

**FORM
INSP**Rev
05/11**State of Colorado****Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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| DE | ET | OE | ES |
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Inspection Date:

07/30/2013

Document Number:

668601180

Overall Inspection:

Satisfactory**FIELD INSPECTION FORM**

| | | | | | |
|---------------------|-------------|--------|-----------------|--------------------------|-------------|
| Location Identifier | Facility ID | Loc ID | Inspector Name: | On-Site Inspection | 2A Doc Num: |
| | 429605 | 429606 | QUINT, CRAIG | <input type="checkbox"/> | |

Operator Information:OGCC Operator Number: 10422 Name of Operator: PRONGHORN OPERATING LLCAddress: 8400 E PRENTICE AVENUE #1000City: GREENWOOD State: CO Zip: 80111**Contact Information:**

| Contact Name | Phone | Email | Comment |
|----------------|--------------|--------------------------|---------|
| Kuenzler, Zane | 720-261-2019 | zanekuenzler@kfrcorp.com | |

Compliance Summary:QtrQtr: SENE Sec: 24 Twp: 14S Range: 45W

| Insp. Date | Doc Num | Insp. Type | Insp Status | Satisfactory /Unsatisfactory | PA P/F/I | Pas/Fail (P/F) | Violation (Y/N) |
|------------|-----------|------------|-------------|------------------------------|----------|----------------|-----------------|
| 04/23/2013 | 668600660 | DG | PR | U | I | | N |
| 02/25/2013 | 668600410 | DG | WK | U | I | | N |
| 10/02/2012 | 663901785 | DG | DA | U | | I | N |

Inspector Comment:**Related Facilities:**

| Facility ID | Type | Status | Status Date | Well Class | API Num | Facility Name | |
|-------------|------|--------|-------------|------------|-----------|--------------------|-------------------------------------|
| 429605 | WELL | PR | 02/14/2013 | DA | 017-07720 | Hoffman-Busby 1-24 | <input checked="" type="checkbox"/> |

Equipment:**Location Inventory**

| | | | |
|------------------------------|-------------------------|----------------------|---------------------------|
| Special Purpose Pits: _____ | Drilling Pits: <u>1</u> | Wells: <u>1</u> | Production Pits: _____ |
| Condensate Tanks: _____ | Water Tanks: <u>1</u> | Separators: <u>1</u> | Electric Motors: <u>1</u> |
| Gas or Diesel Mortors: _____ | Cavity Pumps: _____ | LACT Unit: _____ | Pump Jacks: <u>1</u> |
| Electric Generators: _____ | Gas Pipeline: _____ | Oil Pipeline: _____ | Water Pipeline: _____ |
| Gas Compressors: _____ | VOC Combustor: _____ | Oil Tanks: <u>2</u> | Dehydrator Units: _____ |
| Multi-Well Pits: _____ | Pigging Station: _____ | Flare: _____ | Fuel Tanks: _____ |

Location**Lease Road:**

| Type | Satisfactory/Unsatisfactory | comment | Corrective Action | Date |
|--------|-----------------------------|-------------------------------|-------------------|------|
| Access | Satisfactory | DIRT ROAD THROUGH FARM GROUND | | |

Inspector Name: QUINT, CRAIG

| Signs/Marker: | | | | |
|----------------------|-----------------------------|-----------------------------------|-------------------|---------|
| Type | Satisfactory/Unsatisfactory | Comment | Corrective Action | CA Date |
| TANK LABELS/PLACARDS | Satisfactory | STICKERS AND METAL SIGNS BY TANKS | | |
| BATTERY | Satisfactory | LEASE SIGN BY TANKS | | |
| WELLHEAD | Satisfactory | LEASE SIGN BY WELL | | |

