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SourceGas, LLC Wolf Creek #12 Dehydration Building Demolition
Site Characterization Report
HCSI Job #13-113

Introduction

This comprehensive report presents the site background, characterization, and summary for the Wolf Creek #12 Dehydration Building (dehy building) Demolition Site Characterization. Field work was conducted on June 8 through June 26, 2013. The purpose of the site characterization was to define the lateral and vertical extent of possible soil and/or groundwater contamination within, and around the immediate area of the former Wolf Creek #12 dehy building and associated above ground storage tanks (AST).

The Wolf Creek #12 pad is located in the NW SE quarter quarter of Sec. 35, Township 8 South, Range 90 West in the White River National Forest of Pitkin County, Colorado (Latitude 39.314452°, Longitude -107.404040°).

Background

HRL Compliance Solutions, Inc. (HCSI) was contacted by SourceGas, LLC to conduct a site characterization pertaining to the demolition of the Wolf Creek #12 dehy building and associated AST's. The demolished building and equipment are to be upgraded at a later date. The chemicals of concern associated with the facility include glycol, methanol, and produced water.

Site Characterization

On June 8 and 9, 2013 HCSI personnel mobilized to the site with a CME 55 track drill rig to initiate drilling of fourteen (14) vertical boreholes to an approximate depth of 12 feet below ground surface (bgs) or until groundwater was encountered. Eleven (11) boreholes were located within close proximity (approximately 2 to 10 feet) outside of the perimeter of the pre-existing dehy building, and three (3) boreholes were located within the footprint of the dehy building.

Of the fourteen (14) boreholes drilled, six (6) (BH01/PZ01, BH02/PZ02, BH06/PZ03, BH10/PZ04, BH11/PZ05, and BH12/PZ06) encountered groundwater at depths ranging from approximately 2.5 to 6 feet bgs. These six (6) boreholes were converted to temporary piezometers so groundwater could be collected for analysis. Borehole/piezometer locations are presented in Appendix A, Figure 1.

Drilling was performed utilizing a CME 55 track drill rig equipped with a 4.25 inch diameter solid stem augers. A two (2) foot split spoon, was utilized for the collection of soil samples at two (2) foot intervals (0-2', 2-4', etc…) and field screened utilizing a handheld Photoionization Detector (PID). The highest PID reading of 46.5 ppm was observed in BH02/PZ02 in the 0-2 feet sample interval bgs. Two (2) soil samples from each boring were collected. Soil samples from the sample interval with the highest PID reading and the terminus (bottom of borehole) were

submitted to ALS Environmental in Holland, MI on June 10, 2013 for analysis of diesel range organics (DRO), gasoline range organics (GRO), glycols, and methanol. Field screen results are presented in Appendix B, Table 1.

On June 10, 2013, HCSI mobilized to the site to collect groundwater samples from six (6) temporary piezometers (BH01/PZ01 - BH12/PZ06). Groundwater samples were collected using a peristaltic pump. Groundwater was present as a 'perched' water table and was encountered at a depth of five (5) to six (6) feet bgs. Groundwater samples were submitted to ALS Environmental in Holland, MI on June 10, 2013 and analyzed for benzene-toluene-ethylbenzene-xylenes (BTEX), DRO, GRO, glycols, and methanol. Field parameters for groundwater quality were also collected using a YSI 556 multi-parameter water quality meter and are presented in Appendix B, Table 2.

On June 21, 2013 HCSI mobilized to the site to re-sample the six (6) previously installed piezometers (BH01/PZ01 - BH12/PZ06). During this sampling event, BH10/PZ04 was dry and was not sampled. A down-gradient seep sample (DG Seep 01) was also collected. The seep sample was collected to the north, at the toe of #12 well pad where water exits the existing culvert (Appendix A, Figure 1). The velocity of the water exiting the culvert measured an average of 0.23 ft/s and a maximum of 0.30 ft/s. Water quality field parameters were collected using a YSI 556 multi-parameter water quality meter. Samples were submitted to ALS Environmental in Holland, MI on June 24, 2013 for the analysis of BTEX and glycols for BH01/PZ01 - BH12/PZ06, and DRO, GRO, glycols, methanol, metals and BTEX for DG Seep 01.

On June 24 and 25, 2013 HCSI mobilized to the site to drill ten (10) additional soil borings (BH15 - BH23, and BH16A) utilizing a 4.25 inch hollow stem auger and a 2 foot split spoon. Three (3) additional piezometers (BH20/PZ07 - BH22/PZ09) were also installed. While drilling, groundwater was present in these boreholes as a 'perched' water table and was encountered at a depth of approximately five (5) to six (6) feet bgs. Soil samples from these boreholes were collected at various depths after field screening using a PID and a Dexsil PetroFlag® hydrocarbon test unit. PID readings ranged from 0.0 ppm (BH20/PZ07 6'-8') to 444 ppm (BH16). PetroFlag® readings ranged from 0.0 ppm (BH20/PZ07) to 450 ppm (BH17 4'-6'). The velocity of the water exiting the culvert was again measured at this time and measured an average of 0.23 ft/s and a maximum of 0.30 ft/s. Soil samples were submitted to ALS Environmental in Holland, MI on June 25, 2013 and were analyzed for DRO, GRO, glycols, methanol, and BTEX.

