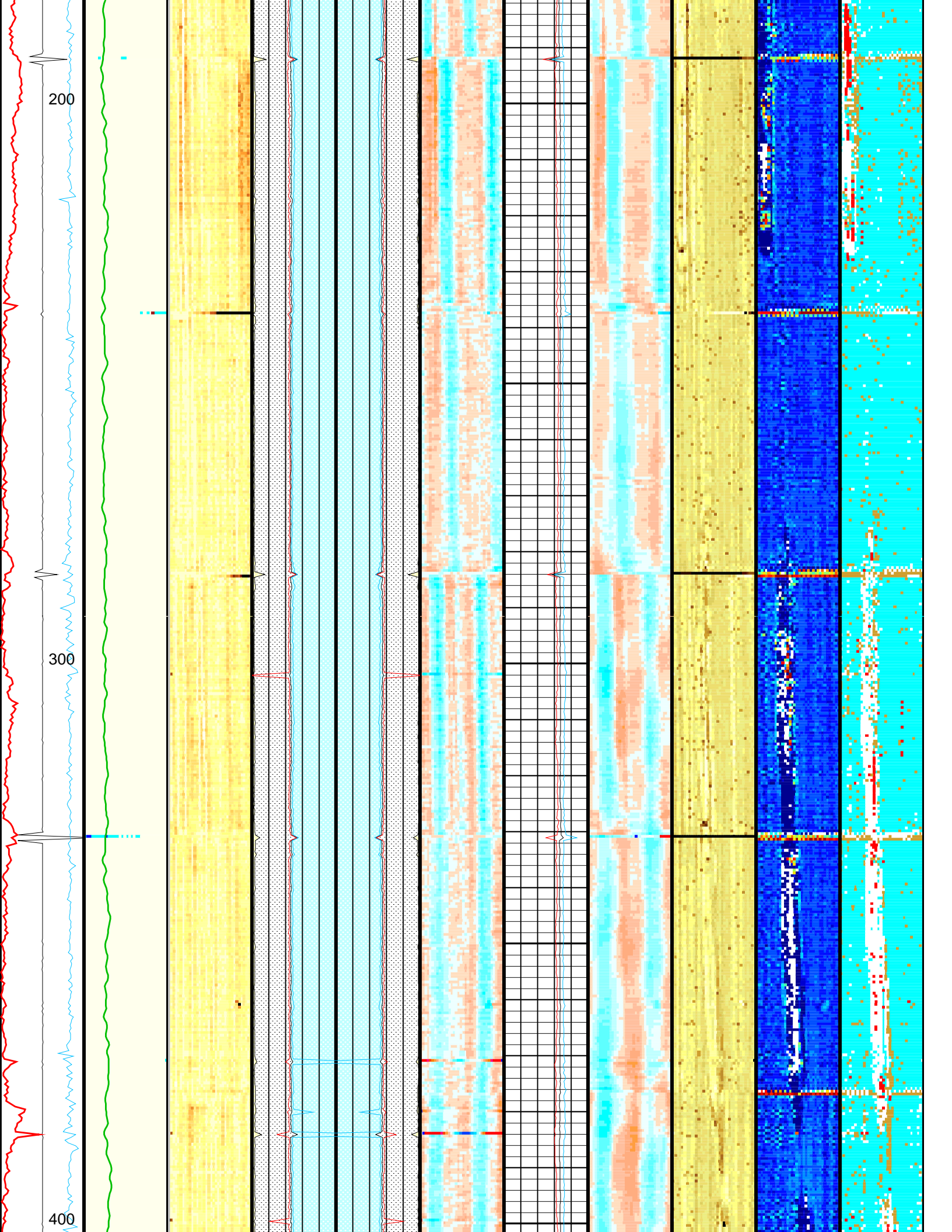
Output DLIS Files

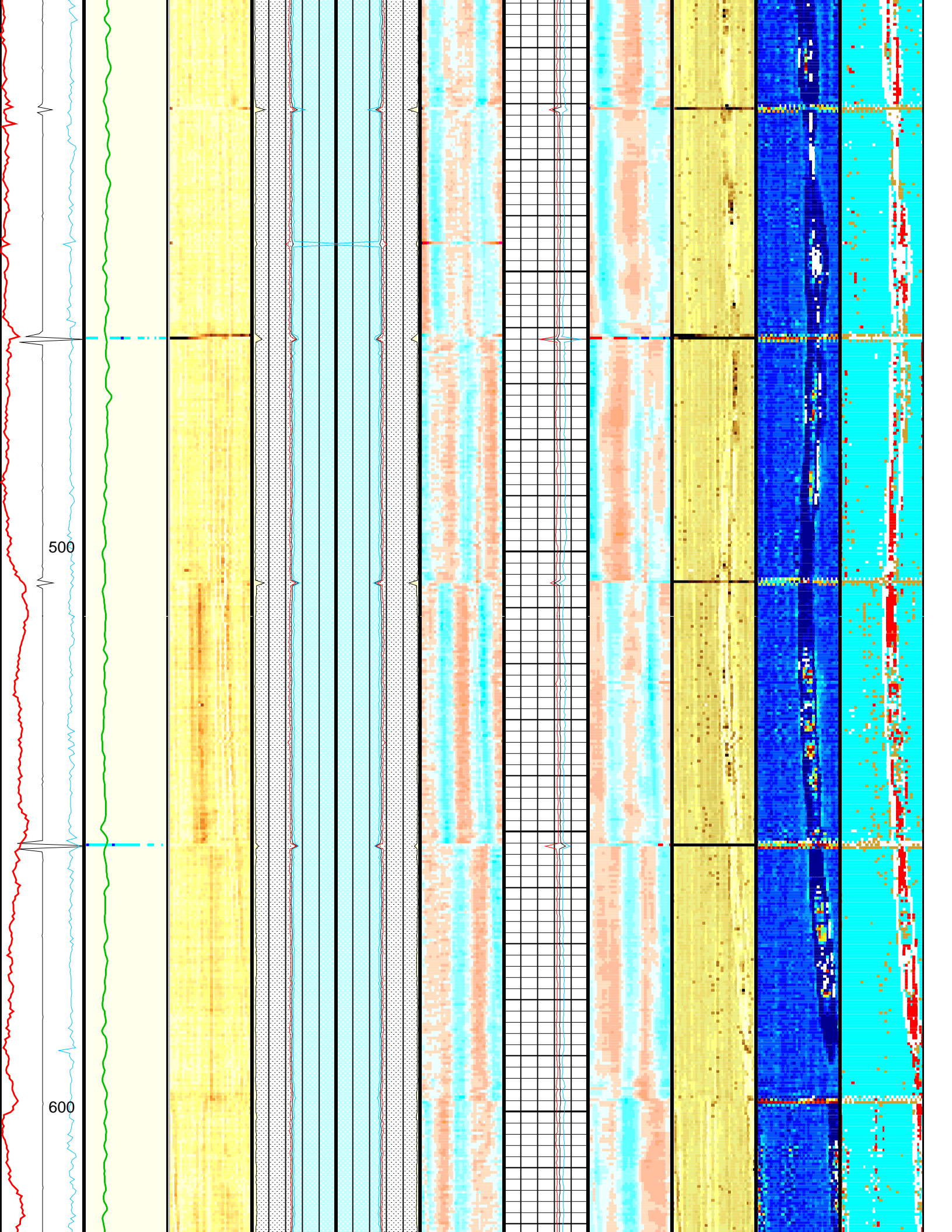
DEFAULT	USI_013PUP	FN:15	PRODUCER	27-Dec-2012 00:25	7110.5 FT	126.0 FT
RTB	USI_013PUP	FN:16	PRODUCER	27-Dec-2012 00:25	7110.5 FT	126.0 FT

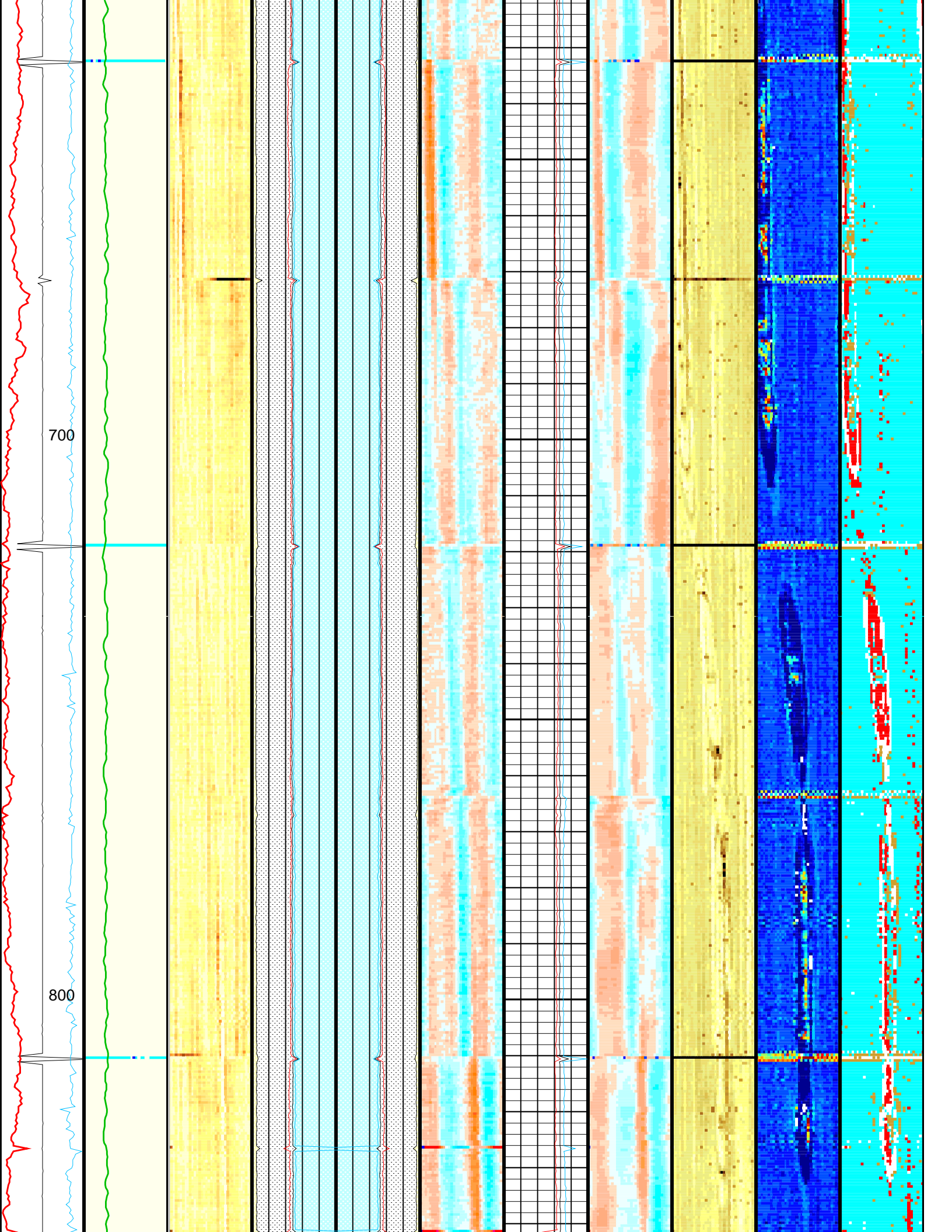
OP System Version: 19C1-222

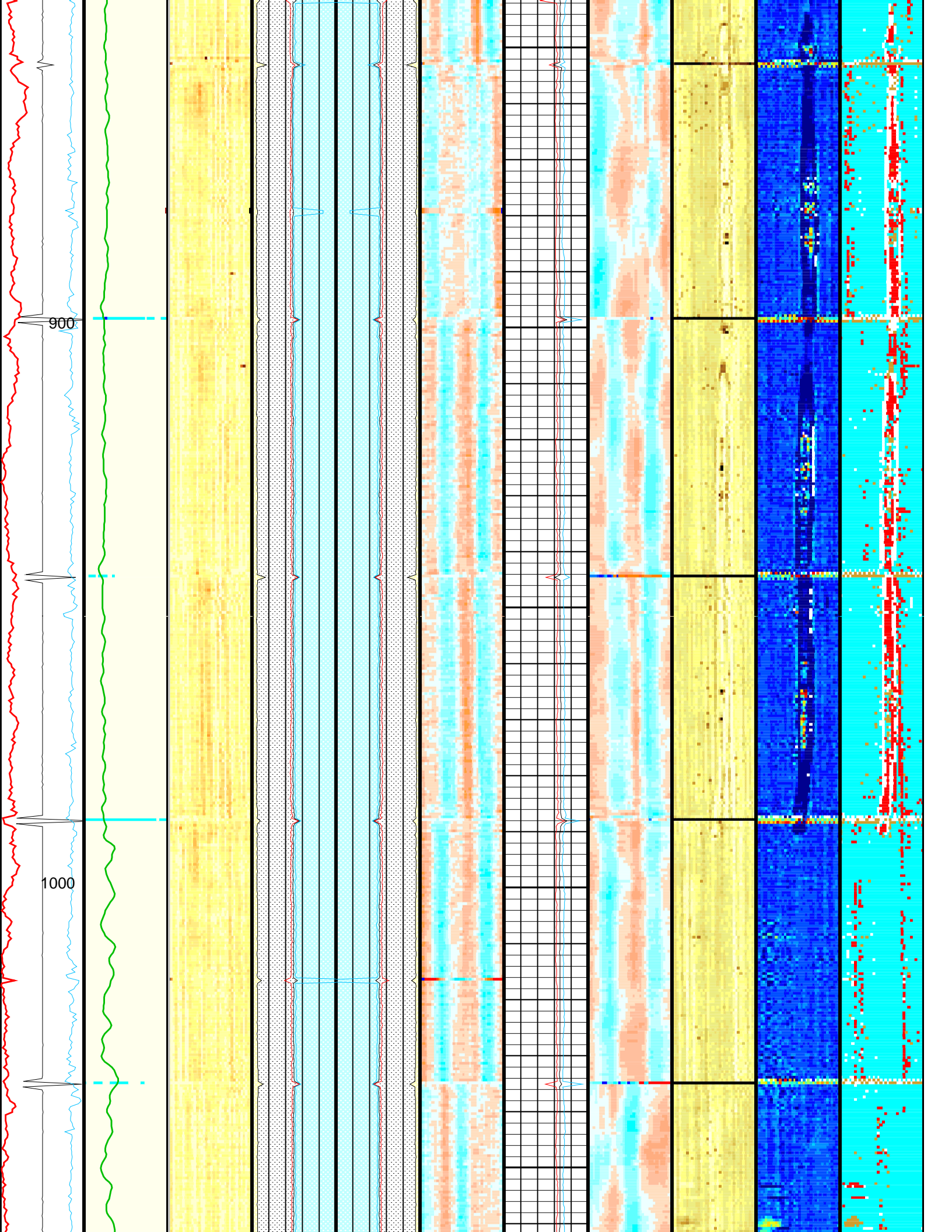
USIT-D	19C1-222	SGT-N	19C1-222
DTC-H	19C1-222		

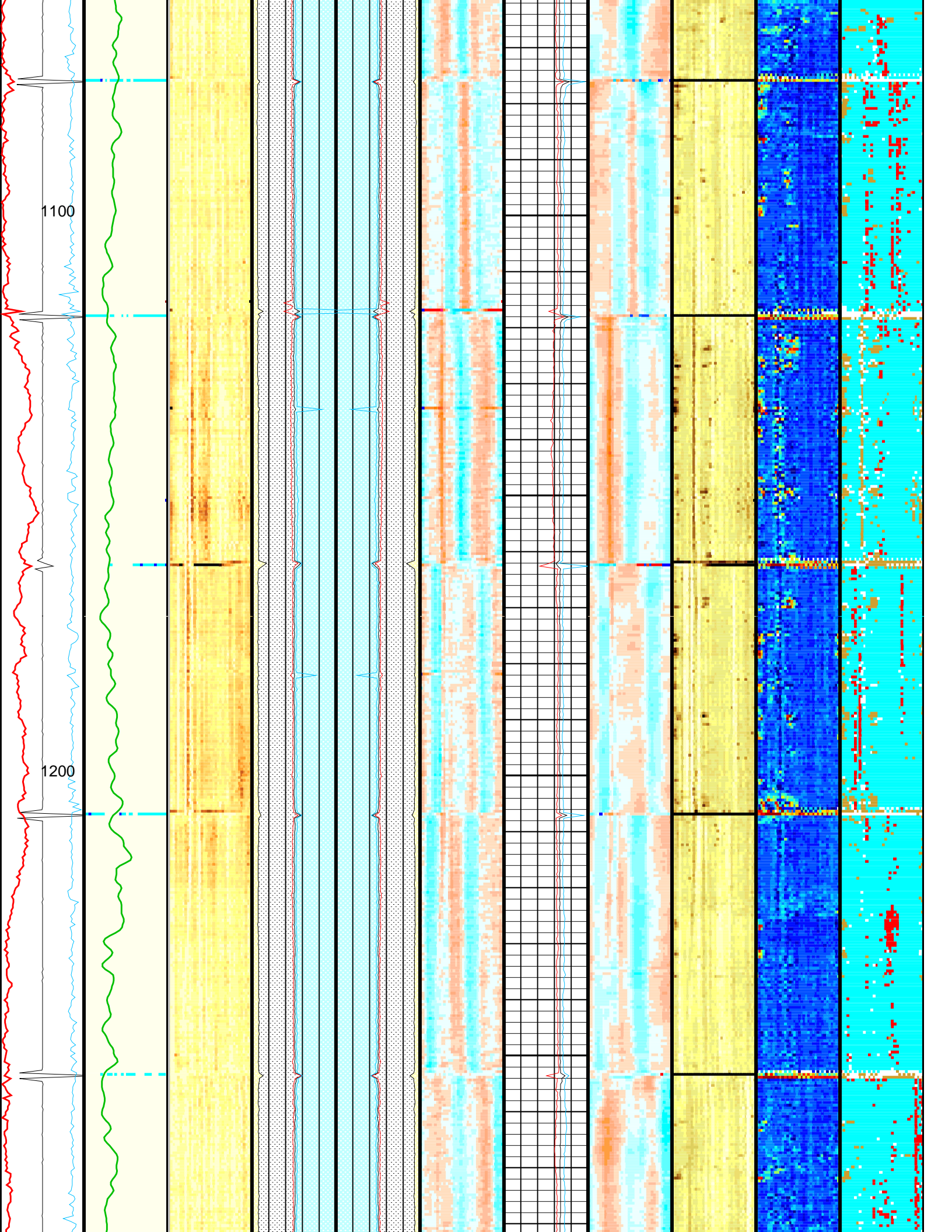
[illegible]

