

FORM INSP
Rev 05/11

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
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Inspection Date:
07/22/2013

Document Number:
668601129

Overall Inspection:
Unsatisfactory

FIELD INSPECTION FORM

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	<input type="checkbox"/>
	<u>213297</u>	<u>324862</u>	<u>QUINT, CRAIG</u>	2A Doc Num:	

Operator Information:

OGCC Operator Number: 17180 Name of Operator: CITATION OIL & GAS CORP
 Address: 14077 CUTTEN RD
 City: HOUSTON State: TX Zip: 77269

Contact Information:

Contact Name	Phone	Email	Comment
ELSOM, LEE ANN	281-891-1577 EXT 1577	ielsom@cogc.com	
Rogers, Bob	719-767-8851	brogers@cogc.com	719-340-1445 cell

Compliance Summary:

QtrQtr: NESE Sec: 22 Twp: 17S Range: 45W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Unsatisfactory	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
06/21/2010	200257102	SR	PA	U	F	F	Y
07/13/2009	200214924	SR	PA	U	F	F	Y
04/24/2008	200189161	SR	PA	U			Y
04/24/2008	200189160	CA	SI	S			N
04/22/2008	200189159	CA	SI	S			N
05/01/2007	200110235	PR	PR	S		P	N
07/20/2006	200094576	PR	PR	S		P	N
11/25/2003	200046946	PR	PR	S		P	N
08/23/2000	200011665	PR	PR	S	I	P	N
01/07/1999	500145554	PR	PR			P	N
06/25/1996	500145557						
01/18/1996	500145553	PR	PR			P	N
01/27/1995	500145556						
10/20/1994	500145552		PR				
04/07/1994	500145551		SI			F	
01/19/1994	500145555		PR			F	N
11/16/1993	500145550		WO			P	
10/20/1993	500145549		DG			P	

Inspector Comment:

CORRECTIVE ACTION Within twenty (20) days of receipt of inspection report, sample areas devoid of vegetation including back ground sampling. Contact COGCC SE Inspector Craig Quint when samples have been obtained. Within five (5) days of receipt of sample results, submit COGCC Form 27 for review and approval detailing sample results and plans to remediate impacted areas. Remediate as approved. Submit documentation as to why pipeline riser has not been removed.

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	
213297	WELL	PA	04/24/2008	OW	061-06659	RED GIANT 43-22 1	<input checked="" type="checkbox"/>

Equipment:

Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Motors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Emergency Contact Number: (S/U/V) _____ Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:

Type	Area	Volume	Corrective action	CA Date
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Multiple Spills and Releases?

Venting:

Yes/No	Comment

Flaring:

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date

Predrill

Location ID: 324862

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____
 Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

Comment: _____

CA: _____ **Date:** _____

Wildlife BMPs:

Comment: _____

CA: _____ **Date:** _____

Stormwater:

Erosion BMPs	Present	Other BMPs	Present

Corrective Action: _____ Date: _____

Comments: Erosion BMPs: _____
 Other BMPs: _____

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____
 Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____
 Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 213297 Type: WELL API Number: 061-06659 Status: PA Insp. Status: PA

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well: _____ Lat _____ Long _____

DWR Receipt Num: _____ Owner Name: _____ GPS : _____

Field Parameters: _____

Sample Location: _____

Complaint:				
Tracking Num	Category	Assigned To	Description	Incident Date
786001	SITE MAINTENANCE	READE, ROBIN	5/9/96 There is an ongoing situation regarding: 1. Junk & trash (a lot) 2. Road reclamation not proper (litigated) 3. Tank split & spilled (shallow aquifer) 5/10/96 Op. Says that he had not yet received complaint from Scherler, believes his problem is that he does not receive royalties and this is "retribution for the past" 5/24/96 Inspection by Vansickle revealed a lot of junk including burlap sacks, wood pallets, metal pnts, pump collars etc..Op. Cleaned up location	05/09/1996

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1003a. Debris removed? _____ CM _____

CA _____ CA Date _____

Waste Material Onsite? _____ CM _____

CA _____ CA Date _____

Unused or unneeded equipment onsite? _____ CM _____

CA _____ CA Date _____

Pit, cellars, rat holes and other bores closed? _____ CM _____

CA _____ CA Date _____

Guy line anchors removed? _____ CM _____

CA _____ CA Date _____

Guy line anchors marked? _____ CM _____

CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____
 1003c. Compacted areas have been cross ripped? _____
 1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____
 Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____
 Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation _____

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged Pass Pit mouse/rat holes, cellars backfilled Pass

Debris removed Pass No disturbance /Location never built _____

Access Roads Regraded _____ Contoured Pass Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed Fail Locations, facilities, roads, recontoured Pass

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage In

Weeds present Pass Subsidence Pass

Comment: Well was plugged April 24, 2008 and battery was removed. Pipeline riser remains. Location has been farmed over, however vegetation growth is not observed. Surrounding areas observed to have adequate crop growth.

Corrective Action: See comment boxes on page 1 and end of report for corrective actions. Date **08/20/2013**

Overall Final Reclamation In Process Multi-Well Location

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

S/U/V: _____ Corrective Date: _____

Comment: _____

CA: _____

COGCC Comments

Comment	User	Date
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