Emergency Contact Number: (S/U/V) Satisfactory Corrective Date: _____

Comment: _____

Corrective Action: _____

| Spills: | | | | |
|--|------|--------|-------------------|---------|
| Type | Area | Volume | Corrective action | CA Date |
| <input type="checkbox"/> Multiple Spills and Releases? | | | | |

| Equipment: | | | | | |
|---------------------|---|-----------------------------|------------------------|-------------------|---------|
| Type | # | Satisfactory/Unsatisfactory | Comment | Corrective Action | CA Date |
| Prime Mover | 1 | Satisfactory | ELEC MOTOR | | |
| Ancillary equipment | 1 | Satisfactory | ELEC PANEL | | |
| FWKO | 1 | Satisfactory | | | |
| Pump Jack | 1 | Satisfactory | 228 LOW PROFILE LUFKIN | | |

| | | | | | | |
|--------------------|--------------|-----------------------------------|----------------|----------------|-----------------------|--|
| Facilities: | | <input type="checkbox"/> New Tank | Tank ID: _____ | | | |
| Contents | | # | Capacity | Type | SE GPS | |
| PRODUCED WATER | | 1 | 200 BBLS | FIBERGLASS AST | 38.822770,-102.390760 | |
| S/U/V: | Satisfactory | | Comment: | SHARED BERM | | |
| Corrective Action: | | | | | Corrective Date: | |

| Paint | |
|------------------|--|
| Condition | |
| Other (Content) | |
| Other (Capacity) | |
| Other (Type) | |

| Berms | | | | |
|-------------------|----------|---------------------|---------------------|-----------------|
| Type | Capacity | Permeability (Wall) | Permeability (Base) | Maintenance |
| | | | | |
| Corrective Action | | | | Corrective Date |
| Comment | | | | |

| | | | | | |
|--------------------------|-----------------------------|-----------------------------------|---------------------|------------------------|--|
| Facilities: | | <input type="checkbox"/> New Tank | | Tank ID: _____ | |
| Contents | # | Capacity | Type | SE GPS | |
| CRUDE OIL | 1 | 300 BBLS | STEEL AST | 38.822770,-102.390760 | |
| S/U/V: | Satisfactory | | Comment: _____ | | |
| Corrective Action: _____ | | | | Corrective Date: _____ | |
| Paint | | | | | |
| Condition | _____ | | | | |
| Other (Content) _____ | | | | | |
| Other (Capacity) _____ | | | | | |
| Other (Type) _____ | | | | | |
| Berms | | | | | |
| Type | Capacity | Permeability (Wall) | Permeability (Base) | Maintenance | |
| Earth | Adequate | Walls Sufficient | Base Sufficient | Adequate | |
| Corrective Action | | | | Corrective Date | |
| Comment | | | | | |
| Venting: | | | | | |
| Yes/No | | Comment | | | |
| YES | | CASING VENT | | | |
| Flaring: | | | | | |
| Type | Satisfactory/Unsatisfactory | Comment | Corrective Action | CA Date | |
| | | | | | |

Predrill

Location ID: 429606

Site Preparation:

Lease Road Adeq.: _____

Pads: _____

Soil Stockpile: _____

Corrective Action: _____

Date: _____ CDP Num.: _____

Form 2A COAs:**Comment:** _____**CA:** _____**Date:** _____**Wildlife BMPs:**

| BMP Type | Comment |
|--------------------------------|---|
| Drilling/Completion Operations | <ul style="list-style-type: none"> • locate tank batteries at safe distance from public roadways and railhead • Full containment for stock tanks and separators • Installation of pipelines in common trenches when practical • Installation of pipelines at right angles to water bodies (drainages, wetlands, perennial water bodies) where practical |
| Site Specific | Drilling pits for re-entry will be constructed in same location as those previously used for drilling. |
| Storm Water/Erosion Control | • Following drilling/completion operations, prompt reclamation of disturbed areas |
| Interim Reclamation | <ul style="list-style-type: none"> • Debris and waste material removed • Areas not in use reclaimed promptly; pits closed using segregated material; well pad and other compacted surfaces ripped • Noxious weeds controlled |