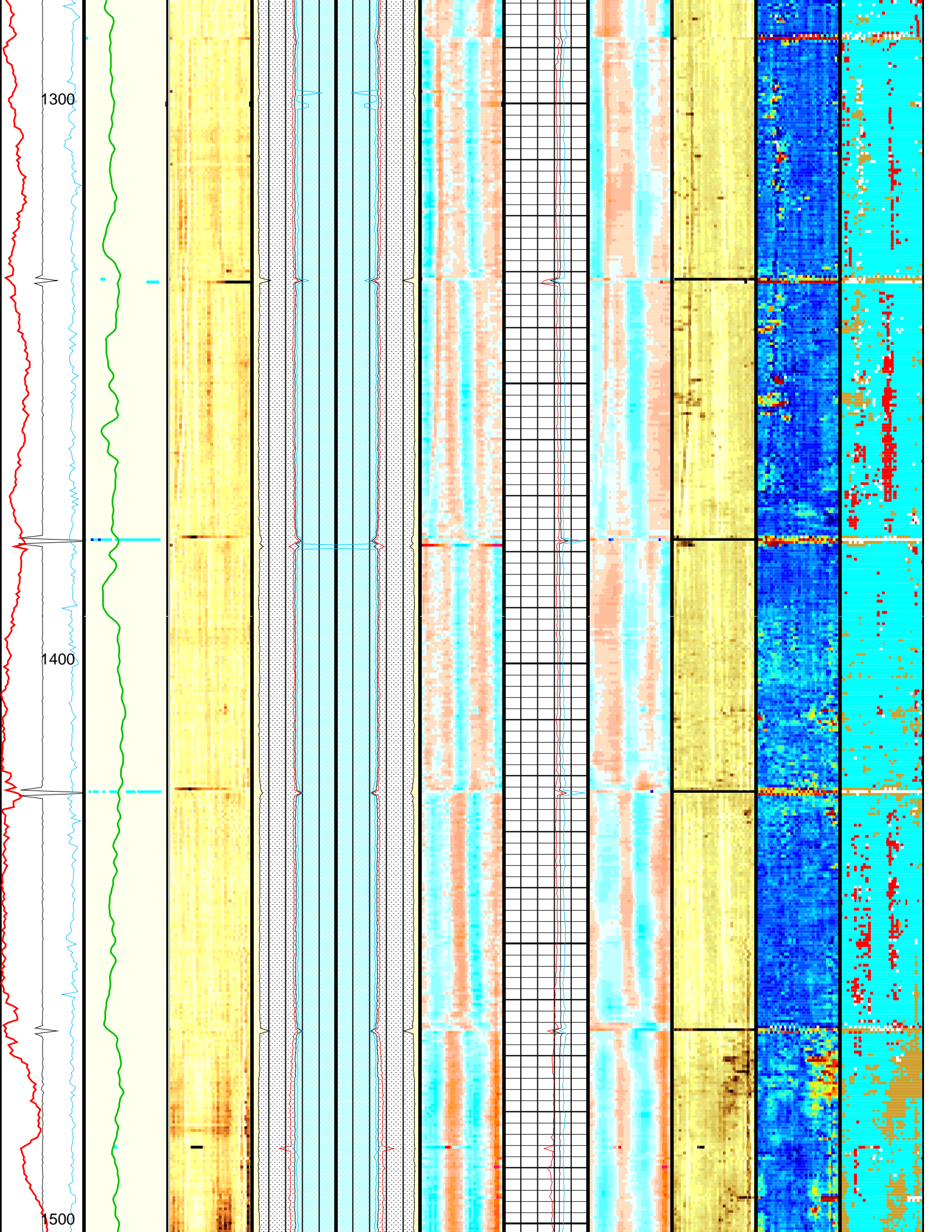


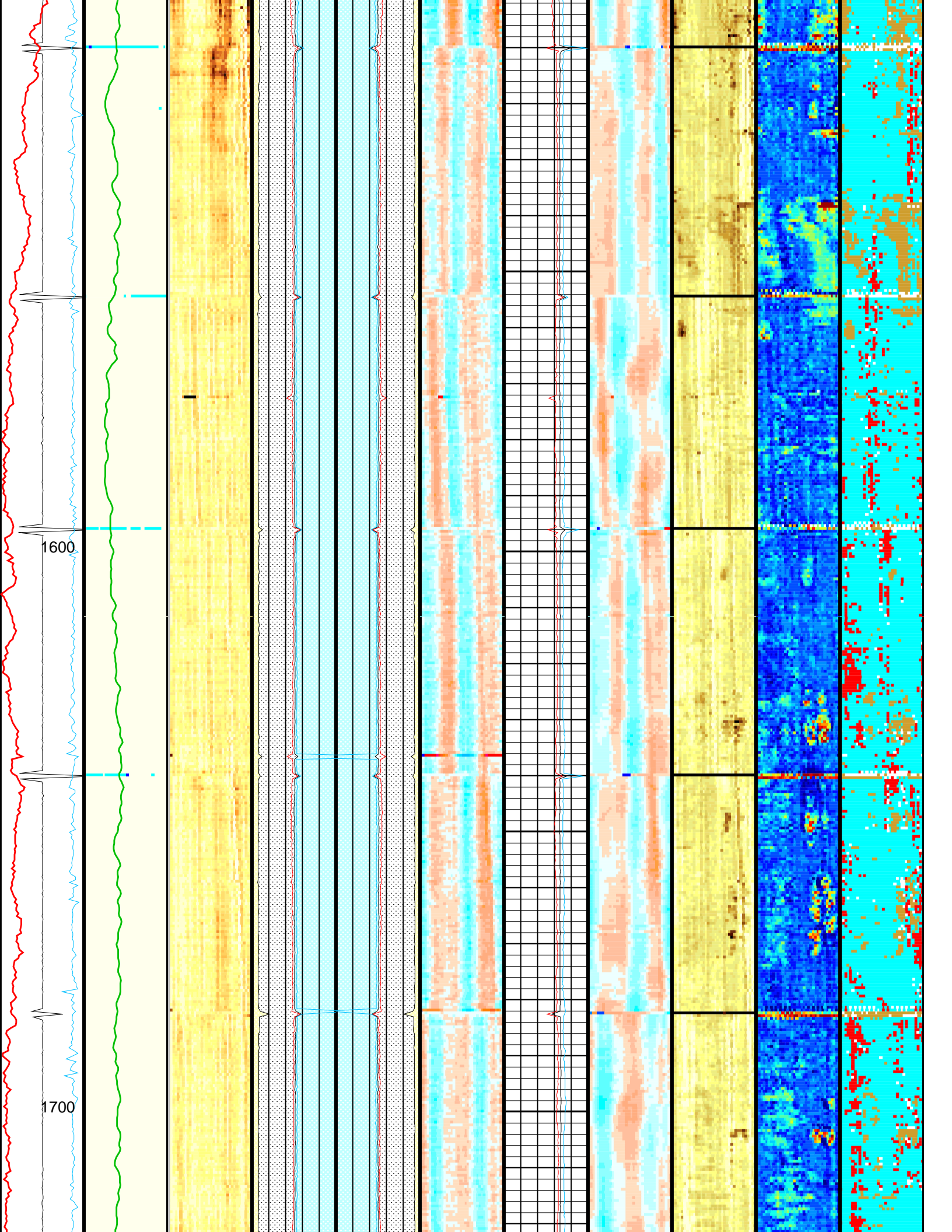


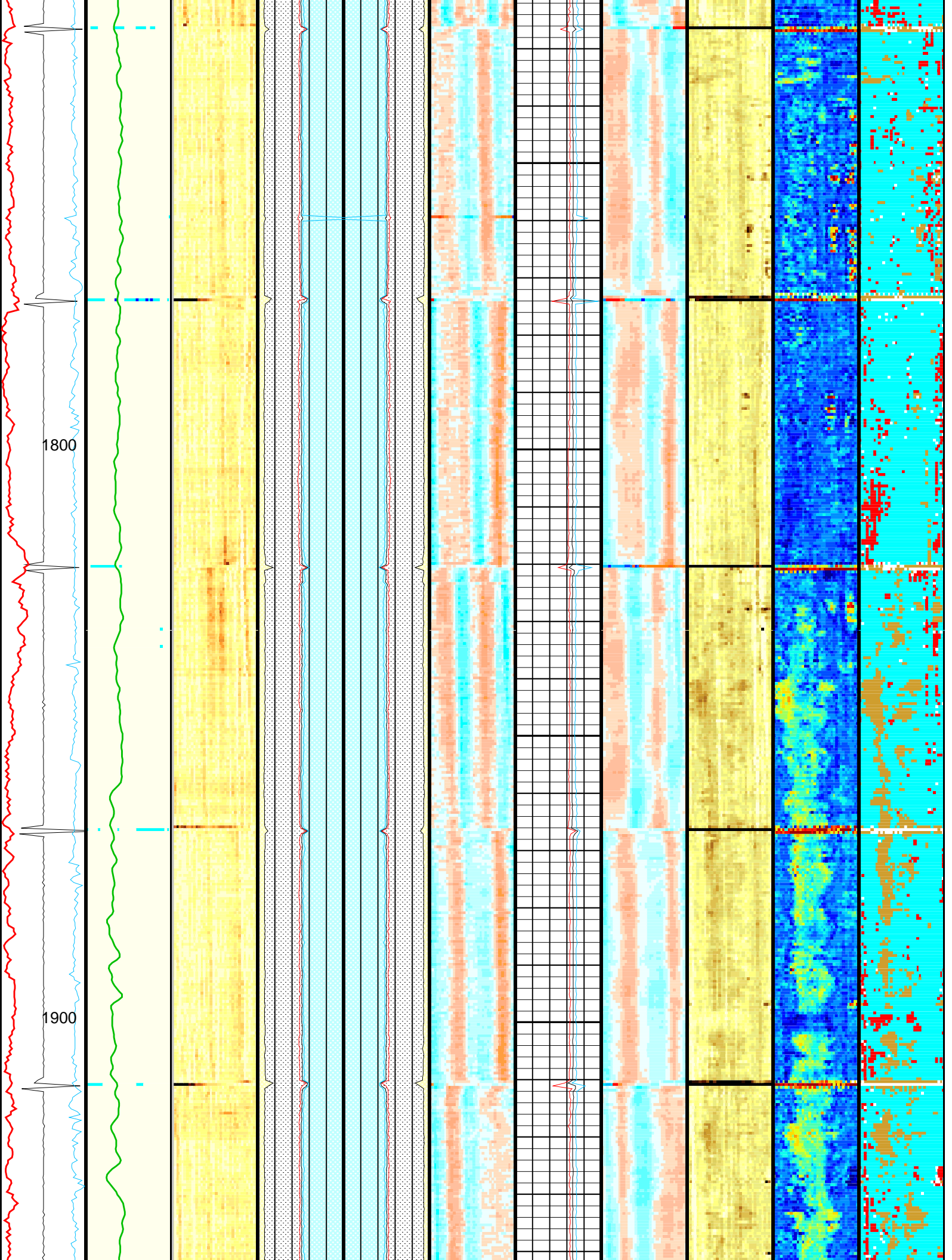


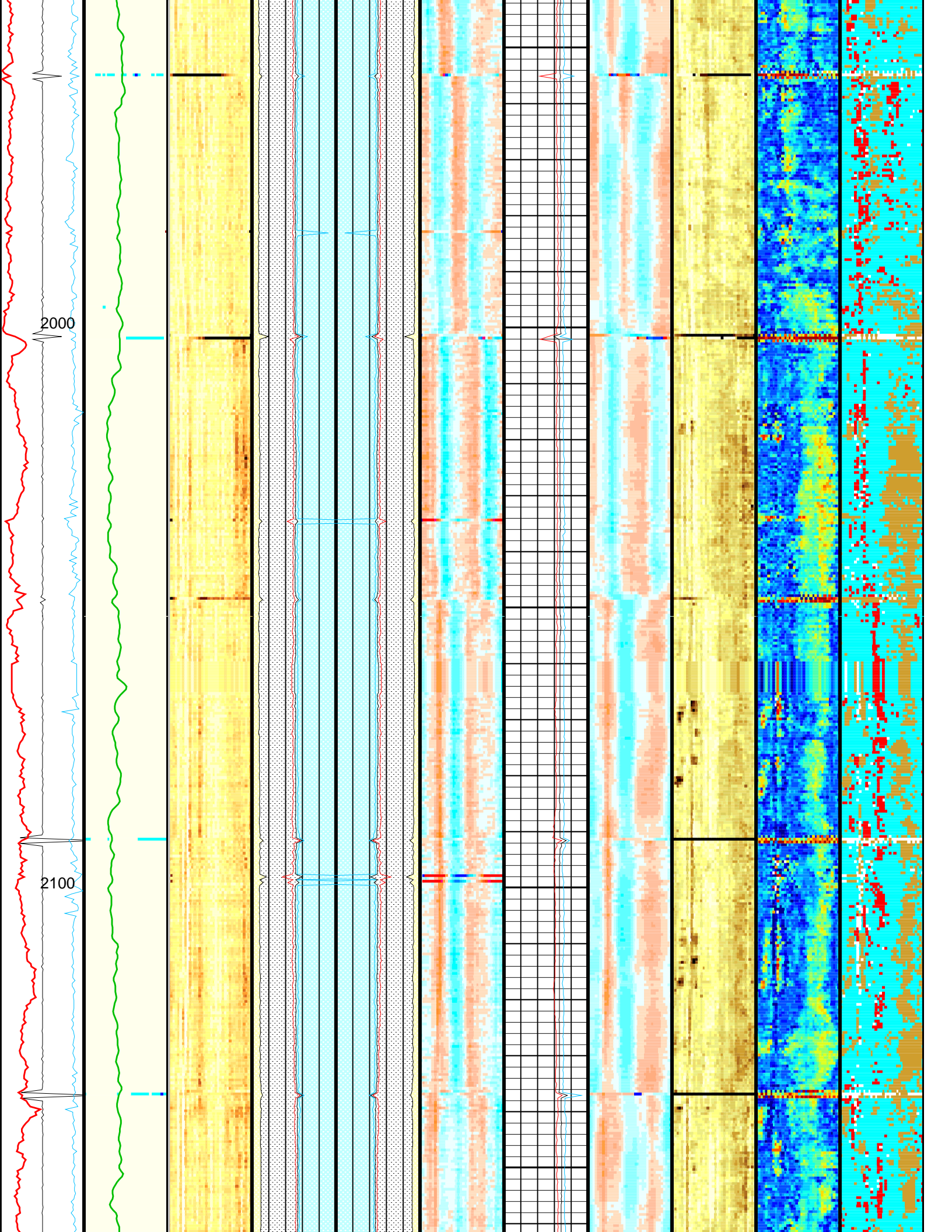


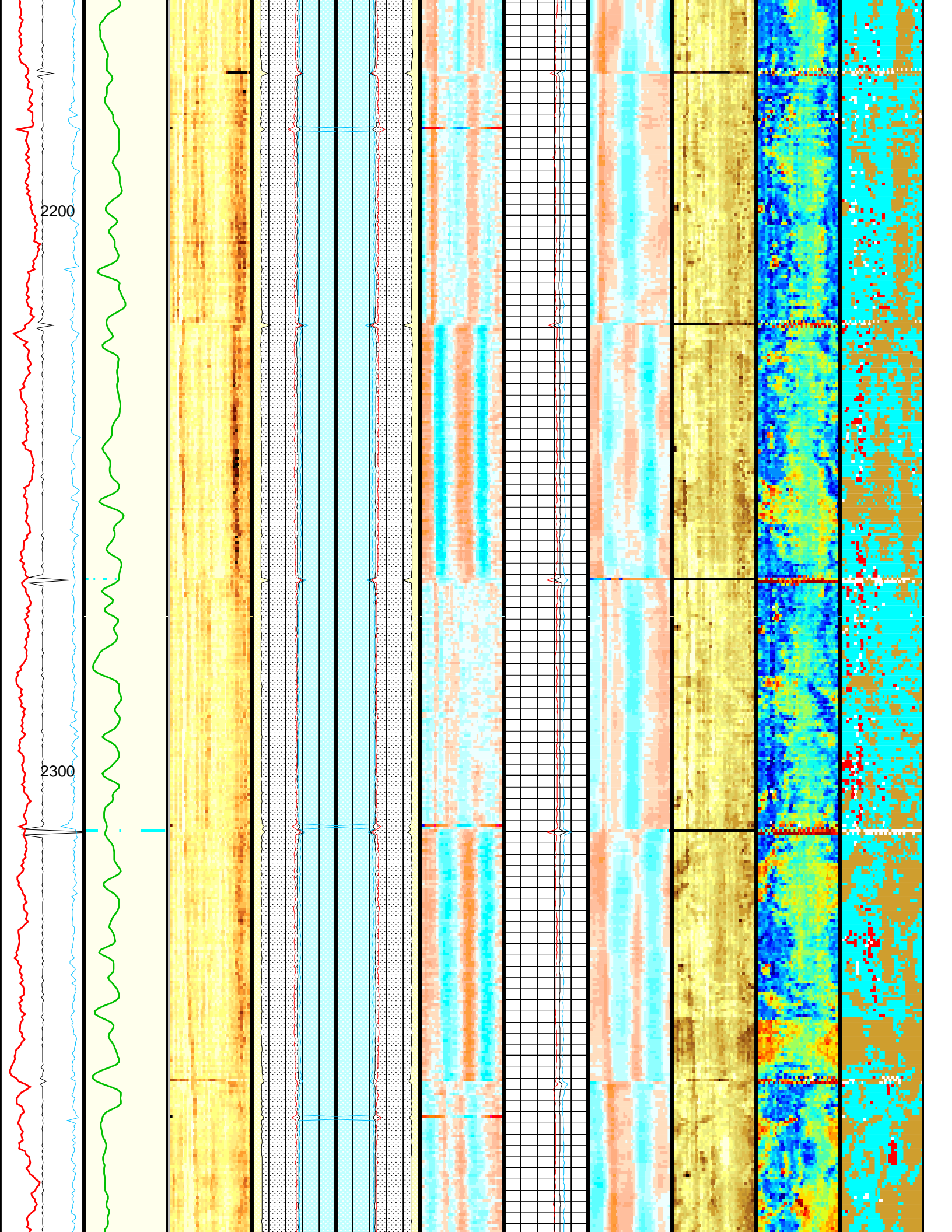


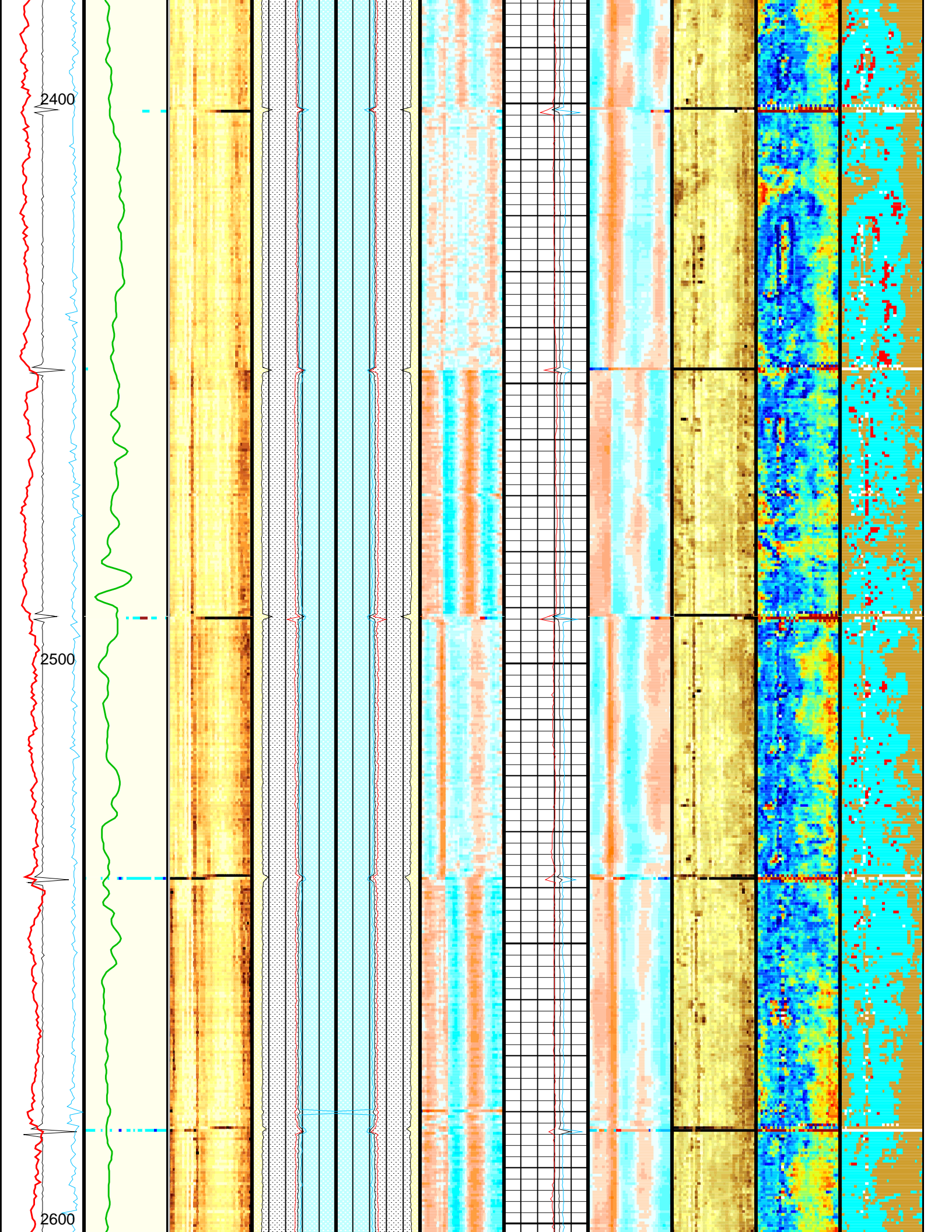


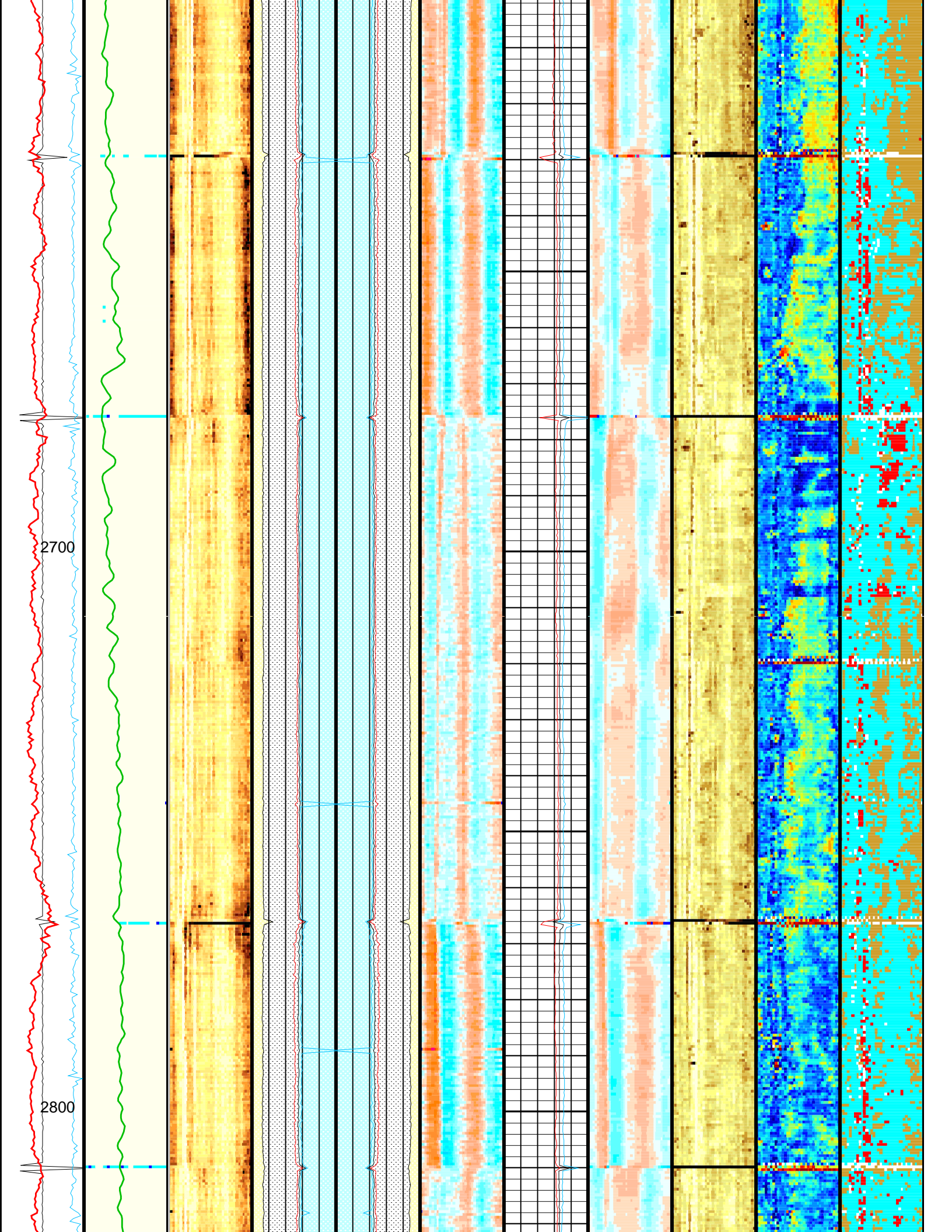