On June 26, 2013 HCSI mobilized to the site to collect groundwater samples from the newly installed piezometers (BH20/PZ07, BH21/PZ08, and BH22/PZ09). Samples were collected utilizing a peristaltic pump and water quality field parameters were collected utilizing a YSI 556 multi-parameter meter. BH20/PZ07 was dry and was not sampled. BH22/PZ09 was sampled but did not provide enough water for water quality field parameters. Samples were submitted to ALS Environmental in Holland, MI on June 26, 2013 for the analysis of DRO, GRO, glycols, methanol, and BTEX.

Conclusions

This site characterization revealed that there are impacts to both soil and water which exceed either or both of the Colorado Oil and Gas Conservation Commission (COGCC) Table 910-1 and the Colorado Department of Public Health and Environment (CDPHE) Colorado Soil Evaluation Values (CSEV) Table 1 standards.

Water samples BH01/PZ01, BH02/PZ02, BH06/PZ03, BH11/PZ05, and BH12/PZ06, collected on June 10, 2012 exceed the CSEV standard of 14 mg/L for ethylene glycol. Water samples collected on June 21, 2013 from these same piezometer sample locations were below the CSEV standard of 14 mg/L for ethylene glycol.

Samples from BH01/PZ01, BH02/PZ02, BH06/PZ03, BH11/PZ05, BH21/PZ08, and BH22/PZ09 exceed both the COGCC and CSEV standard of 0.005 mg/L for benzene.

Soil samples BH01/PZ01 (2'-4' and 4'-6' depth) and BH02/PZ02 (0'-2' depth) exceed the COGCC standard of 500 mg/Kg for Total Petroleum Hydrocarbons (TPH).

Table 3 and Table 4 of Appendix C present the analytical results for both soil and groundwater samples.

Refer to Appendix D for soil boring logs.

Refer to Appendix E for analytical laboratory reports.

HCSI recommends the excavation of soils below the pre-existing dehy building footprint to depths that comply with COGCC allowable standards for TPH. Upon completion of remediation, HCSI recommends continued sampling of the piezometers (if water is present). After four (4) quarters of analytical data indicating results less than COGCC Table 910-1 and CSEV Table 1 allowable standards for groundwater, closure will be requested.

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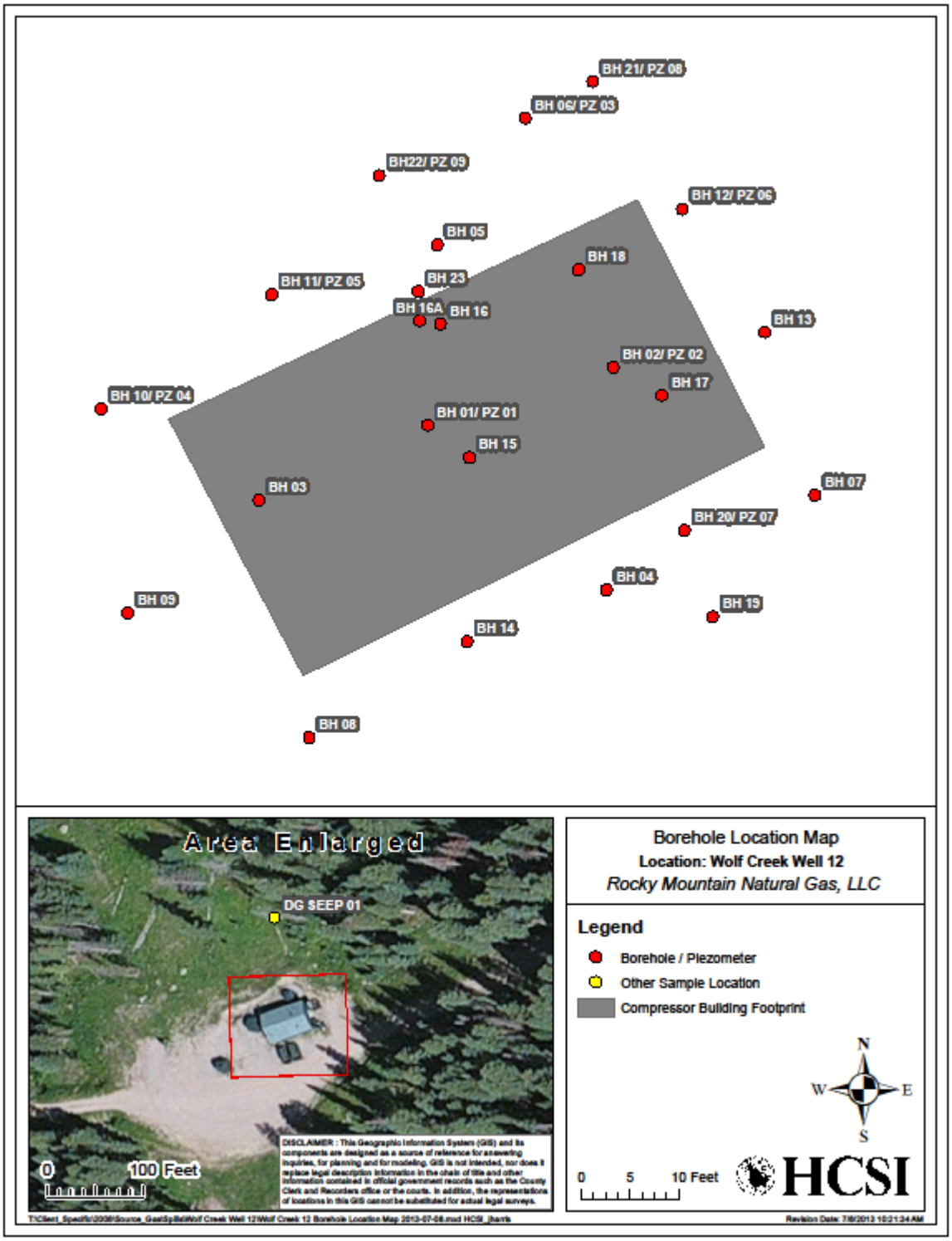
Appendices:

Appendix A: Borehole Location Map
Appendix B: Table 1 and Table 2
Appendix C: Table 3 and Table 4
Appendix D: Soil Boring Logs
Appendix E: Analytical Laboratory Reports

Appendix A

Borehole Location Map

Figure1. Borehole, Piezometer, and Sample Locations.



