

FORM

2

Rev
12/05

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

400436217

Date Received:

06/19/2013

PluggingBond SuretyID

20090131

APPLICATION FOR PERMIT TO:

1. ☒ Drill, ☐ Deepen, ☐ Re-enter, ☐ Recomplete and Operate

2. TYPE OF WELL

OIL ☒ GAS ☐ COALBED ☐ OTHER _____
 SINGLE ZONE ☒ MULTIPLE ☐ COMMINGLE ☐

Refiling ☐Sidetrack ☐3. Name of Operator: RAMSEY PROPERTY MANAGEMENT LLC4. COGCC Operator Number: 102205. Address: 2932 NW 122ND STREET - SUITE #4City: OKLAHOMA CITY State: OK Zip: 73120-19556. Contact Name: Stephen Nichols Phone: (405)302-6200 Fax: (405)302-6240Email: senichols@ramseylc.com7. Well Name: Holt Well Number: 1

8. Unit Name (if appl): _____ Unit Number: _____

9. Proposed Total Measured Depth: 5000

WELL LOCATION INFORMATION

10. QtrQtr: SWSW Sec: 31 Twp: 34S Rng: 42W Meridian: 6Latitude: 37.033380 Longitude: -102.215830

Footage at Surface: 215 feet FNL/FSL 397 feet FEL/FWL FWL

11. Field Name: Verde Field Number: 8600012. Ground Elevation: 3640.58 13. County: BACA

14. GPS Data:

Date of Measurement: 06/07/2013 PDOP Reading: 1.9 Instrument Operator's Name: Elijah Frane15. If well is ☐ Directional ☐ Horizontal (highly deviated) **submit deviated drilling plan.**

Footage at Top of Prod Zone: FNL/FSL _____ FEL/FWL _____ Bottom Hole: FNL/FSL _____ FEL/FWL _____

Sec: _____ Twp: _____ Rng: _____ Sec: _____ Twp: _____ Rng: _____

16. Is location in a high density area? (Rule 603b)? ☐ Yes ☒ No17. Distance to the nearest building, public road, above ground utility or railroad: 397 ft18. Distance to nearest property line: 215 ft 19. Distance to nearest well permitted/completed in the same formation(BHL): 1267 ft

20. LEASE, SPACING AND POOLING INFORMATION

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
KEYES	KEYES			
LANSING-KANSAS CITY	LGKC			
MISSISSIPPIAN	MSSP			
RED CAVE	RDCV			

21. Mineral Ownership: ☒ Fee ☐ State ☐ Federal ☐ Indian Lease #: _____22. Surface Ownership: ☒ Fee ☐ State ☐ Federal ☐ Indian23. Is the Surface Owner also the Mineral Owner? ☐ Yes ☒ No Surface Surety ID#:23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? ☐ Yes ☐ No

23b. If 23 is No: ☒ Surface Owners Agreement Attached or ☐ \$25,000 Blanket Surface Bond ☐ \$2,000 Surface Bond ☐ \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):

See Attached Descriptions

25. Distance to Nearest Mineral Lease Line: 276 ft

26. Total Acres in Lease: 800

DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated? ☐ Yes ☒ No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling? ☒ Yes ☐ No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling? ☐ Yes ☒ No

30. If questions 28 or 29 are yes, is this location in a sensitive area (Rule 901.e)? ☐ Yes ☐ No

31. Mud disposal: ☐ Offsite ☒ Onsite

If 28, 29, or 30 are "Yes" a pit permit may be required.

Method: ☐ Land Farming ☐ Land Spreading ☐ Disposal Facility Other: Dehydration

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top
CONDUCTOR	20+0/0	16+0/0	65#	0	40	7	40	
SURF	12+1/4	8+5/8	24#	0	1,400	800	1,400	
1ST	7+7/8	5+1/2	15.5#	0	5,000	350	5,000	3,525

32. BOP Equipment Type: ☒ Annular Preventer ☐ Double Ram ☐ Rotating Head ☐ None

33. Comments

34. Location ID: _____

35. Is this application in a Comprehensive Drilling Plan ? ☐ Yes ☒ No

36. Is this application part of submitted Oil and Gas Location Assessment ? ☒ Yes ☐ No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Stephen E. Nichols

Title: Managing Partner Date: 6/19/2013 Email: senichols@ramseyllc.com

Operator must have a valid water right or permit allowing for industrial use or purchased water from a seller that has a valid water right or permit allowing for industrial use, otherwise an application for a change in type of use is required under Colorado law. Operator must also use the water in the location set forth in the water right decree or well permit, otherwise an application for a change in place of use is required under Colorado law. Section 37-92-103(5), C.R.S. (2011).

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: Matthew Lee Director of COGCC Date: 7/31/2013

API NUMBER

05 009 06676 00

Permit Number: _____ Expiration Date: 7/30/2015

CONDITIONS OF APPROVAL, IF ANY:

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

- 1) If production casing is set provide cement coverage to at least 200' above the Atoka or shallowest completed interval whichever is shallower. Verify with CBL.
- 2) If well is a dry hole set the following plugs: 40 sks cement +/- 50' above the Keyes, 40 sks cement +/- 50' above the Atoka, 40 sks cement across any zone or DST w/ show, 50 sks cement from 50' below surface casing shoe up into surface casing, 15 sks cement in top of surface csg, cut 4 ft below GL, weld on plate, 5 sks cement each in rat hole and mouse hole.

Attachment Check List

Att Doc Num	Name
400436217	FORM 2 SUBMITTED
400436402	MINERAL LEASE MAP
400436404	30 DAY NOTICE LETTER
400436805	LEGAL/LEASE DESCRIPTION
400437491	LOCATION DRAWING
400437504	CORRESPONDENCE
400437532	MINERAL LEASE MAP
400437539	WELL LOCATION PLAT
400439042	SURFACE AGRMT/SURETY
400441502	OTHER

Total Attach: 10 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Final review completed; no LGD or public comment received.	7/30/2013 12:40:03 PM
Permit	Operator has provided a communitization agreement with the State Land Board that includes all the mineral interest within 600 feet of the wellbore. Operator says that they will file this communitization agreement with the county as a pooling document.	7/29/2013 12:23:19 PM
Permit	Returned to draft: Missing well location plat. Missing SUA (stated as the right to construct at this surface location). Well location is 276 feet from lease line. Rule 318a requires that a well be 600 feet from a lease line unless a pooling agreement is attached or the lands are spaced. Having the surrounding leases does not alter that rule (this in accordance to protecting correlative rights).	6/20/2013 1:07:49 PM
Permit	Returned to draft: Requested well location plat, spacing information, and for operator to attach SUA.	6/20/2013 7:54:09 AM

Total: 4 comment(s)

BMP

<u>Type</u>	<u>Comment</u>
Drilling/Completion Operations	Ramsey Property Management, LLC - Operator #10220 - is going to drill this well.

Total: 1 comment(s)