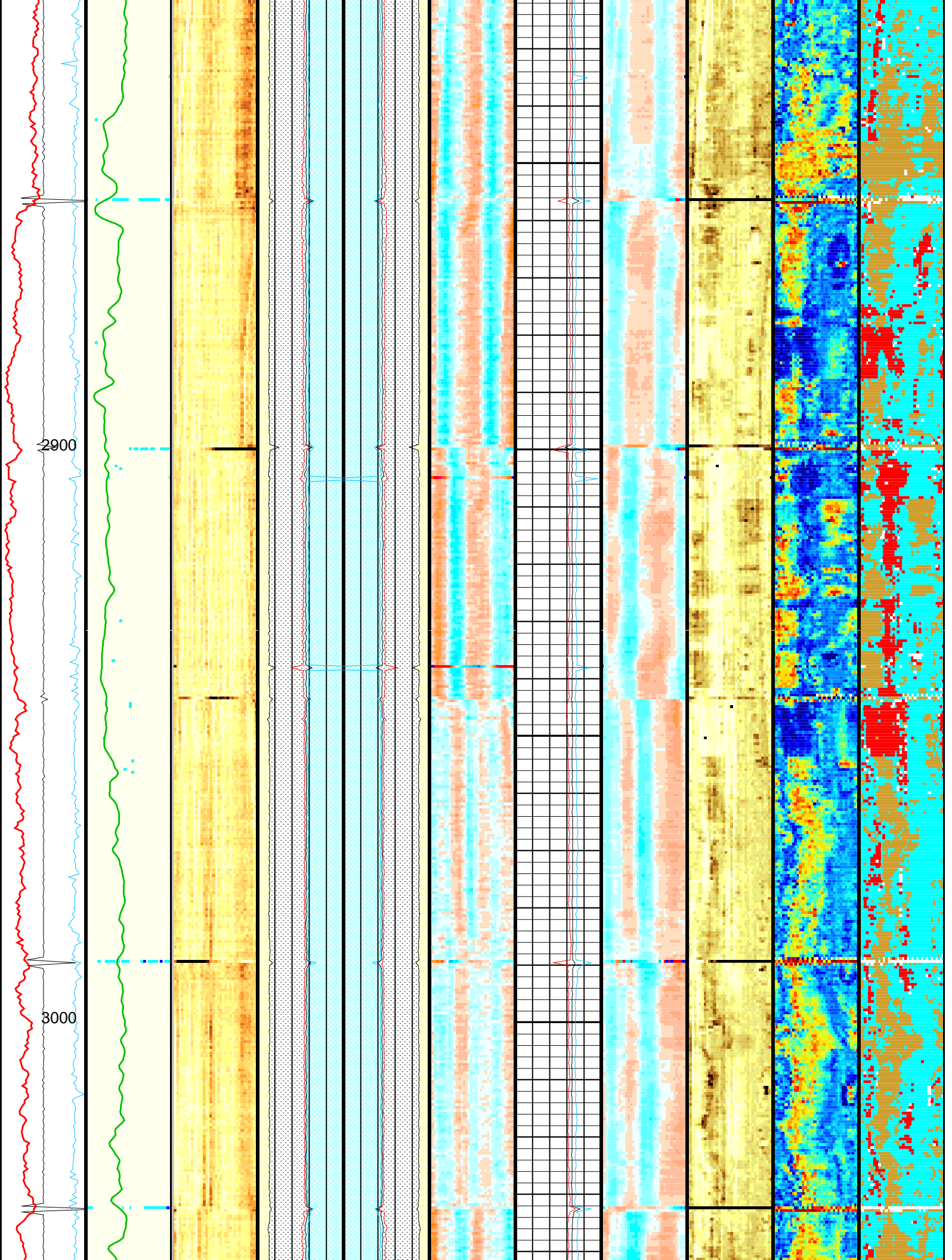


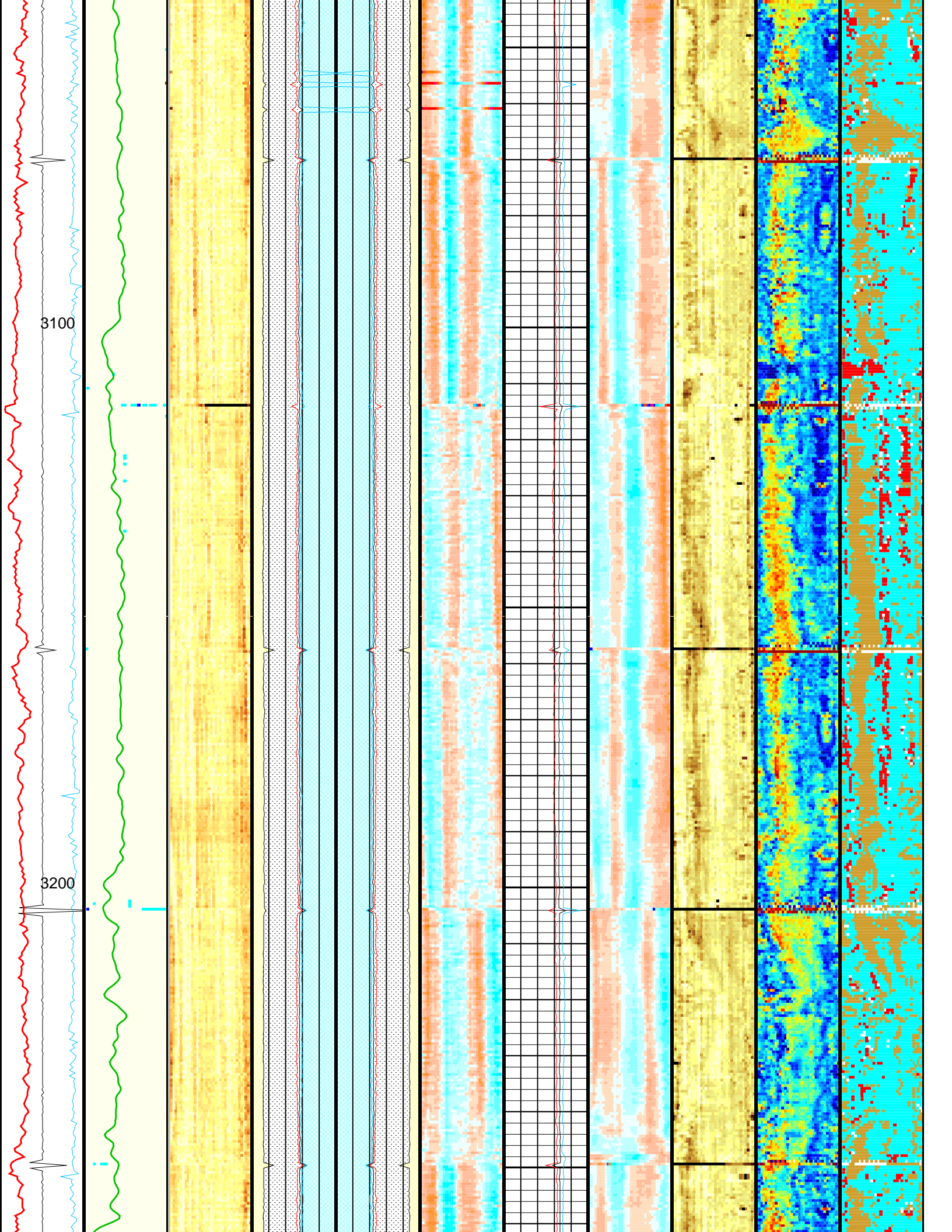


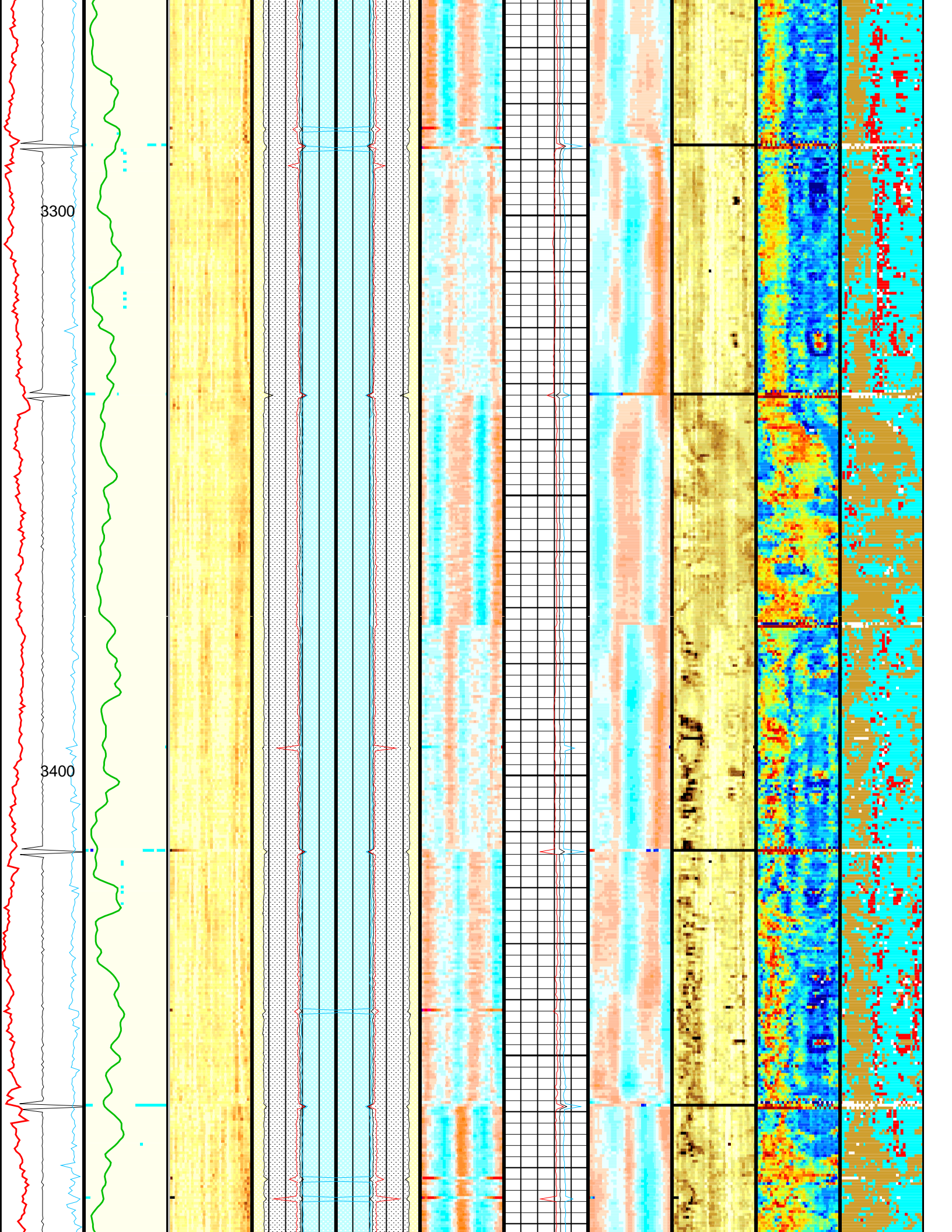


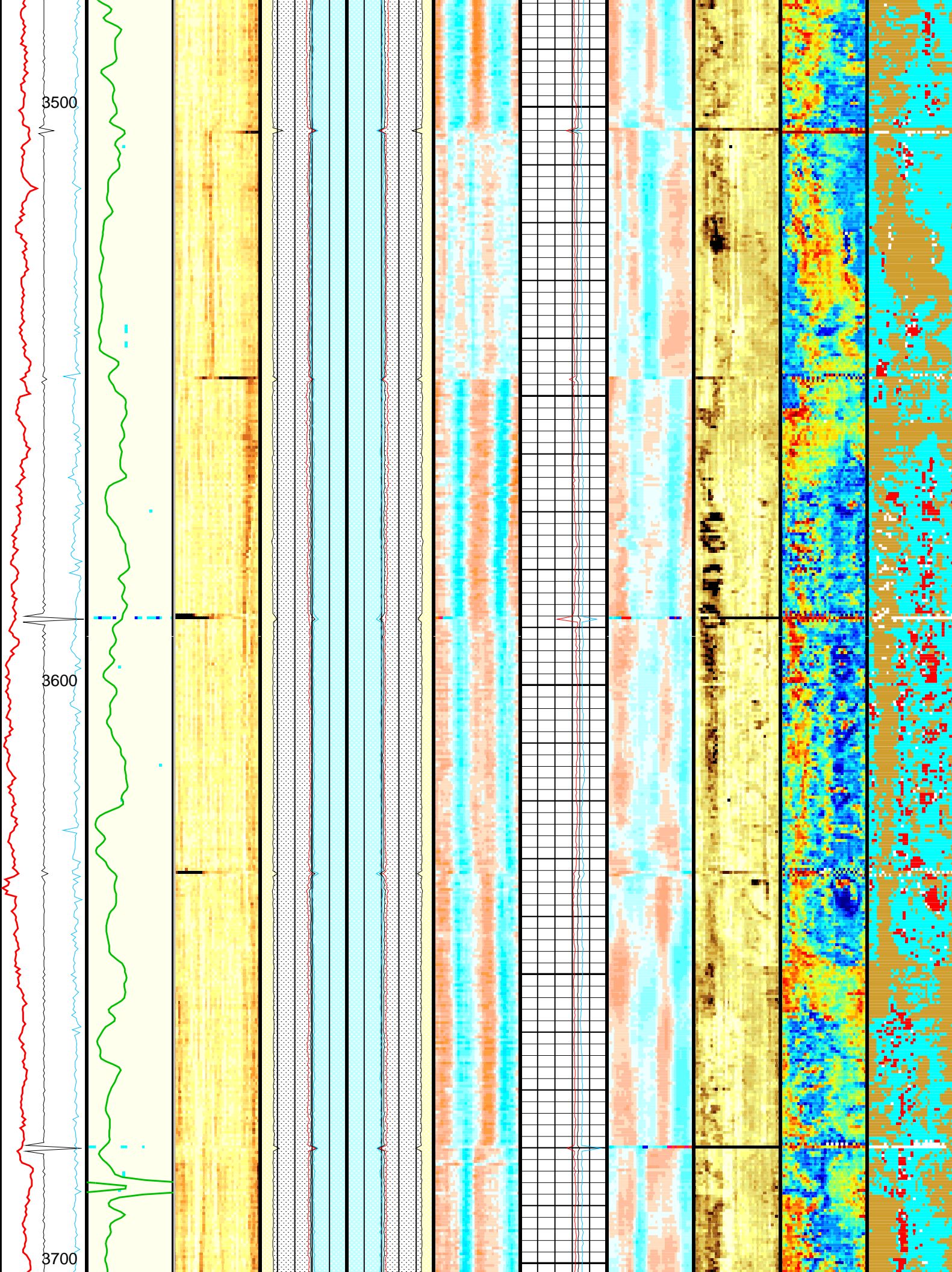


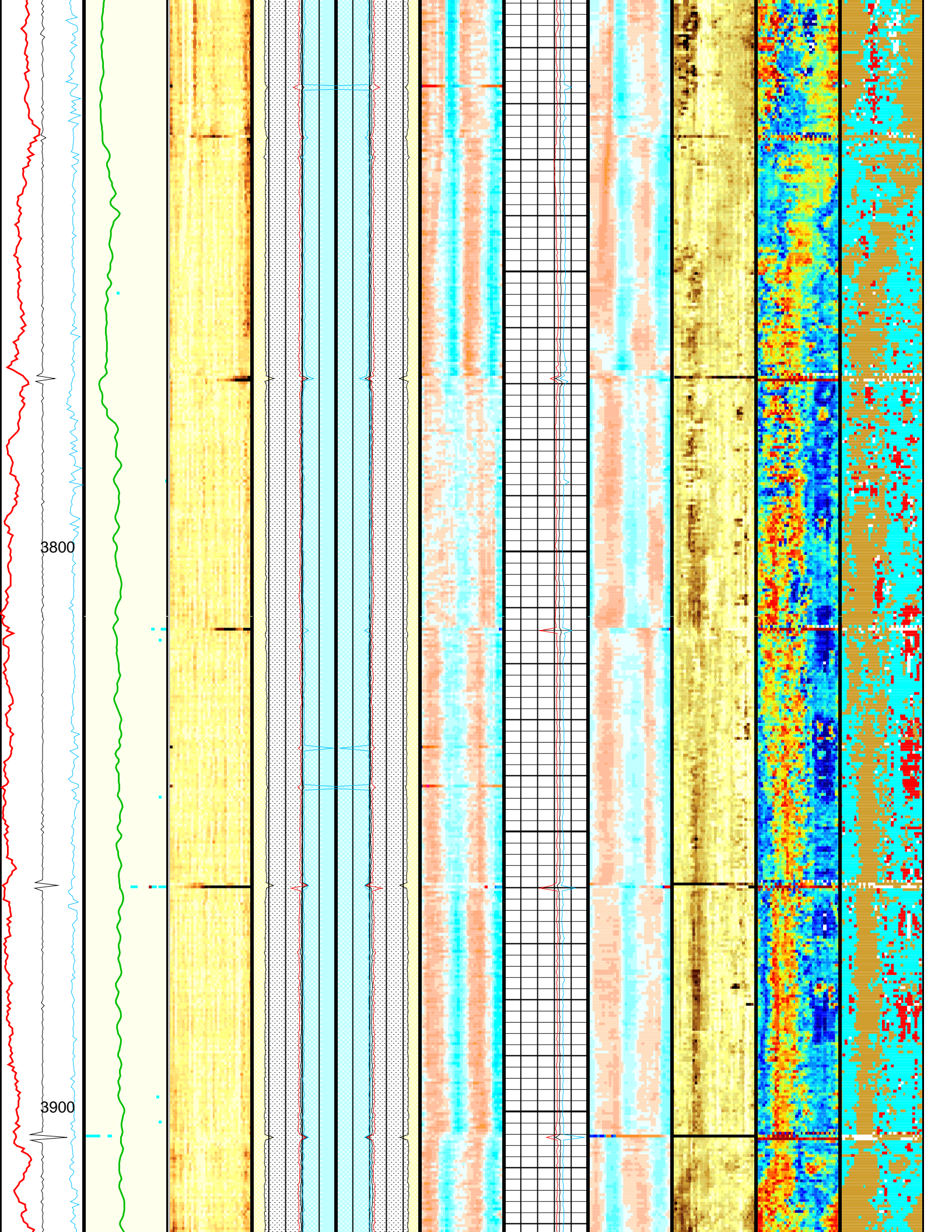


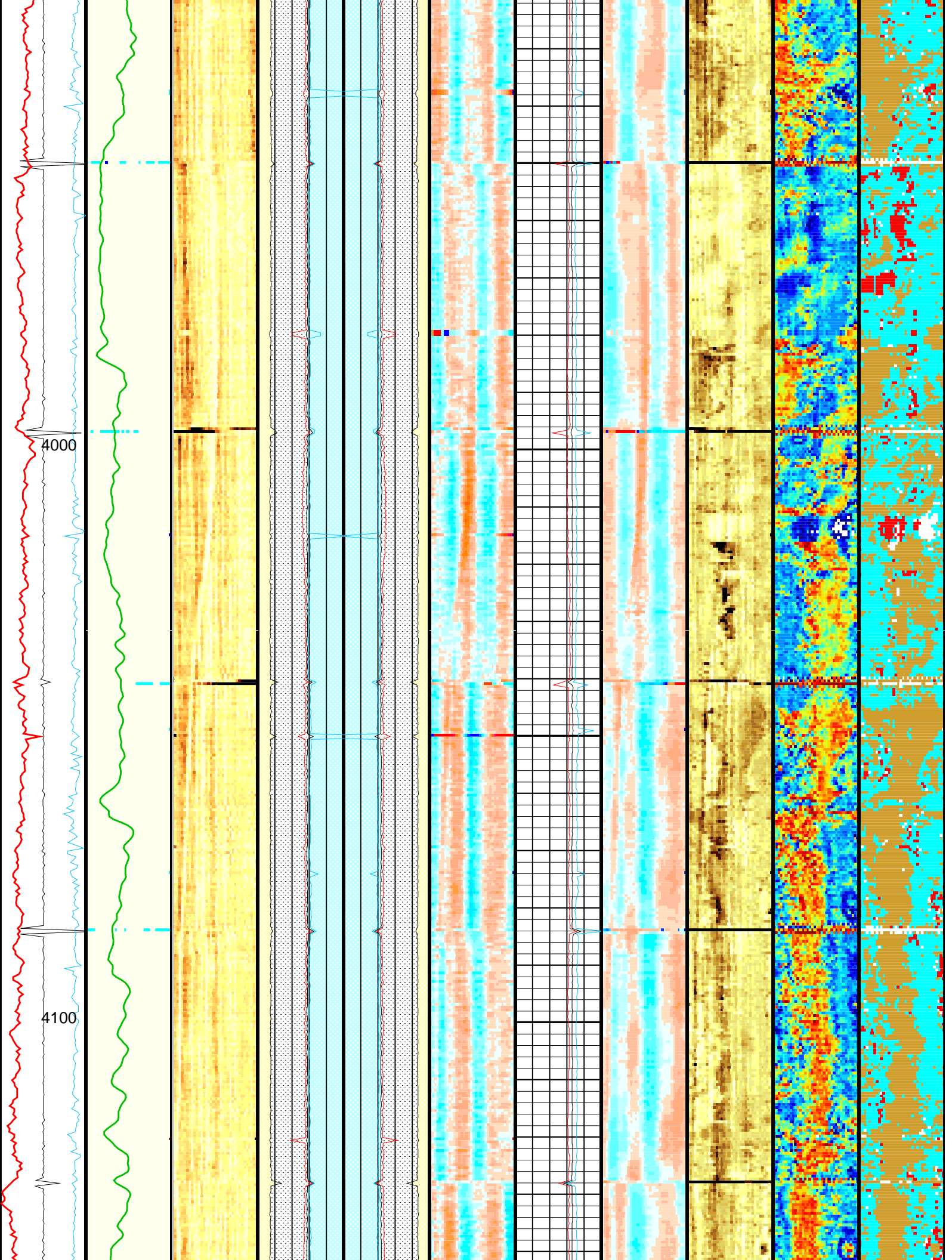


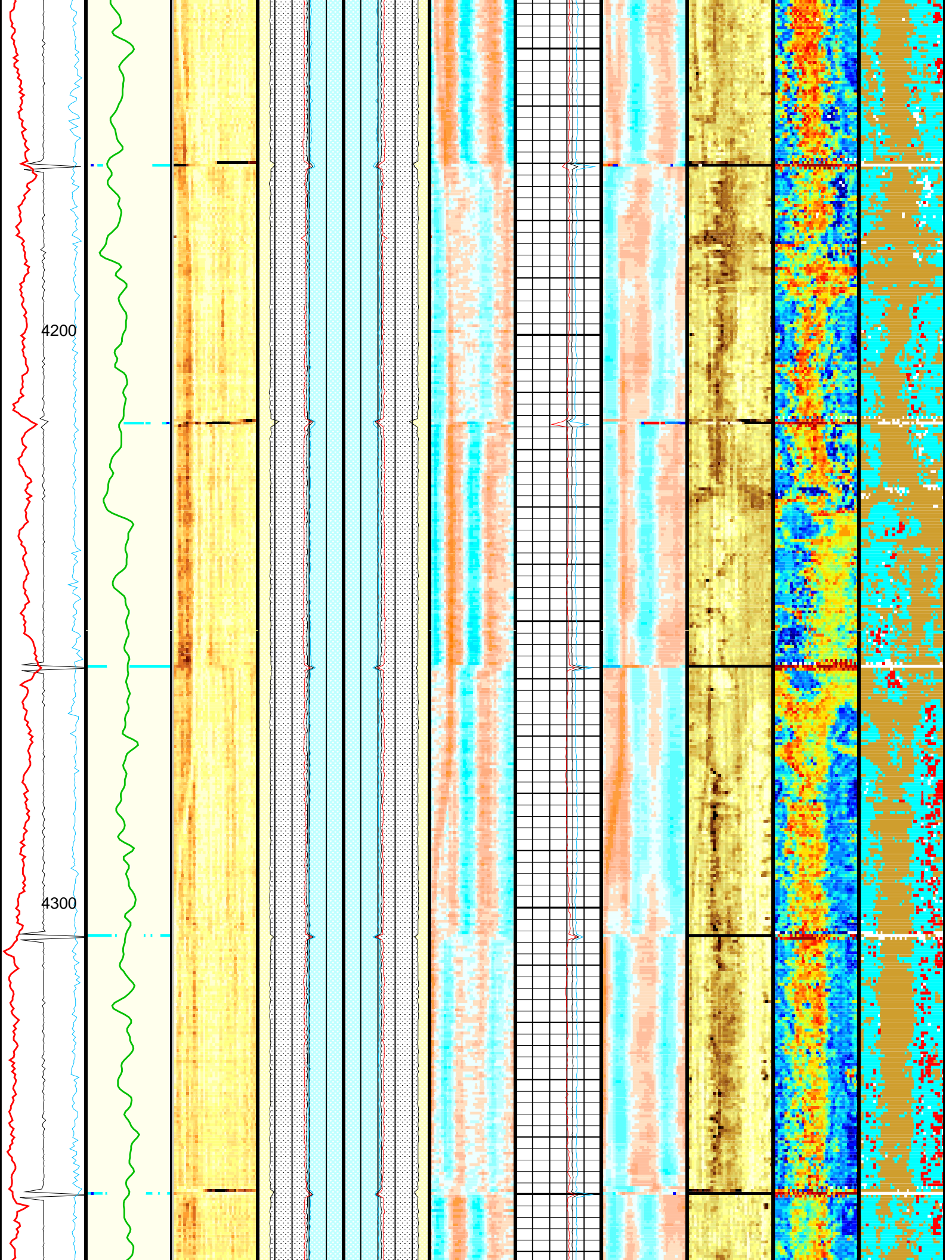