Appendix B

Table 1 Field Screen Results
And
Table 2 Water Quality Field Parameters

Table 1. Field Screen Results.

SourceGas Wolf Creek #12 Dehydration Building Demolition Field Screen Results									
Location	Latitude	Longitude	Date	Depth (ft.) from	Depth (ft.) to	PID Reading (ppm)	PetroFlag Reading (ppm)	Sampled (Y/N)	Notes
BH01/PZ01	39.314465	-107.404049	6/8/2013	0	2	9.2	N/A	N	-
BH01/PZ01	39.314465	-107.404049	6/8/2013	2	4	16.3	N/A	Y	Water @ 4 ft.
BH01/PZ01	39.314465	-107.404049	6/8/2013	4	6	15.2	N/A	Y	-
BH02/PZ02	39.314482	-107.403982	6/8/2013	0	2	46.5	N/A	Y	-
BH02/PZ02	39.314482	-107.403982	6/8/2013	2	4	6.9	N/A	N	-
BH02/PZ02	39.314482	-107.403982	6/8/2013	4	6	11.8	N/A	N	Water @ 6 ft.
BH02/PZ02	39.314482	-107.403982	6/8/2013	6	8	7.3	N/A	Y	-
BH03	39.314442	-107.404109	6/8/2013	0	2	0.0	N/A	N	-
BH03	39.314442	-107.404109	6/8/2013	2	4	3.8	N/A	N	-
BH03	39.314442	-107.404109	6/8/2013	4	6	6.1	N/A	Y	-
BH03	39.314442	-107.404109	6/8/2013	6	8	3.1	N/A	N	-
BH03	39.314442	-107.404109	6/8/2013	8	10	3.0	N/A	N	-
BH03	39.314442	-107.404109	6/8/2013	10	12	7.2	N/A	Y	-
BH04	39.314420	-107.403982	6/8/2013	0	2	22.1	N/A	Y	-
BH04	39.314420	-107.403982	6/8/2013	2	4	2.6	N/A	N	-
BH04	39.314420	-107.403982	6/8/2013	4	6	2.4	N/A	N	-
BH04	39.314420	-107.403982	6/8/2013	6	8	2.1	N/A	N	-
BH04	39.314420	-107.403982	6/8/2013	8	10	2.0	N/A	N	-
BH04	39.314420	-107.403982	6/8/2013	10	12	1.0	N/A	Y	-
BH05	39.314516	-107.404047	6/8/2013	0	2	1.5	N/A	N	-
BH05	39.314516	-107.404047	6/8/2013	2	4	2.9	N/A	N	-
BH05	39.314516	-107.404047	6/8/2013	4	6	4.2	N/A	N	-
BH05	39.314516	-107.404047	6/8/2013	6	8	3.6	N/A	N	-
BH05	39.314516	-107.404047	6/8/2013	8	10	4.5	N/A	Y	-
BH05	39.314516	-107.404047	6/8/2013	10	12	4.8	N/A	Y	-
BH06/PZ03	39.314552	-107.404016	6/8/2013	0	2	3.6	N/A	N	-
BH06/PZ03	39.314552	-107.404016	6/8/2013	2	4	4.2	N/A	Y	-
BH06/PZ03	39.314552	-107.404016	6/8/2013	4	6	2.2	N/A	Y	Water @ 5 ft.
BH07	39.314448	-107.403907	6/8/2013	0	2	0.6	N/A	N	-
BH07	39.314448	-107.403907	6/8/2013	2	4	1.2	N/A	N	-
BH07	39.314448	-107.403907	6/8/2013	4	6	1.4	N/A	N	-
BH07	39.314448	-107.403907	6/8/2013	6	8	3.2	N/A	Y	-
BH07	39.314448	-107.403907	6/8/2013	8	10	3.1	N/A	N	-
BH07	39.314448	-107.403907	6/8/2013	10	12	1.9	N/A	Y	-
BH08	39.314376	-107.404089	6/9/2013	0	2	0.3	N/A	N	-
BH08	39.314376	-107.404089	6/9/2013	2	4	1.6	N/A	N	-
BH08	39.314376	-107.404089	6/9/2013	4	6	3.1	N/A	N	-
BH08	39.314376	-107.404089	6/9/2013	6	8	2.8	N/A	N	-
BH08	39.314376	-107.404089	6/9/2013	8	10	3.6	N/A	Y	-
BH08	39.314376	-107.404089	6/9/2013	10	12	2.5	N/A	Y	-
BH09	39.314410	-107.404156	6/9/2013	0	2	3.8	N/A	Y	-
BH09	39.314410	-107.404156	6/9/2013	2	4	1.4	N/A	N	-
BH09	39.314410	-107.404156	6/9/2013	4	6	3.0	N/A	N	-
BH09	39.314410	-107.404156	6/9/2013	6	8	1.6	N/A	N	-
BH09	39.314410	-107.404156	6/9/2013	8	10	0.5	N/A	N	-
BH09	39.314410	-107.404156	6/9/2013	10	12	1.1	N/A	Y	-
BH10/PZ04	39.314467	-107.404168	6/9/2013	0	2	2.6	N/A	Y	-
BH10/PZ04	39.314467	-107.404168	6/9/2013	2	4	4.1	N/A	Y	Water @ 2.5 ft.
BH11/PZ05	39.314500	-107.404107	6/9/2013	0	2	3.7	N/A	N	-
BH11/PZ05	39.314500	-107.404107	6/9/2013	2	4	4.0	N/A	N	-
BH11/PZ05	39.314500	-107.404107	6/9/2013	4	6	4.3	N/A	Y	-
BH11/PZ05	39.314500	-107.404107	6/9/2013	6	8	8.2	N/A	Y	Water @ 7 ft.
BH12/PZ06	39.314528	-107.403958	6/9/2013	0	2	3.3	N/A	N	-
BH12/PZ06	39.314528	-107.403958	6/9/2013	2	4	4.8	N/A	Y	-
BH12/PZ06	39.314528	-107.403958	6/9/2013	4	6	5.8	N/A	Y	Water @ 4.5 ft.
BH13	39.314494	-107.403927	6/9/2013	0	2	2.8	N/A	N	-
BH13	39.314494	-107.403927	6/9/2013	2	4	1.4	N/A	N	-
BH13	39.314494	-107.403927	6/9/2013	4	6	6.1	N/A	Y	-
BH13	39.314494	-107.403927	6/9/2013	6	8	3.7	N/A	Y	-

