

FORM  
5Rev  
02/08

## State of Colorado

## Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400280306

Date Received:

04/25/2013

## DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

1. OGCC Operator Number: 10261

4. Contact Name: JONATHAN RUNGE

2. Name of Operator: BAYSWATER EXPLORATION AND PRODUCTION

Phone: (970) 669-7411

3. Address: 730 17TH ST STE 610

Fax: (970) 669-4077

City: DENVER State: CO Zip: 80202

5. API Number 05-123-34953-00

6. County: WELD

7. Well Name: Gittlein

Well Number: 2-4

8. Location: QtrQtr: NWNE Section: 4 Township: 1N Range: 67W Meridian: 6

Footage at surface: Distance: 615 feet Direction: FNL Distance: 1911 feet Direction: FEL

As Drilled Latitude: 40.085860 As Drilled Longitude: -104.893277

## GPS Data:

Date of Measurement: 05/15/2013 PDOP Reading: 2.0 GPS Instrument Operator's Name: Alan Hnizdo

\*\* If directional footage at Top of Prod. Zone Dist.: feet. Direction: Dist.: feet. Direction:

Sec: Twp: Rng:

\*\* If directional footage at Bottom Hole Dist.: feet. Direction: Dist.: feet. Direction:

Sec: Twp: Rng:

9. Field Name: SPINDLE

10. Field Number: 77900

11. Federal, Indian or State Lease Number:

12. Spud Date: (when the 1st bit hit the dirt) 04/26/2012 13. Date TD: 04/30/2012 14. Date Casing Set or D&amp;A: 05/01/2012

## 15. Well Classification:

☐ Dry ☒ Oil ☐ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

16. Total Depth MD 7860 TVD\*\* 17 Plug Back Total Depth MD 7827 TVD\*\*

18. Elevations GR 5006 KB 5022

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

## 19. List Electric Logs Run:

Gamma Ray, Neutron, Resistivity, Density &amp; CBL

## 20. Casing, Liner and Cement:

## CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	12+1/4	8+5/8	24	0	861	610	0	861	VISU
1ST	7+7/8	4+1/2	11.6	0	7,844	960	2,430	7,844	CBL

## STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____					
Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom
Details of work:					

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES					
FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
PARKMAN	3,220		<input type="checkbox"/>	<input type="checkbox"/>	
SUSSEX	4,543		<input type="checkbox"/>	<input type="checkbox"/>	
NIOBRARA	7,336		<input type="checkbox"/>	<input type="checkbox"/>	
FORT HAYS	7,626		<input type="checkbox"/>	<input type="checkbox"/>	
CODELL	7,647		<input type="checkbox"/>	<input type="checkbox"/>	
GREENHORN	7,690		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

This is a preliminary Form 5. The as-built lat/longs will be submitted on a sundry when available.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Jonathan Runge

Title: Agent For Bayswater Date: 4/25/2013 Email: jrunge@petersonenergy.com

### Attachment Check List

Att Doc Num	Document Name	attached ?			
<u>Attachment Checklist</u>					
400280311	CMT Summary *	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Core Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Directional Survey **	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	DST Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Logs	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Other	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
<u>Other Attachments</u>					
400280306	FORM 5 SUBMITTED	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400383028	LAS-TRIPLE COMBINATION	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400383029	PDF-CEMENT BOND	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>

**General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>
Permit	Added per operator: API, Well Name and Number, Latitude, Longitude, PDOP, GPS Date, GPS Operator, Top of Greenhorn 05-123-34953,GITTLEIN 2-4,40.08586,-104.893277, 2.08,05/15/2013, Alan Hnizdo, 7690'.	7/19/2013 10:23:00 AM
Permit	Logs attached. Changed to Final form 5. ON HOLD: requesting As-Built latitude/longitude & GPS. Also, formation top for Greenhorn.	5/23/2013 2:03:07 PM

Total: 2 comment(s)