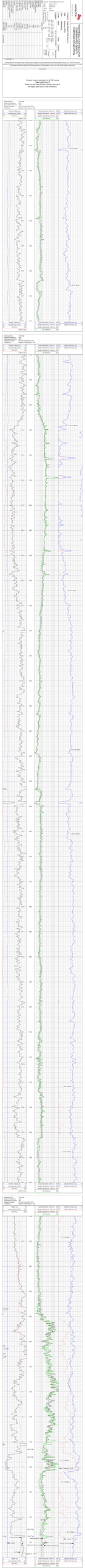
Drilling Fluid Data
Mud Weight (lb/gal)
Viscosity (s/qt)
Chlorides (mg/l)
Gas (units)
Lithology
Trip Gas
Background Gas
Connection Gas
Pump Rate
Drilling Rate
Weight on Bit
Rotary Speed
Torque
Pump Pressure
Hookload
Standpipe Pressure
Casing Pressure
Flow Rate
Pit Volume
Total Gas
Chromatography (ppm)
Methane
Ethane
Propane
Isobutane
Normal Butane
Isopentane
Normal Pentane
Hexanes Plus
Lithology
Sandstone
Limestone
Dolomite
Shale
Anhydrite
Coal
Salt
Gypsum
Chert
Conglomerate
Porosity
Visible Porosity
Intergranular Porosity
Vuggy Porosity
Fracture Porosity
Oil Show
Fluorescence
Cut
Residual Cut
Stain
Gas Show
Comments
Formation sampled at the 8 1/2" casing.
Lost Drilling Mud (bbl):
Fluid loss to formation (bbl): [illegible]
No repeat pass due to hole conditions.
Company File
Engineering Company
Field
Well
Location
Drilling Contractor
Rig Name
Rig Type
Job Number
Elevation
Permanent Datum
Log Measured From
Drilling Measured From
Date
Run Number
Depth Driller
Depth Logger
Bottom Logged Interval
Top Logged Interval
Casing Driller
Casing Logger
Bit Size
Type Fluid in Hole
Density
Viscosity
Fluid Loss
Source of Sample
Rm @ Measured Temperature
Rmf @ Measured Temperature
Rmc @ Measured Temperature
Source of Rmf and Rmc
Rm @ BHT
Time Since Circulation
Max Recorded Temperature
Equipment Number
Location
Recorded By
Witnessed By
Gamma Ray (GAPI)
Caliper (in)
Deep Resistivity (Ohmm)
Medium Resistivity (Ohmm)
Shallow Resistivity (Ohmm)
Density Porosity (pu)
Neutron Porosity (pu)
Sonic Porosity (pu)