Table 1. Field Screen Results continued…

SourceGas Wolf Creek #12 Dehydration Building Demolition Field Screen Results									
Location	Latitude	Longitude	Date	Depth (ft.) from	Depth (ft.) to	PID Reading (ppm)	PetroFlag Reading (ppm)	Sampled (Y/N)	Notes
BH14	39.314404	-107.404032	6/9/2013	0	2	3.2	N/A	Y	-
BH14	39.314404	-107.404032	6/9/2013	2	4	2.9	N/A	N	-
BH14	39.314404	-107.404032	6/9/2013	4	6	3.1	N/A	N	-
BH14	39.314404	-107.404032	6/9/2013	6	8	1.6	N/A	N	-
BH14	39.314404	-107.404032	6/9/2013	8	10	1.0	N/A	N	-
BH14	39.314404	-107.404032	6/9/2013	10	12	2.8	N/A	Y	-
BH15	39.314456	-107.404033	6/24/2013	3	4.5	53.0	N/A	N	-
BH15	39.314456	-107.404033	6/24/2013	8	10	3.6	30.0	Y	-
BH16	39.314493	-107.404045	6/24/2013	4	6	444.0	N/A	N	-
BH16	39.314493	-107.404045	6/24/2013	8	10	6.8	61.0	Y	-
BH16A	39.314494	-107.404053	6/24/2013	2	3	27.3	N/A	Y	-
BH17	39.314475	-107.403964	6/24/2013	4	6	100.0	450.0	N	Water @ 6 ft.
BH17	39.314475	-107.403964	6/24/2013	8	10	4.6	16.0	Y	-
BH18	39.314510	-107.403996	6/24/2013	3	5	22.4	N/A	N	-
BH18	39.314510	-107.403996	6/24/2013	8	10	4.7	5.0	Y	-
BH19	39.314413	-107.403943	6/25/2013	2	4	186.0	N/A	N	-
BH19	39.314413	-107.403943	6/25/2019	4	6	82.0	N/A	N	-
BH19	39.314413	-107.403943	6/25/2025	6	8	93.3	N/A	N	-
BH19	39.314413	-107.403943	6/25/2031	8	10	1.0	N/A	N	Erratic PID readings.
BH20/PZ07	39.314437	-107.403954	6/25/2013	2	4	0.8	231.0	Y	-
BH20/PZ07	39.314437	-107.403954	6/25/2019	4	6	2.0	0.0	N	-
BH20/PZ07	39.314437	-107.403954	6/25/2025	6	8	0.0	N/A	N	-
BH21/PZ08	39.314563	-107.403992	6/25/2013	2	4	75.6	N/A	N	-
BH21/PZ08	39.314563	-107.403992	6/25/2019	4	6	45.0	N/A	N	Water @ 4-5 ft.
BH21/PZ08	39.314563	-107.403992	6/25/2025	6	8	0.9	0.0	Y	-
BH22/PZ09	39.314535	-107.404069	6/25/2013	2	4	31.3	N/A	N	-
BH22/PZ09	39.314535	-107.404069	6/25/2019	4	6	5.6	177.0	Y	-
BH22/PZ09	39.314535	-107.404069	6/25/2025	6	8	29.0	29.0	Y	-
BH23	39.314502	-107.404054	6/25/2013	6	8	4.7	N/A	Y	-
BH23	39.314502	-107.404054	6/25/2019	10	12	2.8	N/A	Y	-
BH23	39.314502	-107.404054	6/25/2025	15	17	1.4	N/A	N	-

Table 2. Water Quality Field Parameters.