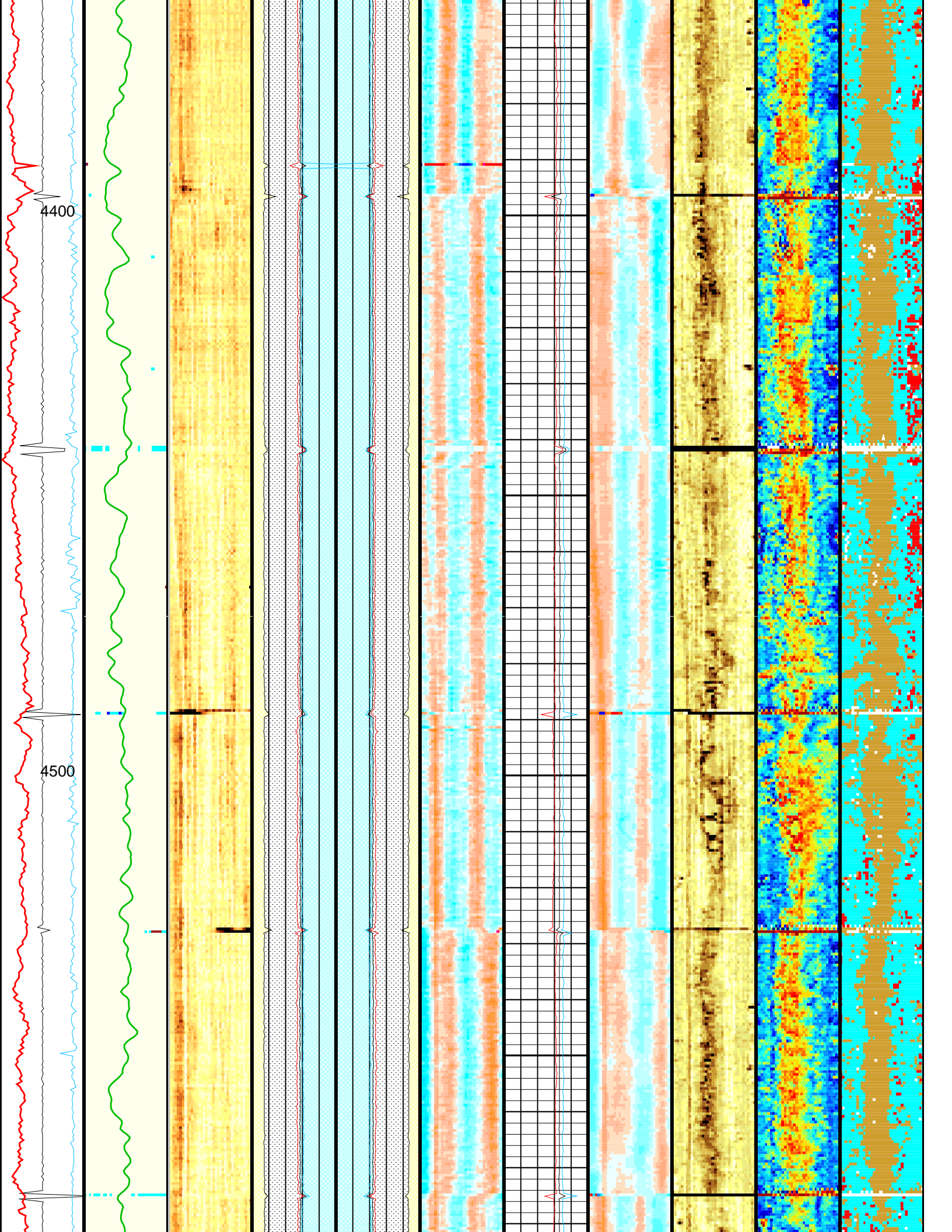


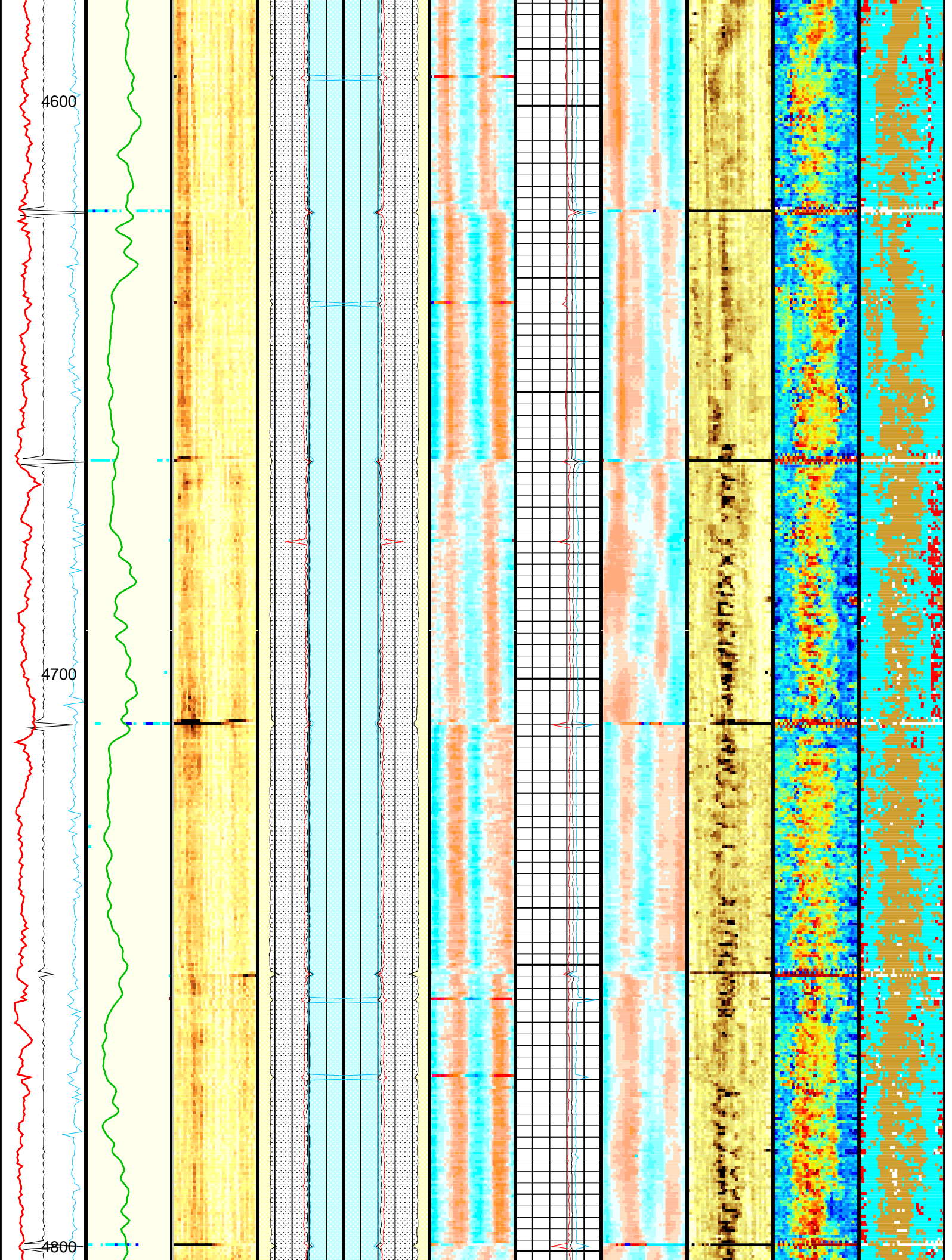


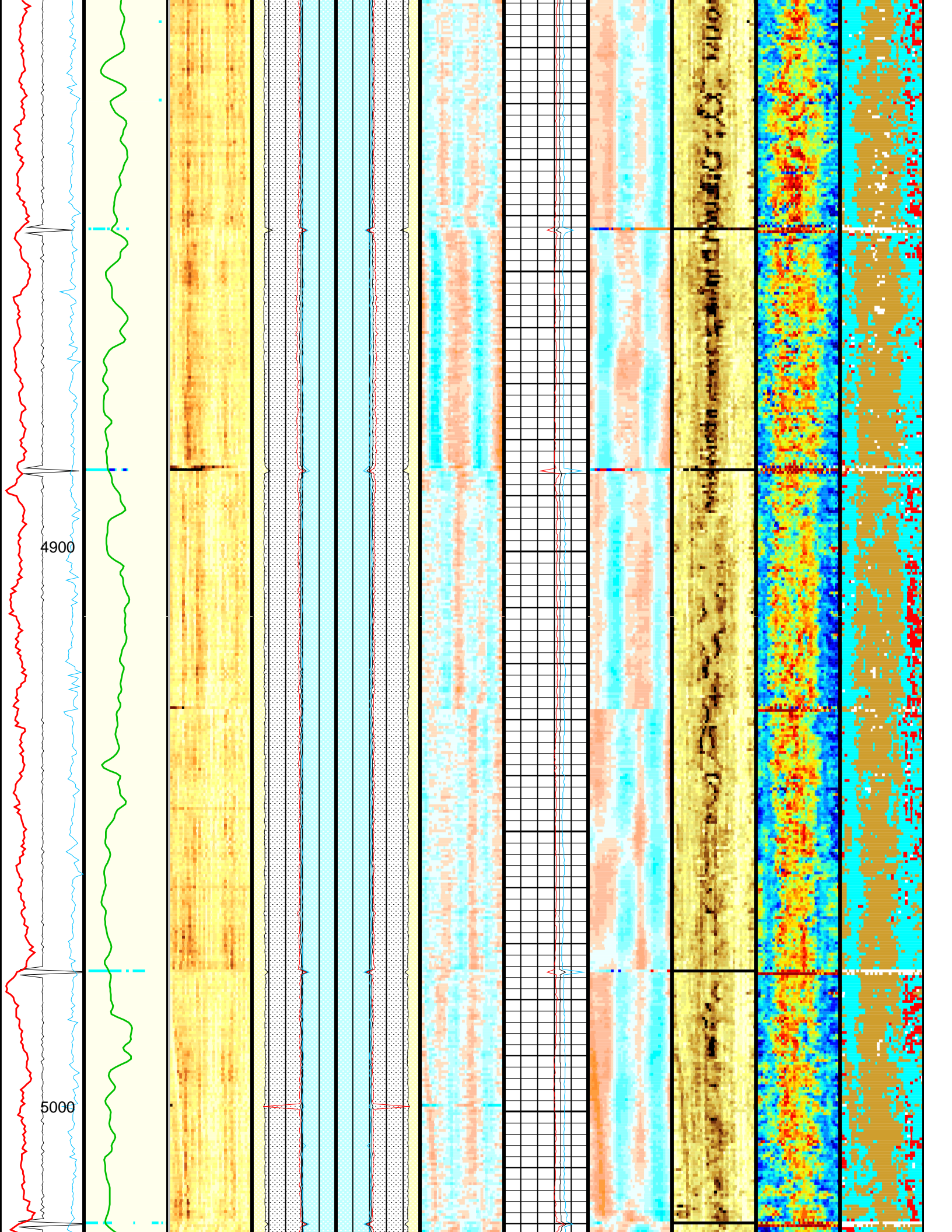


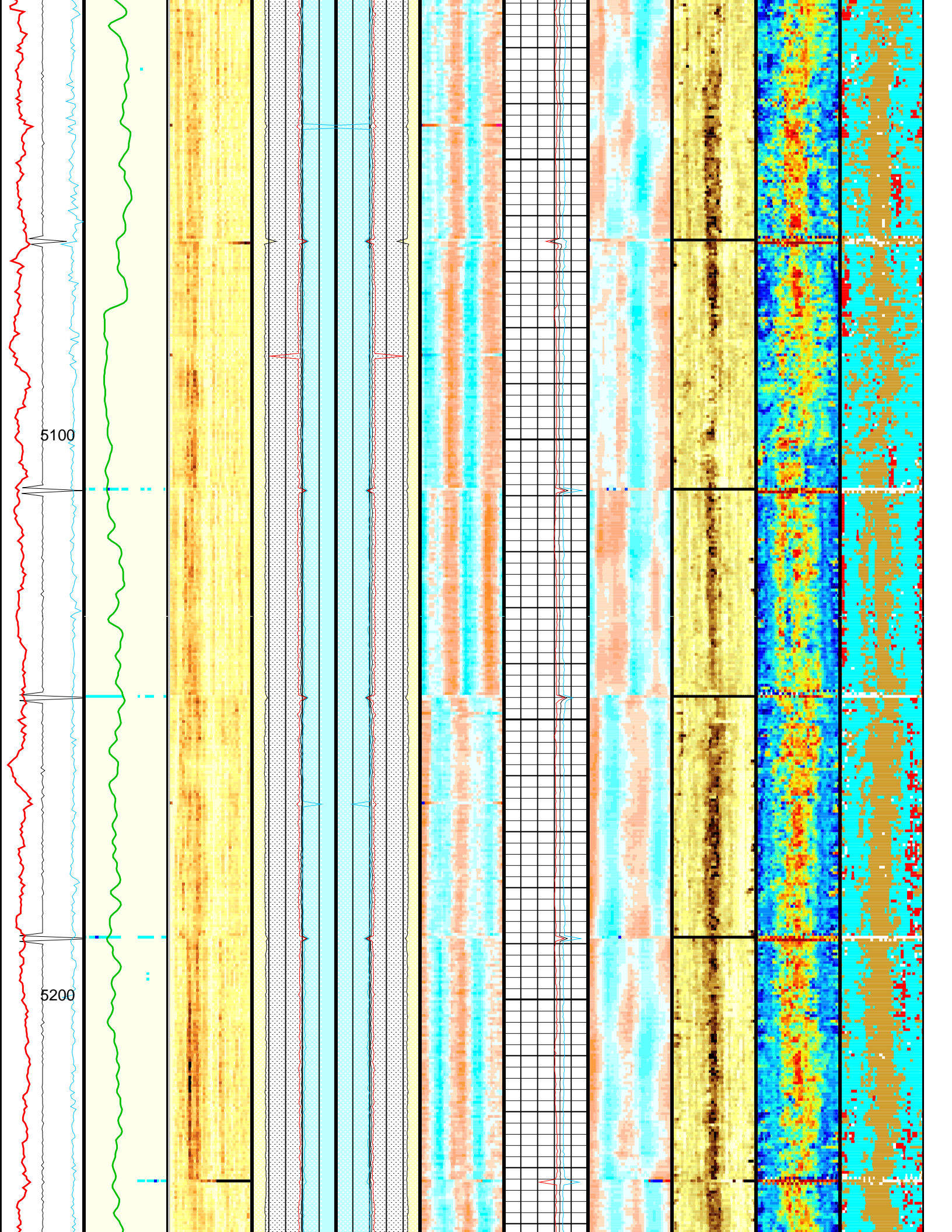


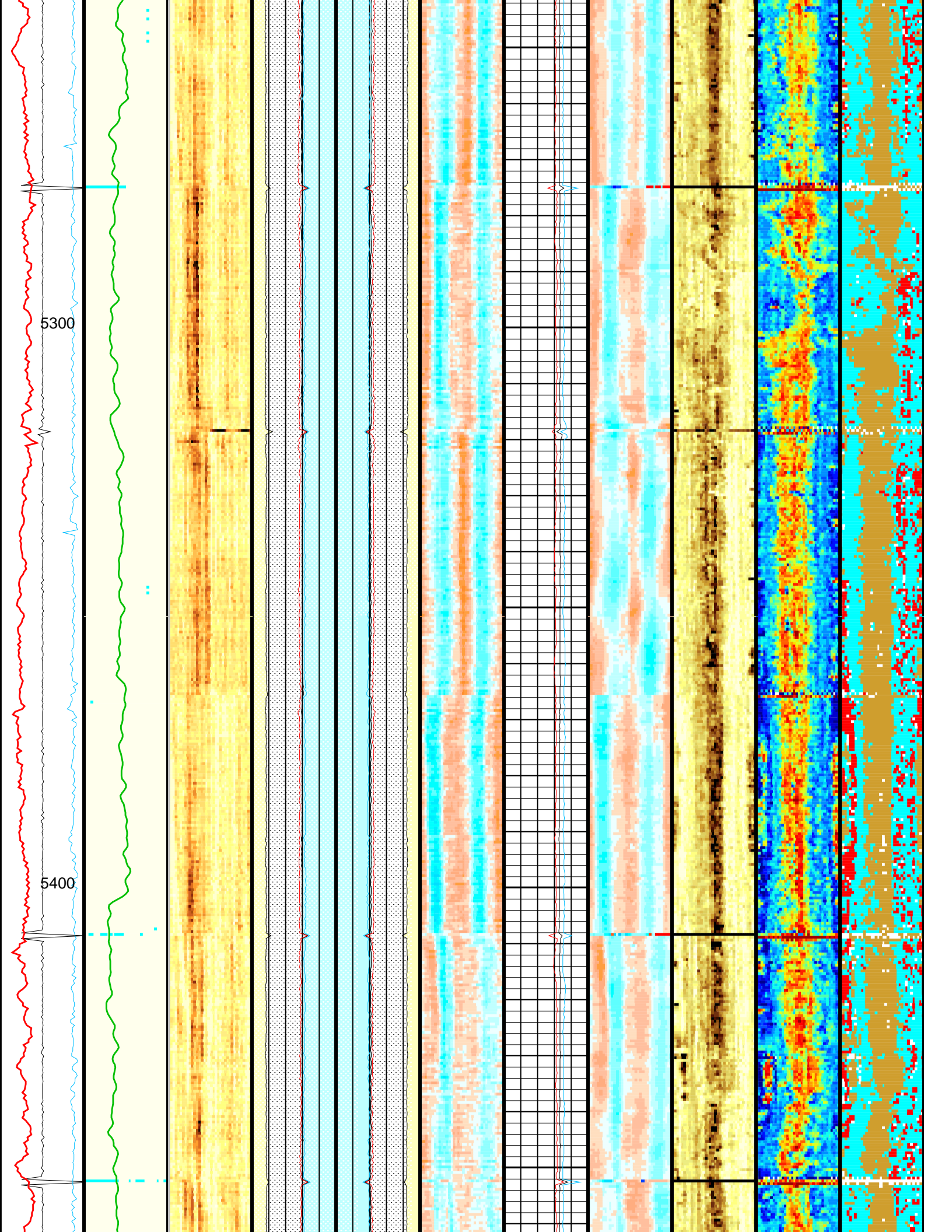


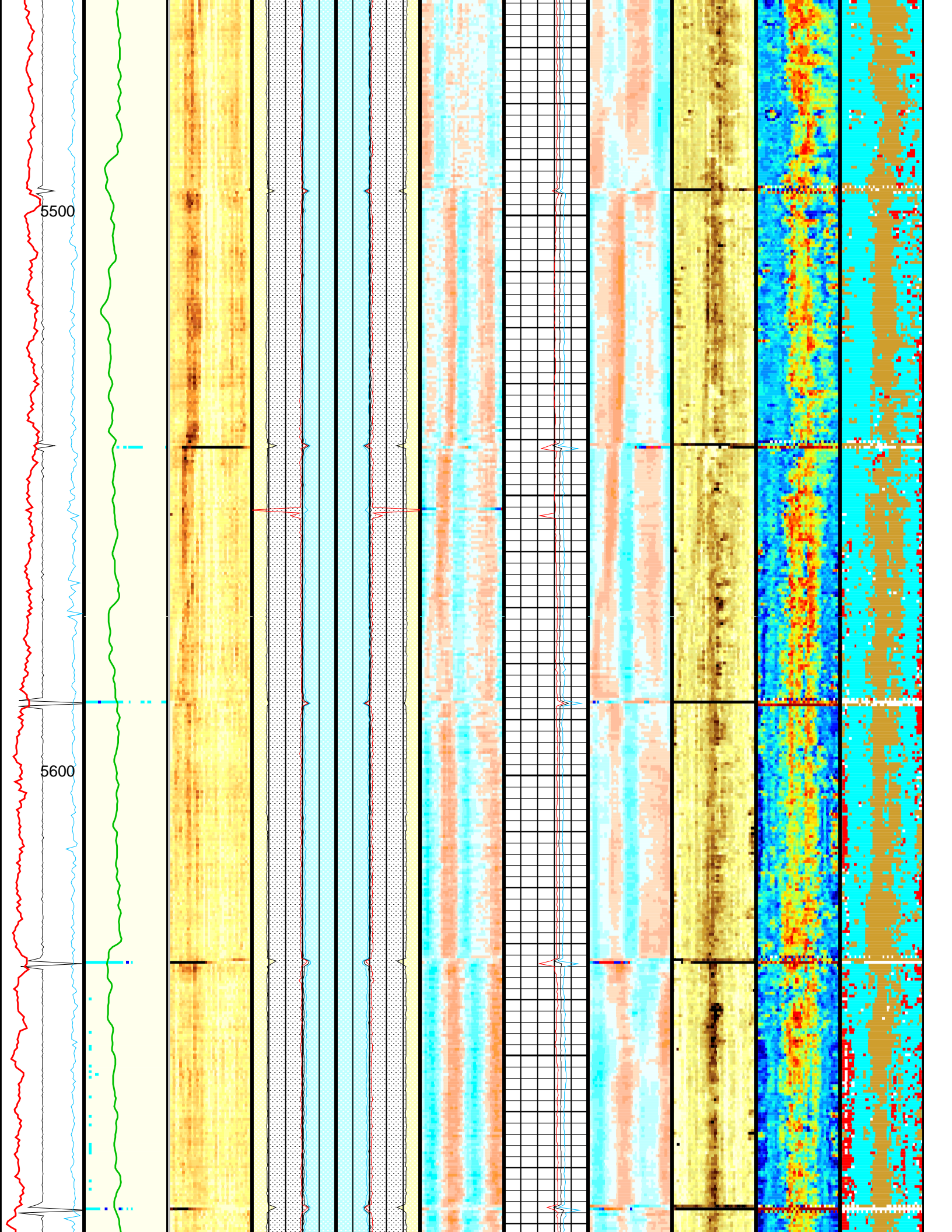


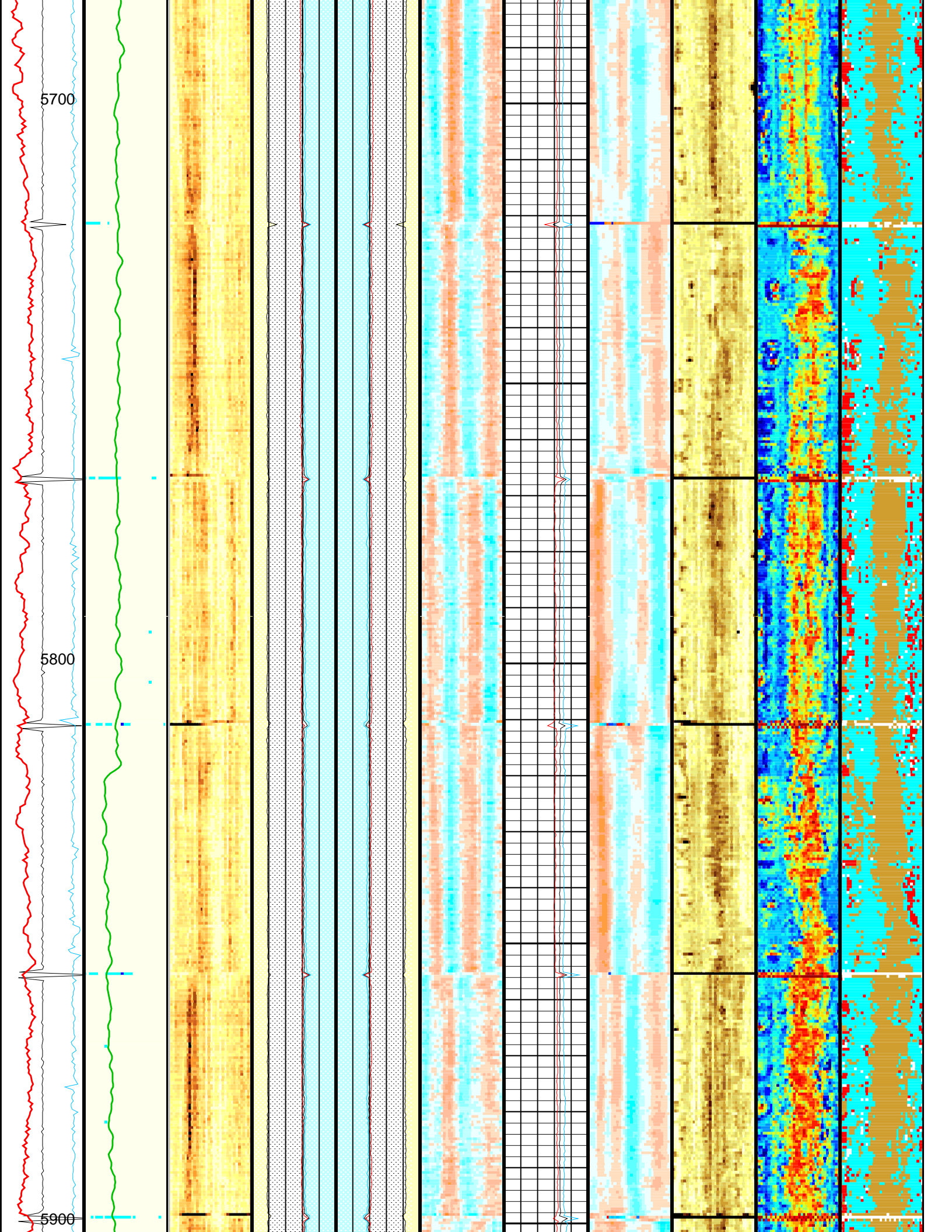