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| | |
|--|---|
| Final Reclamation | <ul style="list-style-type: none">• All equipment and debris removed• All remaining disturbed areas, including access roads, reclaimed• Noxious Weed Control Plan developed if appropriate |
| Construction | <ul style="list-style-type: none">• Access road, well pad and pit disturbances minimized• Soils segregated by type to facilitate reclamation• Storm water controls deployed and routinely inspected |
| General Housekeeping | <ul style="list-style-type: none">• Drilling and production operations conducted in safe, workmanlike manner. Safety expectations include good housekeeping• During drilling/completion operations, debris stored in caged container which is removed from the site. |
| Site Specific | Per ephemeral stream 781 feet north of proposed well pad - structural practices will be implemented at the site to minimize erosion and sediment transport. Practices may include but are not limited to: straw bales, wattles/sediment control logs, silt fences, earth dikes, drainage swales, sediment traps, subsurface drains, pipe slope drains, inlet protection, outlet protection, gabions, and temporary sediment basins. |
| Pre-Construction | <ul style="list-style-type: none">• Consultation with the surface landowner or appointed agent• Finalize access routes• Finalize well pad location to minimize surface grade impacts• Finalize well pad layout to minimize disturbances |
| Site Specific | Per ephemeral stream 781 feet north of proposed well pad-structural practices will be implemented at the site to minimize erosion and sediment transport. Practices may include but are not limited to: straw bales, wattles/sediment control logs, silt fences, earth dikes, drainage swales, sediment traps, subsurface drains, pipe slope drains, inlet protection, outlet protection, gabions, and temporary sediment basins. |
| Material Handling and Spill Prevention | <ul style="list-style-type: none">• During drilling/completion operations, storage areas graded towards pit• All stock and produced water tanks have secondary containment |

Comment: _____

CA: _____

Date: _____

Stormwater:

| | | | |
|--------------|---------|------------|---------|
| Erosion BMPs | Present | Other BMPs | Present |
| | | | |

Corrective Action: _____ Date: _____

Comments: Erosion BMPs: _____

Other BMPs: _____

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____

Address: _____

Phone Number: _____

Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____

Phone Number: _____

Date Onsite Request Received: _____

Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Inspector Name: QUINT, CRAIG

| | | | |
|--|---------------------|-------------------------|--|
| Name: _____ | Phone Number: _____ | Agreed to Attend: _____ | |
| <u>Summary of Landowner Issues:</u> | | | |
| | | | |
| <u>Summary of Operator Response to Landowner Issues:</u> | | | |
| | | | |
| <u>Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:</u> | | | |
| | | | |

Facility

| | | | | | |
|------------------------------|------------|-----------------------|------------|------------------|--|
| Facility ID: 429605 | Type: WELL | API Number: 017-07720 | Status: PR | Insp. Status: PR | |
| <u>Producing Well</u> | | | | | |
| Comment: PRODUCING | | | | | |

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

Lat _____ Long _____

DWR Receipt Num: _____ Owner Name: _____ GPS : _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: DRY LAND

Comment: _____

1003a. Debris removed? Pass CM _____

CA _____ CA Date _____

Waste Material Onsite? Pass CM _____

CA _____ CA Date _____

Unused or unneeded equipment onsite? Pass CM _____

CA _____ CA Date _____

Pit, cellars, rat holes and other bores closed? Pass CM _____

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CA _____ CA Date _____
Guy line anchors removed? _____ CM _____
CA _____ CA Date _____
Guy line anchors marked? _____ CM _____
CA _____ CA Date _____

1003b. Area no longer in use? Pass Production areas stabilized ? Pass

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? Pass Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? Pass Segregated soils have been replaced? Pass

RESTORATION AND REVEGETATION

Cropland

Top soil replaced Pass Recontoured Pass Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? P

Comment: PITS HAVE BEEN CLOSED, UNUSED AREAS OF THE LOCATION HAVE BEEN CONTOURED AND READY TO BE FARMED OVER.

Overall Interim Reclamation Pass

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: DRY LAND

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Multi-Well Location ☐

Storm Water:

| Loc Erosion BMPs | BMP Maintenance | Lease Road Erosion BMPs | Lease BMP Maintenance | Chemical BMPs | Chemical BMP Maintenance | Comment |
|------------------|-----------------|-------------------------|-----------------------|---------------|--------------------------|---------|
| Other | Pass | Compaction | Pass | | | |

Inspector Name: QUINT, CRAIG

S/U/V: Satisfactory Corrective Date: _____

Comment: LOCATION HAS BEEN RIPPED AND READY TO BE FARMED OVER.

CA: _____