SourceGas Wolf Creek #12 Dehydration Building Demolition Site Characterization																					
Sample ID	**Latitude**	**Longitude**	**Date**	**Time**	**Depth to Water (ft.) From TOC**	**Depth to Water (ft.) Below Ground Surface**	**Depth of Well (ft.)**	**°C**	**mS/cm[c]**	**mS/cm**	**Ω*cm**	**TDS g/L**	**Sal**	**DO %**	**DO mg/L**	**pH**	**pHmV**	**ORP**	**Flow Velocity (ft./s) Avg.**	**Flow Velocity (ft./s) Max**	**Sampled (Y/N)**	**Notes**
BH01/PZ01	39.314465	-107.404049	6/10/2013	1257	4.38	not measured	5.04	14.16	3.596	2.853	350.57	2.334	1.90	26.3	2.67	5.80	14.9	70.9	N/A	N/A	Y	-
BH01/PZ01	39.314465	-107.404049	6/21/2013	1444	3.80	not measured	5.04	15.13	2.797	2.269	440.65	1.818	1.46	49.1	4.88	4.87	61.7	83.4	N/A	N/A	Y	-
BH01/PZ01	39.314465	-107.404049	6/25/2013	N/A	4.22	not measured	5.04	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N	-
BH01/PZ01	39.314465	-107.404049	6/26/2013	1243	4.40	4.08	5.04	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N	-
BH02/PZ02	39.314482	-107.403982	6/10/2013	1215	3.32	not measured	6.66	15.03	6.635	5.376	185.96	4.302	3.64	22.3	2.19	6.59	23.0	-99.0	N/A	N/A	Y	-
BH02/PZ02	39.314482	-107.403982	6/21/2013	1502	3.20	not measured	6.66	14.05	4.239	3.353	298.25	2.756	2.27	21.4	2.18	6.23	-15.8	-71.5	N/A	N/A	Y	-
BH02/PZ02	39.314482	-107.403982	6/25/2013	N/A	3.40	not measured	6.66	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N	-
BH02/PZ02	39.314482	-107.403982	6/26/2013	1246	3.56	3.56	6.66	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N	-
BH06/PZ03	39.314552	-107.404016	6/10/2013	1318	4.10	not measured	4.92	12.29	2.626	1.990	502.47	1.706	1.37	32.1	3.40	5.73	18.6	91.3	N/A	N/A	Y	-
BH06/PZ03	39.314552	-107.404016	6/21/2013	1514	4.22	not measured	4.92	14.13	2.140	1.695	590.14	1.389	1.10	26.1	2.65	4.90	45.2	83.5	N/A	N/A	Y	-
BH06/PZ03	39.314552	-107.404016	6/25/2013	N/A	not measured	3.53	4.92	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N	-
BH06/PZ03	39.314552	-107.404016	6/26/2013	1252	4.31	3.56	4.92	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N	-
BH10/PZ04	39.314467	-107.404168	6/10/2013	1325	2.52	not measured	5.06	16.08	1.377	1.142	875.49	0.895	0.69	20.6	2.01	6.24	-5.5	-63.4	N/A	N/A	Y	-
BH10/PZ04	39.314467	-107.404168	6/21/2013	1530	4.62	not measured	5.06	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N	Not enough water for sample or parameters.
BH10/PZ04	39.314467	-107.404168	6/25/2013	N/A	DRY	DRY	5.06	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N	DRY
BH10/PZ04	39.314467	-107.404168	6/26/2013	1255	DRY	DRY	5.06	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N	DRY
BH11/PZ05	39.314500	-107.404107	6/10/2013	1345	6.22	not measured	9.94	13.65	3.130	2.448	408.51	2.039	1.65	28.7	2.96	4.66	70.8	119.9	N/A	N/A	Y	-
BH11/PZ05	39.314500	-107.404107	6/21/2013	1541	6.32	not measured	9.94	11.9	2.181	1.637	610.81	1.417	1.12	18.1	1.92	5.3	29.2	162	N/A	N/A	Y	-
BH11/PZ05	39.314500	-107.404107	6/25/2013	N/A	4.85	not measured	9.94	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N	-
BH11/PZ05	39.314500	-107.404107	6/26/2013	1250	6.50	4.78	9.94	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N	-
BH12/PZ06	39.314528	-107.403958	6/10/2013	1405	5.26	not measured	7.88	12.87	3.328	2.558	390.93	2.162	1.75	17.6	1.84	6.24	-6.0	-64.1	N/A	N/A	Y	-
BH12/PZ06	39.314528	-107.403958	6/21/2013	1600	5.28	not measured	7.88	14.94	2.547	2.060	485.30	1.654	1.32	17.3	1.72	6.21	-15.1	-22.9	N/A	N/A	Y	-
BH12/PZ06	39.314528	-107.403958	6/25/2013	N/A	4.40	not measured	7.88	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N	-
BH12/PZ06	39.314528	-107.403958	6/26/2013	1248	5.46	4.51	7.88	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N	-
BH20/PZ07	39.31444	-107.40395	6/26/2013	1115	DRY	DRY	8.86	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N	DRY
BH21/PZ08	39.31456	-107.40399	6/26/2013	1152	4.31	3.91	8.34	12.24	1.905	1.442	693.10	1.237	0.97	29.2	3.05	4.77	52.6	146	N/A	N/A	Y	-
BH22/PZ09	39.31453	-107.40407	6/26/2013	1226	8.32	7.60	9.36	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	Y	Sampled but not enough water for parameters.
DG Seep 01	39.31471	-107.40407	6/21/2013	1344	N/A	N/A	N/A	10.41	0.107	0.077	13040	0.069	0.05	63.2	7.03	6.68	-36.5	40.7	0.23	0.30	Y	Flow measured apx. 2 feet north of culvert exit.
DG Seep 01	39.31471	-107.40407	6/25/2013	1000	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	0.28	0.30	N	Flow measured apx. 2 feet north of culvert exit.