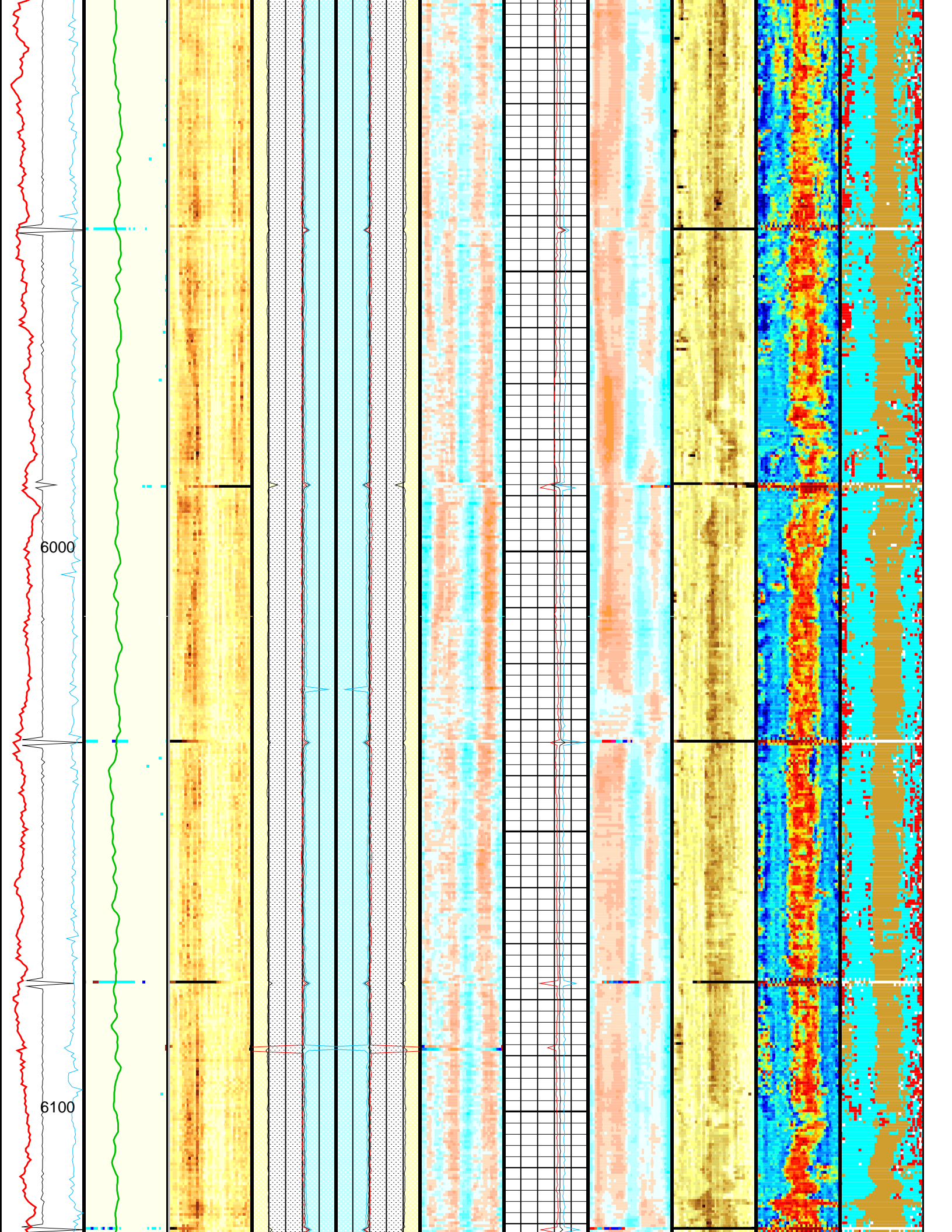


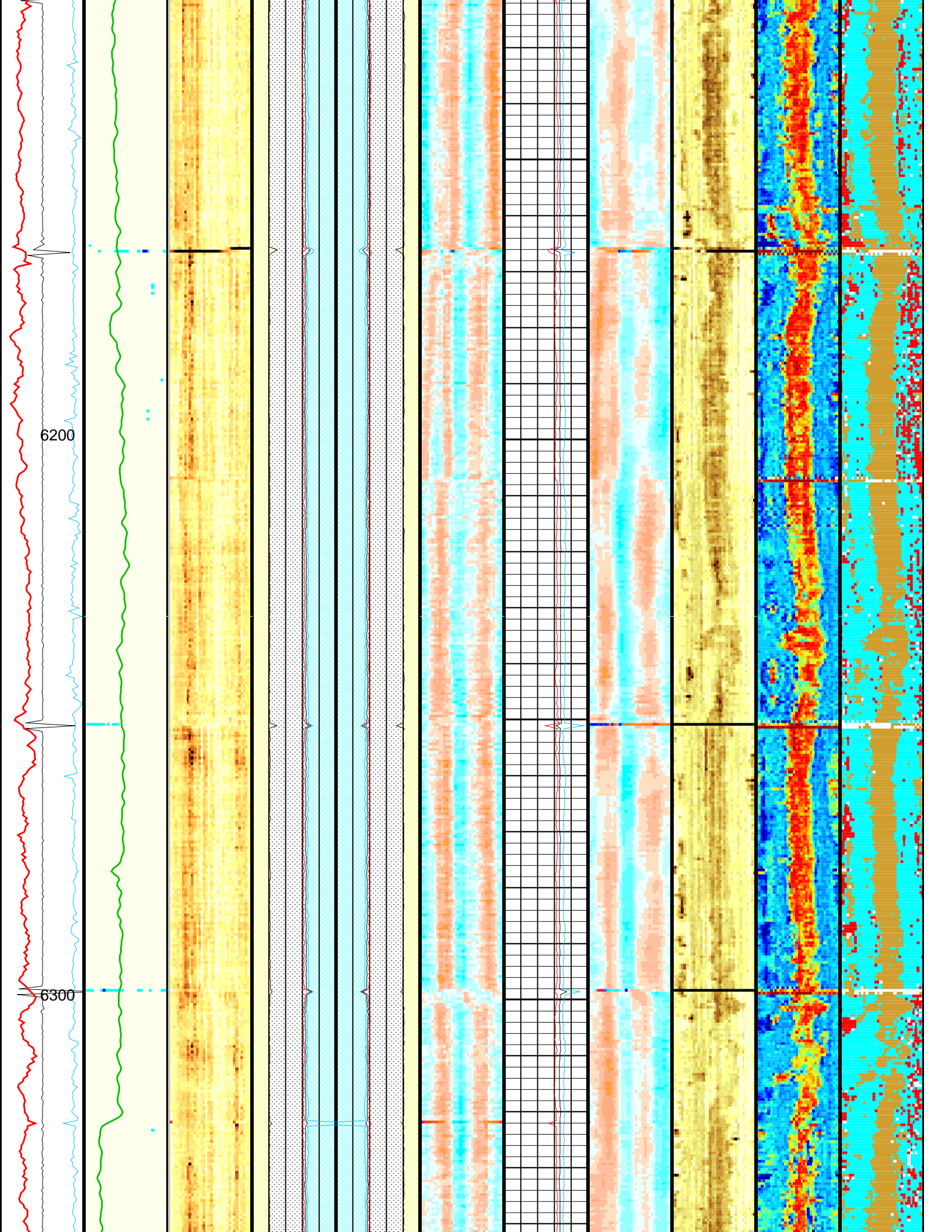


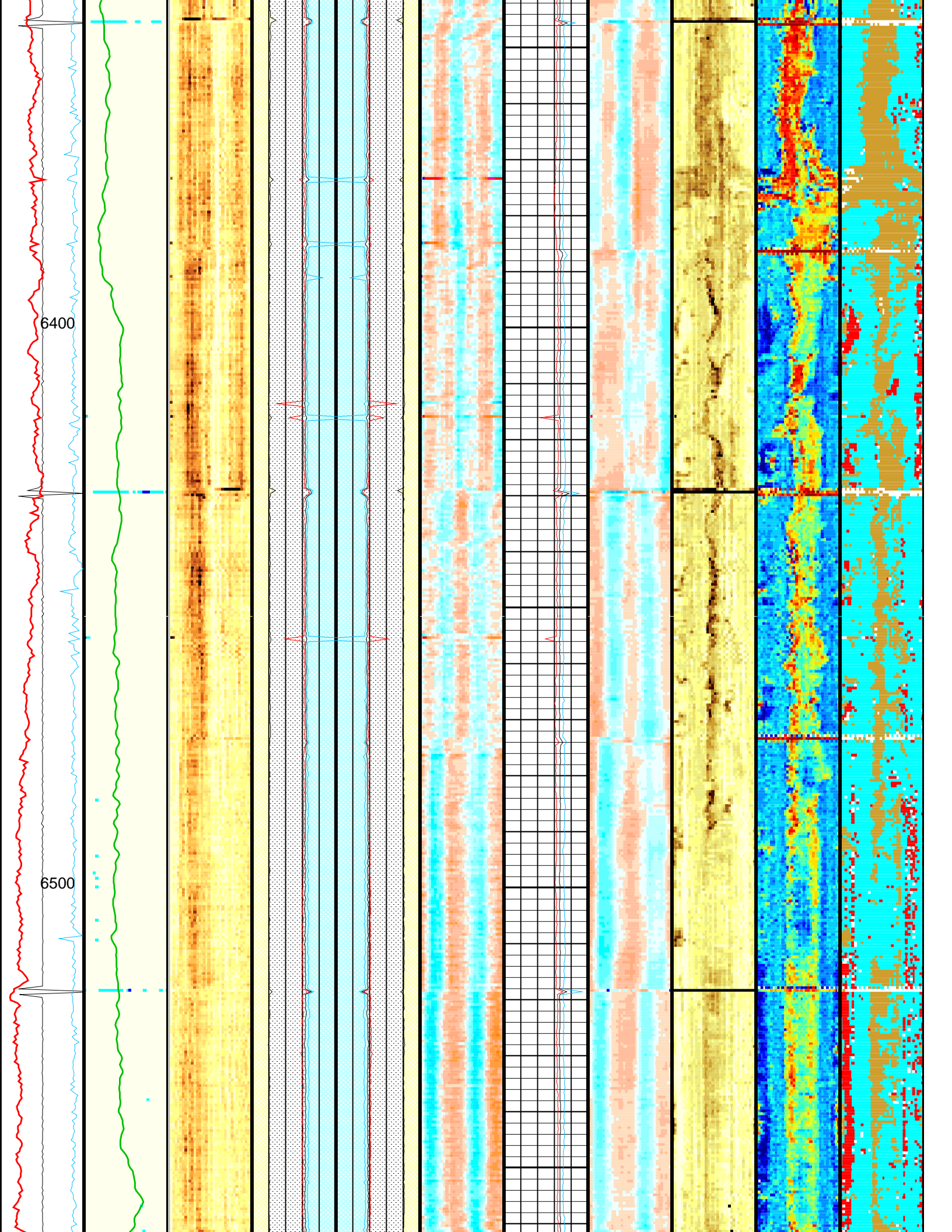


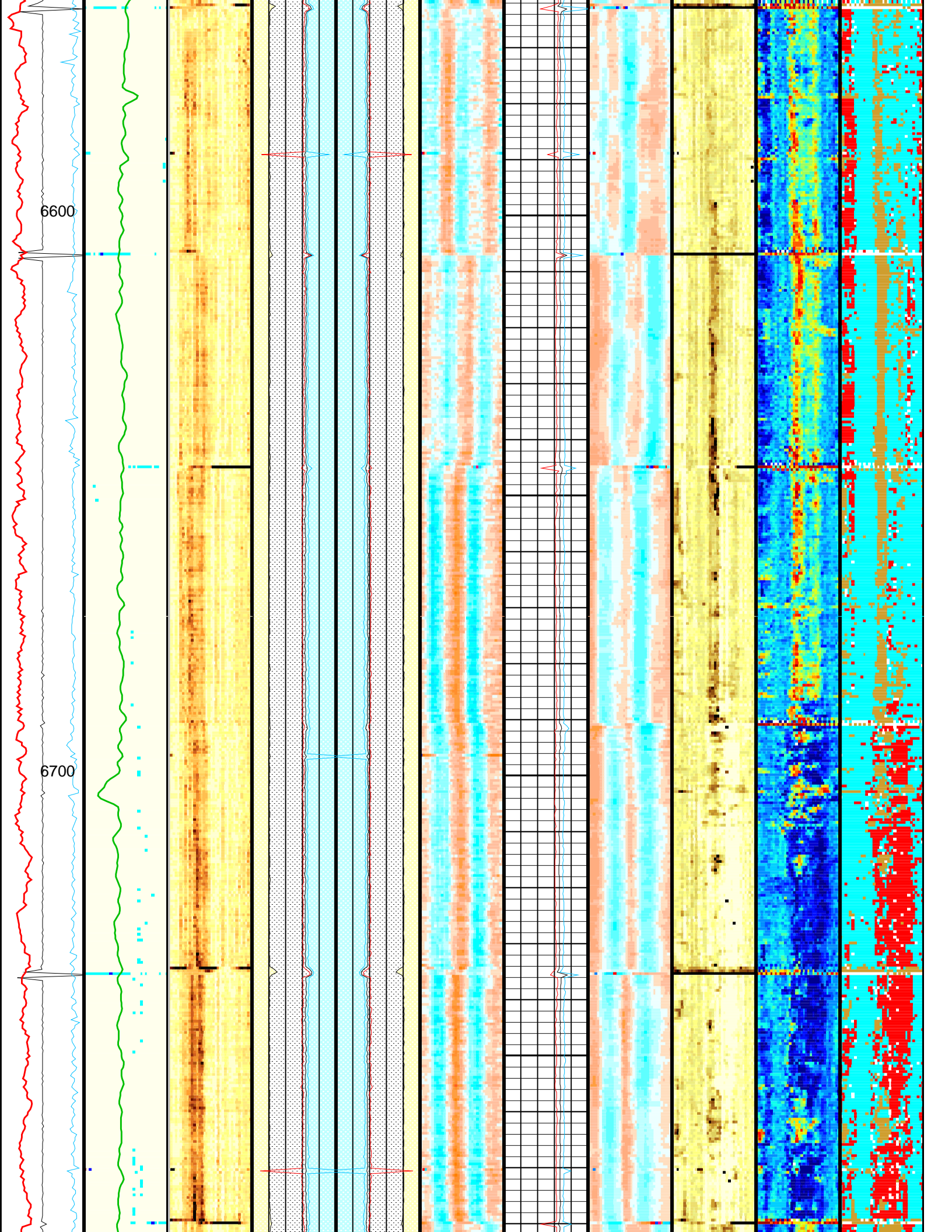


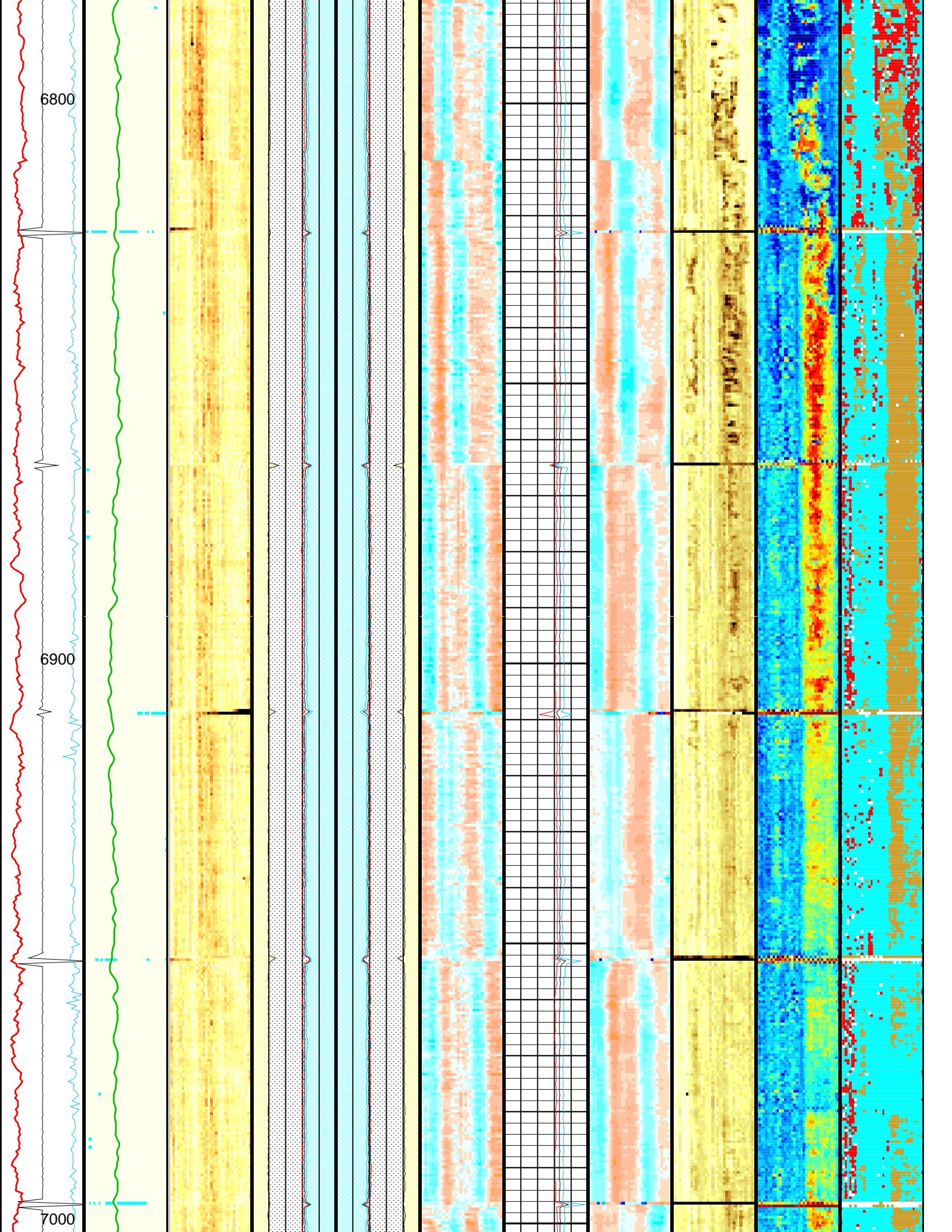


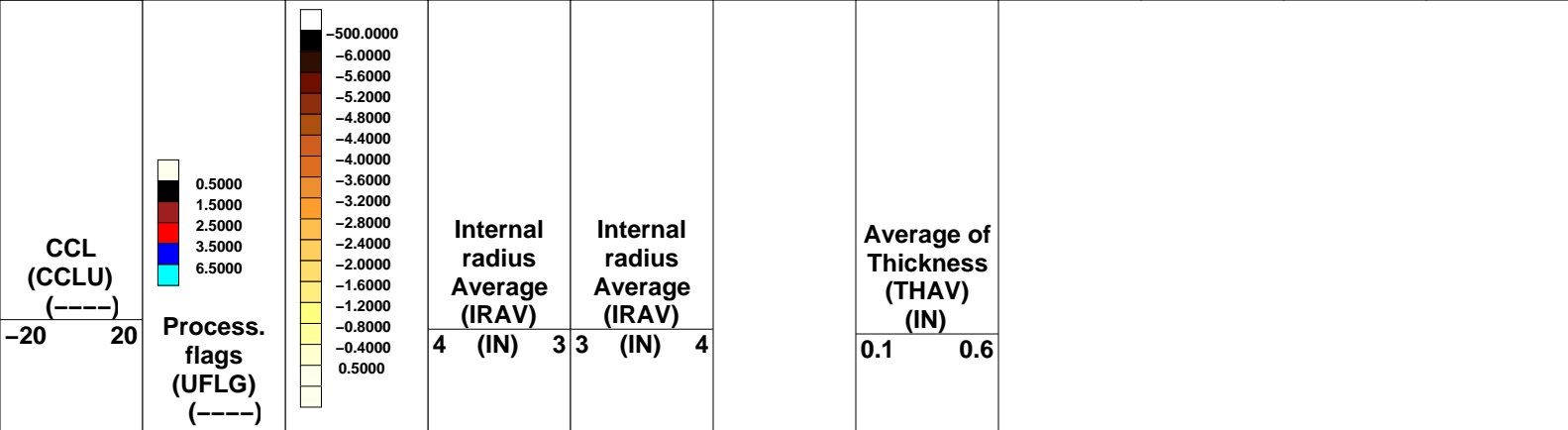
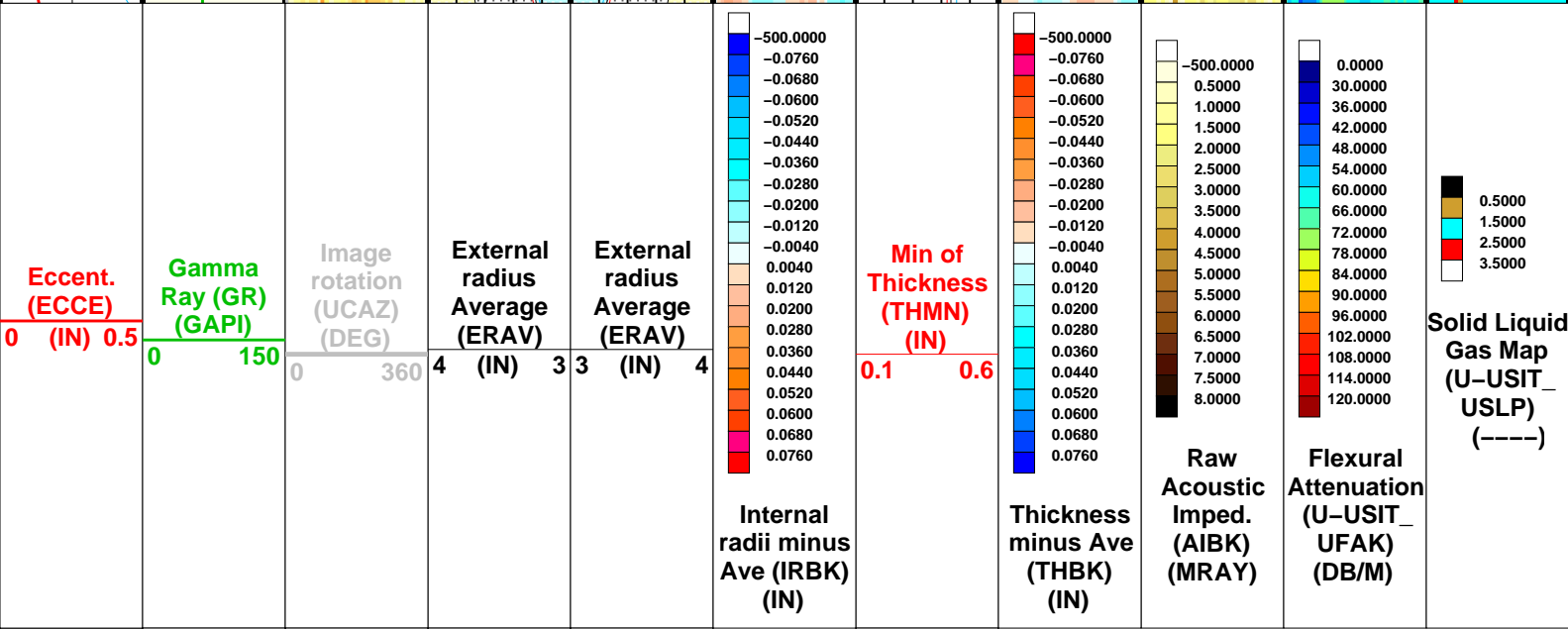