Appendix C

Table 3 Soil Analytical Results
And
Table 4 Water Analytical Results

Table 3. Soil Analytical Lab Results.

Soil Analysis		Exceeds Standard					Method	SW8015M [DRO_8015_S]	SW8015 [GRO_8015_S]	SW8015M [GCFID_8015_S]	SW8015M [GCFID_8015_S]	SW8015M [GCFID_8015_S]	SW8015M [GCFID_8015_S]	A2540 G [MOISTURE]	SW8260 [VOC_8260_S]	SW8260 [VOC_8260_S]	SW8260 [VOC_8260_S]	SW8260 [VOC_8260_S]	SW8260 [VOC_8260_S]	SW8260 [VOC_8260_S]
N/A = Not Applicable		NT = Not Tested					Analyte	DRO (C10-C28)	GRO (C6-C10)	Ethylene glycol	Methanol	Propylene glycol	Triethylene glycol	Moisture	Benzene	Ethylbenzene	m,p-Xylene	o-Xylene	Toluene	Xylenes, Total
							Units	mg/Kg-dry	mg/Kg-dry	mg/Kg-dry	mg/Kg-dry	mg/Kg-dry	mg/Kg-dry	% of sample	mg/Kg-dry	mg/Kg-dry	mg/Kg-dry	mg/Kg-dry	mg/Kg-dry	mg/Kg-dry
							COGCC Table 910-1 Standards	500	500	N/A	N/A	N/A	N/A	N/A	0.17	100	N/A	N/A	85	175
Sample ID	**Well #**	**Latitude**	**Longitude**	**Matrix**	**Sample Date**	**WO #**	**CSEV Standards**	N/A	N/A	81000	N/A	N/A	N/A	N/A	1.6	7.8	N/A	N/A	24000	1000
BH01/PZ01 2'-4'	12	39.314465	-107.404049	Soil	6/8/2013	1306367-01		830	<3.6	110	510	<7.1	1600	30	NT	NT	NT	NT	NT	NT
BH01/PZ01 4'-6'	12	39.314465	-107.404049	Soil	6/8/2013	1306367-02		780	<3.7	140	540	<7.4	2300	32	NT	NT	NT	NT	NT	NT
BH02/PZ02 0'-2'	12	39.314482	-107.403982	Soil	6/8/2013	1306367-03		5600	<2.9	87	42	<5.8	21000	13	NT	NT	NT	NT	NT	NT
BH02/PZ02 6'-8'	12	39.314482	-107.403982	Soil	6/8/2013	1306367-04		290	<3.1	23	<6.2	<6.2	1400	19	NT	NT	NT	NT	NT	NT
BH03 4'-6'	12	39.314442	-107.404109	Soil	6/8/2013	1306367-05		100	<3.0	<5.9	<5.9	<5.9	<5.9	15	NT	NT	NT	NT	NT	NT
BH03 10'-12'	12	39.314442	-107.404109	Soil	6/8/2013	1306367-06		35	<3.1	<6.2	<6.2	<6.2	<6.2	19	NT	NT	NT	NT	NT	NT
BH04 0'-2'	12	39.314420	-107.403982	Soil	6/8/2013	1306367-07		390	40	<5.9	2700	<5.9	<5.9	15	NT	NT	NT	NT	NT	NT
BH04 10'-12'	12	39.314420	-107.403982	Soil	6/8/2013	1306367-08		28	<3.0	130	16	<6.0	<6.0	17	NT	NT	NT	NT	NT	NT
BH05 8'-12'	12	39.314516	-107.404047	Soil	6/8/2013	1306367-09		78	<3.4	39	<6.7	<6.7	<6.7	25	NT	NT	NT	NT	NT	NT
BH05 10'-12'	12	39.314516	-107.404047	Soil	6/8/2013	1306367-10		49	<3.2	53	<6.4	<6.4	<6.4	22	NT	NT	NT	NT	NT	NT
BH06/PZ03 2'-4'	12	39.314552	-107.404016	Soil	6/8/2013	1306367-11		43	<3.0	63	<6.0	<6.0	<6.0	16	NT	NT	NT	NT	NT	NT
BH06/PZ03 4'-6'	12	39.314552	-107.404016	Soil	6/8/2013	1306367-12		68	<3.3	71	<6.6	<6.6	<6.6	24	NT	NT	NT	NT	NT	NT
BH07 6'-8'	12	39.314448	-107.403907	Soil	6/8/2013	1306367-13		44	<3.2	<6.4	<6.4	<6.4	<6.4	22	NT	NT	NT	NT	NT	NT
BH07 10'-12'	12	39.314448	-107.403907	Soil	6/8/2013	1306367-14		35	<3.1	<6.3	<6.3	<6.3	<6.3	20	NT	NT	NT	NT	NT	NT
BH08 8'-10'	12	39.314376	-107.404089	Soil	6/9/2013	1306367-15		50	<3.1	<6.2	<6.2	<6.2	<6.2	19	NT	NT	NT	NT	NT	NT
BH08 10'-12'	12	39.314376	-107.404089	Soil	6/9/2013	1306367-16		24	<3.1	<6.2	<6.2	<6.2	<6.2	19	NT	NT	NT	NT	NT	NT
BH09 0'-2'	12	39.314410	-107.404156	Soil	6/9/2013	1306367-17		41	<3.0	<5.9	<5.9	<5.9	<5.9	16	NT	NT	NT	NT	NT	NT
BH09 10'-12'	12	39.314410	-107.404156	Soil	6/9/2013	1306367-18		27	<3.1	<6.2	<6.2	<6.2	<6.2	20	NT	NT	NT	NT	NT	NT
BH10/PZ04 0'-2'	12	39.314467	-107.404168	Soil	6/9/2013	1306367-19		53	<3.2	<6.4	<6.4	<6.4	<6.4	22	NT	NT	NT	NT	NT	NT
BH10/PZ04 2'-4'	12	39.314467	-107.404168	Soil	6/9/2013	1306367-20		91	<3.5	<7.0	<7.0	<7.0	<7.0	29	NT	NT	NT	NT	NT	NT
BH11/PZ05 4'-6'	12	39.314500	-107.404107	Soil	6/9/2013	1306367-21		200	<3.7	40	84	<7.5	120	33	NT	NT	NT	NT	NT	NT
BH11/PZ05 6'-8'	12	39.314500	-107.404107	Soil	6/9/2013	1306367-22		89	<3.5	<7.0	110	<7.0	210	29	NT	NT	NT	NT	NT	NT
BH12/PZ06 2'-4'	12	39.314528	-107.403958	Soil	6/9/2013	1306367-23		29	<2.8	<5.6	<5.6	<5.6	<5.6	11	NT	NT	NT	NT	NT	NT
BH12/PZ06 4'-6'	12	39.314528	-107.403958	Soil	6/9/2013	1306367-24		120	<3.5	<6.9	13	<6.9	<6.9	28	NT	NT	NT	NT	NT	NT
BH13 4'-6''	12	39.314494	-107.403927	Soil	6/9/2013	1306367-25		74	<3.2	<6.5	<6.5	<6.5	<6.5	23	NT	NT	NT	NT	NT	NT
BH13 6'-8'	12	39.314494	-107.403927	Soil	6/9/2013	1306367-26		38	<3.2	<6.5	<6.5	<6.5	<6.5	23	NT	NT	NT	NT	NT	NT
BH14 0'-2'	12	39.314404	-107.404032	Soil	6/9/2013	1306367-27		120	<2.9	<5.7	<5.7	<5.7	86	12	NT	NT	NT	NT	NT	NT
BH14 10'-12'	12	39.314404	-107.404032	Soil	6/9/2013	1306367-28		32	<3.0	<6.0	<6.0	<6.0	<6.0	17	NT	NT	NT	NT	NT	NT
BH15 8'-10'	12	39.314456	-107.404033	Soil	6/24/2013	13061065-01		26	< 3.1	< 6.2	< 6.2	< 6.2	< 6.2	20	< 0.037	< 0.037	<0.075	< 0.037	< 0.037	<0.110
BH16 8.5'-9.5'	12	39.314493	-107.404045	Soil	6/24/2013	13061065-02		< 5.1	< 3.1	< 6.2	< 6.2	< 6.2	< 6.2	20	<0.037	<0.037	<0.075	<0.037	<0.037	<0.110
BH16A 2'-3'	12	39.314494	-107.404053	Soil	6/24/2013	13061065-05		39	< 3.4	< 6.8	< 6.8	< 6.8	< 6.8	26	0.041	0.041	<0.081	0.041	0.097	<0.120
BH17 8'-10'	12	39.314475	-107.403964	Soil	6/24/2013	13061065-03		28	< 3.2	< 6.4	< 6.4	< 6.4	44	21	0.038	0.038	<0.076	0.038	0.038	<0.110
BH18 8'-10'	12	39.314510	-107.403996	Soil	6/24/2013	13061065-04		< 5.3	< 3.2	< 6.4	< 6.4	< 6.4	25	21	0.038	0.038	<0.110	0.038	0.038	<0.110
BH20/PZ07 2'-4'	12	39.314437	-107.403954	Soil	6/25/2013	13061057-01		57	< 3.3	< 6.6	< 6.6	< 6.6	< 6.6	24	<0.040	<0.040	<0.079	<0.040	<0.040	<0.120
BH21/PZ08 6'-8'	12	39.314563	-107.403992	Soil	6/25/2013	13061057-02		27	< 3.3	< 6.5	< 6.5	< 6.5	< 6.5	24	<0.039	<0.039	<0.079	<0.039	<0.039	<0.120
BH22/PZ09 4'-6'	12	39.314535	-107.404069	Soil	6/25/2013	13061057-03		45	< 3.1	< 6.2	< 6.2	< 6.2	< 6.2	19	<0.037	<0.037	<0.074	<0.037	<0.037	<0.110
BH22/PZ09 6'-8'	12	39.314535	-107.404069	Soil	6/25/2013	13061057-04		32	< 3.3	< 6.6	130	< 6.6	< 6.6	24	<0.039	<0.039	<0.079	<0.039	<0.039	<0.120
BH23 6'-8'	12	39.314502	-107.404054	Soil	6/25/2013	13061057-05		< 5.4	< 3.3	< 6.5	< 6.5	< 6.5	< 6.5	24	<0.039	<0.039	<0.078	<0.039	<0.039	<0.120
BH23 10'-12'	12	39.314502	-107.404054	Soil	6/25/2013	13061057-06		< 5.1	< 3.1	< 6.3	< 6.3	< 6.3	< 6.3	20	<0.038	<0.038	<0.075	<0.038	<0.038	<0.110

Table 4. Water Analytical Lab Results.