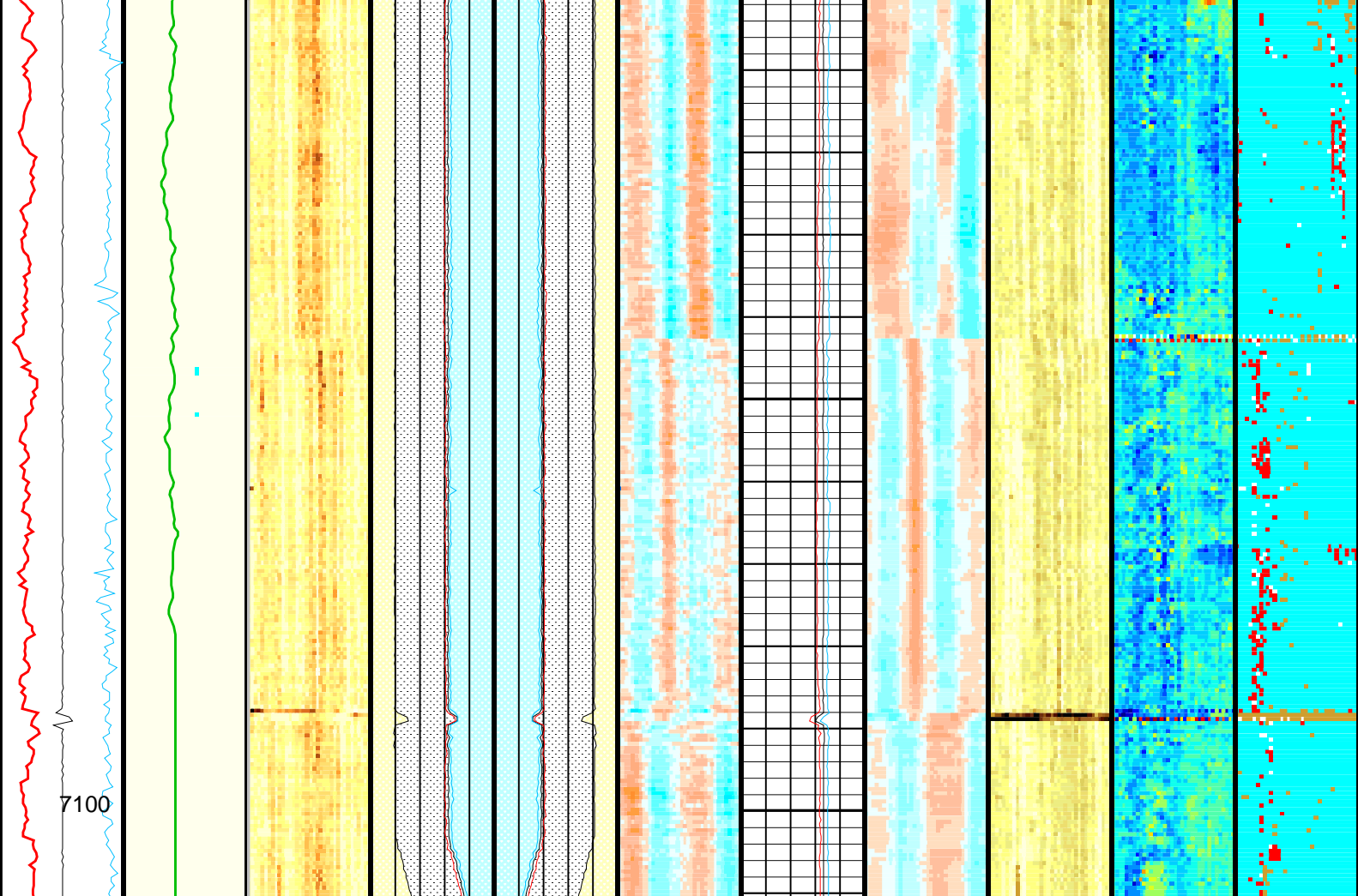












		Amplitude of echo minus Max (AWBK) (DB)			
RSAV (RSAV) (RPS)			Internal radius Maximum (IRMX)	Internal radius Maximum (IRMX)	Maximum of Thickness (THMX) (IN)
6 7.5			4 (IN) 3 3 (IN) 4		0.1 0.6
			Min of Internal radius (IRMN)	Min of Internal radius (IRMN)	
			4 (IN) 3 3 (IN) 4		

Format: 5 inch IBC CEMENT COMPOSITE Vertical Scale: 5" per 100' Graphics File Created: 27-Dec-2012 00:25

OP System Version: 19C1-222

USIT-D 19C1-222 SGT-N 19C1-222
DTC-H 19C1-222

All USI Images are outside views

USI : LOW Frequency Compression Mode Used For Logging.

Recommended casing thickness range for optimum cement impedance measurement : 0.27 to 0.6 IN.

Parameters

DLIS Name	Description	Value
USIT-D: Ultrasonic Imaging - D		
	Corrosion range maximum	0.076 IN
	T^3 Processing Length for FPM	26.648 US
	Corrosion range minimum	-0.076 IN
AGMN	Minimum Gain of Cartridge	-4 DB
AGMX	Maximum Gain of Cartridge	20 DB
BERJ	Bad Echo Rejection	ON
CDIA	Casing Outer Diameter	7.625 IN
CDUN	Curves Unit Declared in Presentation Manager	IN
CSDE	Casing Density	486.94 LBCF
CSID	Casing Inner Diameter	6.765 IN
CYST	Casing Yield Strength	0 PSI
DFVL	Default Fluid Velocity	206 US/F
DOT	Diameter of Transducer Sensor	2.874 IN
EMXV	EMEX Voltage	45 V
FDII	FPM Data Interpolation Interval	0 FT
FSOD	Fluid Slowness Fits Casing Outer Diameter	5_UFSL_N_ZMUD
IMAR	Image Rotation	OFF
MW	Mud Weight	8.9 LB/G
OPLEV	USIT Remove Flagged Data Level	level2
RCOD	Reference Calibrator Outer Diameter	7 IN
RCSO	Reference Calibrator Standoff	1.1811 IN
RCTH	Reference Calibrator Thickness	0.2952 IN
SDNV	Number of Vertical Samples used for Micro-debonding Computation	5
SDTHOR	Acoustic Impedance STD Horizontal Threshold for Micro-debonding	0.5
SDTVER	Acoustic Impedance STD Vertical Threshold for Micro-debonding	0.3
SUBT	Ultrasonic Subassembly Type	Sub_7_inch_S
TCUB	T^3 Processing Level	Vax_Loop
THDH	Maximum Search Thickness (percentage of nominal)	130
THDL	Minimum Search Thickness (percentage of nominal)	70
THDP	Thickness Detection Policy	Fundamental
THNO	Nominal Thickness of Casing	0.43 IN
TMUC	Type of Mud	BRINE
U-USIT_CENT	USIT Cement Type	ULTRA_LIGHT
U-USIT_DFSZ	Drilling Fluid Specific Acoustic Impedance	0 MRAY

U-USIT_IISR	USIT IBC Inverted Fluid Slowness Resolution	1.0_US_P_FI	
U-USIT_IIZR	USIT IBC Inverted ZMUD Resolution	0.050_MRAY	
U-USIT_OCDI	USIT Outer Casing Diameter	0	IN
U-USIT_OCSH	USIT Outer Casing Shoe	0	FT
U-USIT_OCWE	USIT Outer Casing Weight	0	LB/F
U-USIT_RFWB	USIT Remove Flagged Data Window Begin	0	US
U-USIT_RFWE	USIT Remove Flagged Data Window End	511	US
U-USIT_TIEB	IBC Third Interface Echo Bin Processing	YES	
U-USIT_TIEC	IBC Third Interface Echo Cleaning	NONE	
U-USIT_TIEM	IBC Third Interface Echo Multi Tracking	NO	
U-USIT_TIEP	IBC Third Interface Echo Policy	BFEP	
U-USIT_TIER	IBC Third Interface Echo Receivers	BOTH	
U-USIT_U3WE	Third Interface Echo Window End	110	US
U-USIT_UBTP	USIT Bottom Transducer Position	UNKNOWN	
U-USIT_UDFC	USIT Deflector for Casing	NONE	
U-USIT_UFAO	USIT Flexural Attenuation Offset	-24	DB/M
U-USIT_UFGA	Far Receiver Maximum Gain of Cartridge	48	DB
U-USIT_UFGI	Far Receiver Minimum Gain of Cartridge	-12	DB
U-USIT_UHCI	USIT IBC Hydraulic Communication Interval	06FT_02M	
U-USIT_UIAP	USIT IBC Answer Product Enabled	SolidLiquidGasMap	
U-USIT_UIST	Ultrasonic IBC Sonde Type	Sub_ibcs_B	
U-USIT_UNGA	Near Receiver Maximum Gain of Cartridge	48	DB
U-USIT_UNGI	Near Receiver Minimum Gain of Cartridge	-12	DB
U-USIT_URTP	USIT Radial Transducer Position	UNKNOWN	
U-USIT_UTAN	USIT Transducer Angles	38_DEG	
UMAO	USIT Measurement Angular Offset	-10	DEG
UPAT	Emission Pattern	Pattern_300K	
USIT_USAC_TASK_ALLOW	USIT USAC Allow Task after Power Up	YES	
USIT_USAC_TASK_TIMEOUT	USIT USAC Task Timeout (in seconds) FOR TEST REPORT	600	
USTO	Ultrasonic Time Offset	-2	US
USUB	Ultrasonic Subassembly Identifier	Sub_7_inch	
UWKM	Ultrasonic Working Mode	10DEG_6IN_136UNF_LF	
VCAS	Ultrasonic Transversal Velocity in Casing	51.4	US/F
WLEN	T^3 Processing Length	25.7855	US
ZCAS	Acoustic Impedance of Casing	46.25	MRAY
ZINI	Initial Estimate of Cement Impedance	-1	MRAY
ZMUD	Acoustic Impedance of Mud	2	MRAY
ZTCM	Acoustic Impedance Threshold for Cement	2.6	MRAY
ZTGS	Acoustic Impedance Threshold for Gas	0.3	MRAY
SGT-N: Scintillation Gamma Ray Tool - N			
BHS	Borehole Status	CASED	
BHT	Bottom Hole Temperature (used in calculations)	209	DEGF
DPPM	Density Porosity Processing Mode	STAN	
GCSE	Generalized Caliper Selection	BS	
GDEV	Average Angular Deviation of Borehole from Normal	0	DEG
GGRD	Geothermal Gradient	0.01	DF/F
GRSE	Generalized Mud Resistivity Selection	CHART_GEN_9	
GTSE	Generalized Temperature Selection	LINEAR_ESTIMATE	
ISSBAR	Barite Mud Switch	NOBARITE	
MATR	Rock Matrix for Neutron Porosity Corrections	SANDSTONE	
SHT	Surface Hole Temperature	68	DEGF
SOGR	SGT Standoff Distance	0	IN
System and Miscellaneous			
ALTDPCHAN	Name of alternate depth channel	SpeedCorrectedDepth	
BS	Bit Size	9.875	IN
BSAL	Borehole Salinity	-50000.00	PPM
CSIZ	Current Casing Size	7.625	IN
CWEI	Casing Weight	33.70	LB/F
DFD	Drilling Fluid Density	8.90	LB/G
DO	Depth Offset for Playback	4.0	FT
FLEV	Fluid Level	-50000.00	FT
MST	Mud Sample Temperature	-50000.00	DEGF
PBVSADP	Use alternate depth channel for playback	NO	
PP	Playback Processing	NORMAL	
RMFS	Resistivity of Mud Filtrate Sample	-50000.0000	OHMM
RW	Resistivity of Connate Water	1.0000	OHMM
TD	Total Depth	-50000	FT
TDD	Total Depth - Driller	9763.00	FT
TDL	Total Depth - Logger	9760.00	FT
TWS	Temperature of Connate Water Sample	100.00	DEGF

Input DLIS Files

DEFAULT	USI_006LUP	FN:7	PRODUCER	26-Dec-2012 20:30	7106.5 FT	122.0 FT
---------	------------	------	----------	-------------------	-----------	----------

Output DLIS Files

DEFAULT	USI_013PUP	FN:15	PRODUCER	27-Dec-2012 00:25
RTB	USI_013PUP	FN:16	PRODUCER	27-Dec-2012 00:25

Company: SWEPI, LP

Well: Gnat Hill 1-29

Input DLIS Files

DEFAULT	USI_006LUP	FN:7	PRODUCER	26-Dec-2012 20:30	7106.5 FT	122.0 FT
---------	------------	------	----------	-------------------	-----------	----------

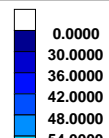
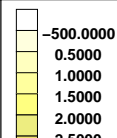
Output DLIS Files

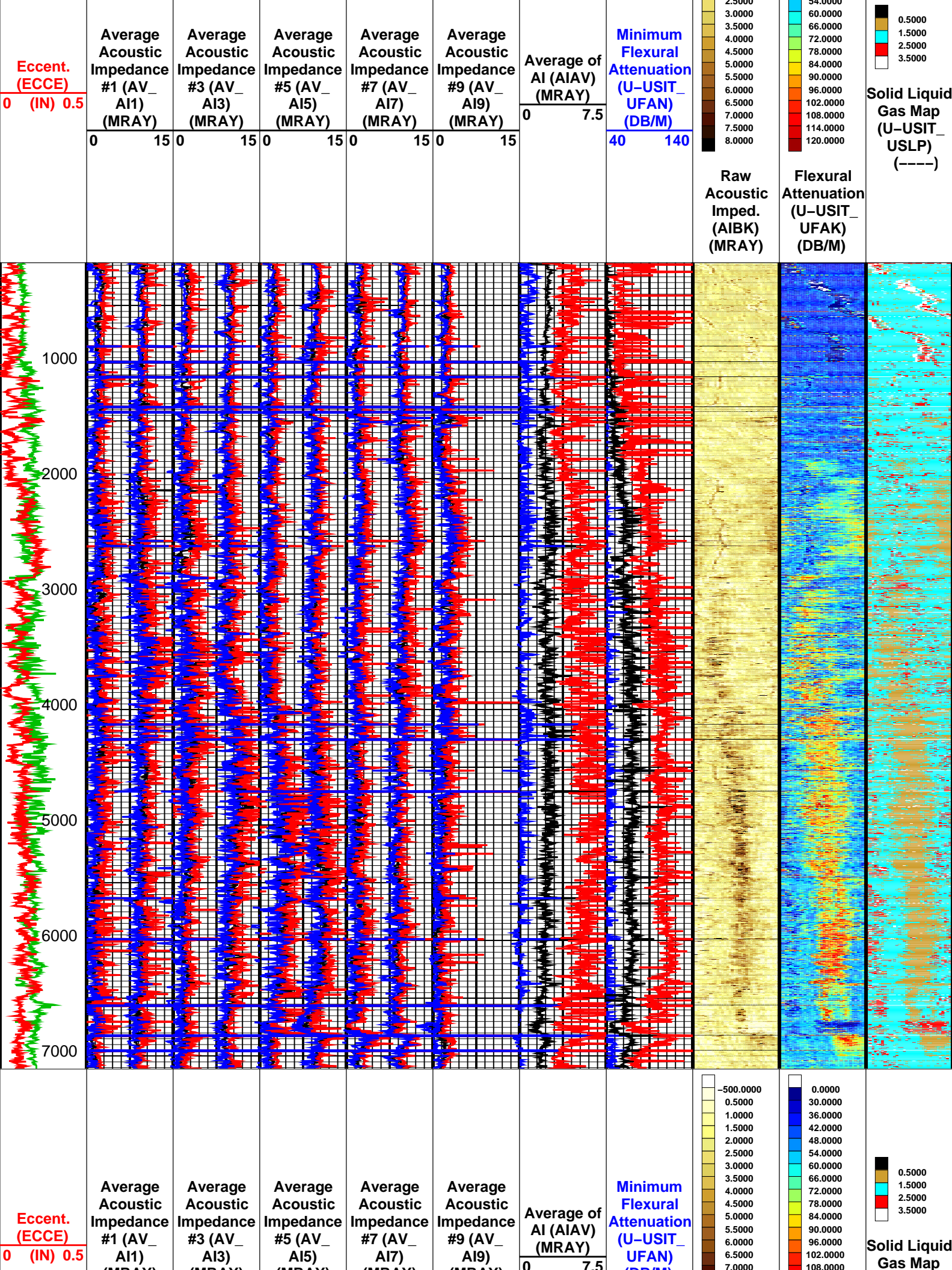
DEFAULT	USI_013PUP	FN:15	PRODUCER	27-Dec-2012 00:25	7110.5 FT	126.0 FT
RTB	USI_013PUP	FN:16	PRODUCER	27-Dec-2012 00:25	7110.5 FT	126.0 FT

OP System Version: 19C1-222

USIT-D	19C1-222	SGT-N	19C1-222
DTC-H	19C1-222		

	Minimum Acoustic Impedance #2 (MIN_ AI2) (MRAY)	Minimum Acoustic Impedance #4 (MIN_ AI4) (MRAY)	Minimum Acoustic Impedance #6 (MIN_ AI6) (MRAY)	Minimum Acoustic Impedance #8 (MIN_ AI8) (MRAY)			
	-7.5 7.5	-7.5 7.5	-7.5 7.5	-7.5 7.5			
	Minimum Acoustic Impedance #1 (MIN_ AI1) (MRAY)	Minimum Acoustic Impedance #3 (MIN_ AI3) (MRAY)	Minimum Acoustic Impedance #5 (MIN_ AI5) (MRAY)	Minimum Acoustic Impedance #7 (MIN_ AI7) (MRAY)			
	0 15	0 15	0 15	0 15			
	Maximum Acoustic Impedance #2 (MAX_ AI2) (MRAY)	Maximum Acoustic Impedance #4 (MAX_ AI4) (MRAY)	Maximum Acoustic Impedance #6 (MAX_ AI6) (MRAY)	Maximum Acoustic Impedance #8 (MAX_ AI8) (MRAY)			
	-7.5 7.5	-7.5 7.5	-7.5 7.5	-7.5 7.5			
	Maximum Acoustic Impedance #1 (MAX_ AI1) (MRAY)	Maximum Acoustic Impedance #3 (MAX_ AI3) (MRAY)	Maximum Acoustic Impedance #5 (MAX_ AI5) (MRAY)	Maximum Acoustic Impedance #7 (MAX_ AI7) (MRAY)	Minimum Acoustic Impedance #9 (MIN_ AI9) (MRAY)	Maximum of AI (AIMX) (MRAY)	Maximum Flexural Attenuation (U-USIT_ UFAX) (DB/M)
	0 15	0 15	0 15	0 15	0 15	0 7.5	40 140
Gamma Ray (GR) (GAPI)	Average Acoustic Impedance #2 (AV_ AI2) (MRAY)	Average Acoustic Impedance #4 (AV_ AI4) (MRAY)	Average Acoustic Impedance #6 (AV_ AI6) (MRAY)	Average Acoustic Impedance #8 (AV_ AI8) (MRAY)	Maximum Acoustic Impedance #9 (MAX_ AI9) (MRAY)	Minimum of AI (AIMN) (MRAY)	Average Flexural Attenuation (U-USIT_ UFAV) (DB/M)
0 150	-7.5 7.5	-7.5 7.5	-7.5 7.5	-7.5 7.5	0 15	0 7.5	40 140





Output DLIS Files

Company:

SWEPI, LP

Schlumberger

Well:

Gnat Hill 1-29

Field:

BUCK PEAK

County:

ROUTT

State:

COLORADO

ISOLATION SCANNER
GAMMA RAY