Water Analysis		Exceeds Standard					Method	SW8015 M [DRLVI_8015_W]	SW8015 [GRO_8015_W]	SW8015 M [GCFID_8015_W]	SW8015 M [GCFID_8015_W]	SW8015 M [GCFID_8015_W]	SW8015 M [GCFID_8015_W]	SW8260 [VOC_8260_W]	SW8260 [VOC_8260_W]	SW8260 [VOC_8260_W]	SW8260 [VOC_8260_W]	SW8260 [VOC_8260_W]	SW8260 [VOC_8260_W]	ICP-MS	ICP-MS	ICP-MS	ICP-MS	ICP-MS	ICP-MS	ICP-MS	ICP-MS	ICP-MS	ICP-MS	ICP-MS	ICP-MS	ICP-MS
N/A = Not Applicable		NT = Not Tested					Analyte	DRO (C10-C28)	GRO (C6-C10)	Methanol	Ethylene glycol	Propylene glycol	Triethylene glycol	Benzene	Ethylbenzene	m,p-Xylene	o-Xylene	Toluene	Xylenes, Total	Chromium, Hexavalent	Chromium, Trivalent	Mercury	Arsenic	Barium	Cadmium	Chromium	Copper	Lead	Nickel	Selenium	Silver	Zinc
							Units	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L
							COGCC Table 910-1 Standards	N/A	N/A	N/A	N/A	N/A	N/A	0.005	0.7	N/A	N/A	0.56 - 1	1.4 - 10	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Sample ID	**Well #**	**Latitude**	**Longitude**	**Matrix**	**Sample Date**	**WO #**	**CSEV Standards**	N/A	N/A	N/A	14	N/A	N/A	0.005	0.7	N/A	N/A	0.56	1.4	0.0007	0.01	0.0011	0.01	2	0.005	N/A	0.02	0.05	0.01	0.02	0.05	2
BH01/PZ01	12	39.314465	-107.404049	Groundwater	6/10/2013	1306369-01		17	5.2	20	350	<5.0	13000	0.0059	<0.0050	<0.010	<0.005	<0.0050	<0.015	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT
BH01/PZ01	12	39.314465	-107.404049	Groundwater	6/21/2013	1306971-02		NT	NT	NT	< 5.0	< 5.0	8400	0.025	0.023	0.058	0.033	0.048	0.091	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT
BH02/PZ02	12	39.314482	-107.403982	Groundwater	6/10/2013	1306369-02		74	41	3400	1800	<5.0	7900	0.022	0.018	0.067	0.036	0.058	0.1	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT
BH02/PZ02	12	39.314482	-107.403982	Groundwater	6/21/2013	1306971-03		NT	NT	NT	< 5.0	< 5.0	5800	<0.025	<0.025	<0.05	<0.025	<0.025	<.0.075	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT
BH06/PZ03	12	39.314552	-107.404016	Groundwater	6/10/2013	1306369-03		2.5	0.83	15	490	<5.0	<5.0	0.01	<0.0010	0.0047	0.0015	0.016	0.0063	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT
BH06/PZ03	12	39.314552	-107.404016	Groundwater	6/21/2013	1306971-04		NT	NT	NT	< 5.0	< 5.0	< 5.0	0.0099	<0.001	0.0043	0.0013	0.015	0.0056	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT
BH10/PZ04	12	39.314467	-107.404168	Groundwater	6/10/2013	1306369-04		1.5	0.21	<5.0	<5.0	<5.0	<5.0	<0.0010	<0.0010	<0.002	<0.001	0.0017	<0.0030	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT
BH11/PZ05	12	39.314500	-107.404107	Groundwater	6/10/2013	1306369-05		37	18	2000	1900	<5.0	7600	0.012	<0.020	0.017	<0.02	0.017	0.017	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT
BH11/PZ05	12	39.314500	-107.404107	Groundwater	6/21/2013	1306971-05		NT	NT	NT	< 5.0	< 5.0	5900	0.012	<0.020	<0.040	<0.020	0.012	<0.060	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT
BH12/PZ06	12	39.314528	-107.403958	Groundwater	6/10/2013	1306369-06		3.3	0.62	5.3	260	<5.0	420	0.003	<0.0010	<0.002	<0.001	0.0016	<0.0030	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT
BH12/PZ06	12	39.314528	-107.403958	Groundwater	6/21/2013	1306971-06		NT	NT	NT	< 5.0	< 5.0	460	0.0035	<0.001	<0.002	<0.001	0.003	<0.003	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT
BH21/PZ08	12	39.314563	-107.403992	Groundwater	6/26/2013	13061064-01		7.6	0.78	< 5.0	< 5.0	< 5.0	680	0.0072	<0.001	0.0086	0.0029	0.022	0.011	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT
BH22/PZ09	12	39.314535	-107.404069	Groundwater	6/26/2013	13061064-02		2	0.27	< 5.0	< 5.0	< 5.0	35	0.0095	0.0014	0.0087	0.0021	<0.001	0.011	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT
DG Seep 01	12	39.314708	-107.404071	Surfacewater	6/21/2013	1306971-01		< 0.10	< 0.20	< 5.0	< 5.0	< 5.0	< 5.0	<0.001	<0.001	<0.002	<0.001	<0.001	<0.003	< 0.0050	0.0026	< 0.00020	< 0.0050	0.095	< 0.0020	< 0.0050	< 0.0050	< 0.0050	0.0064	< 0.0050	< 0.0050	0.14
Trip Blank	N/A	N/A	N/A	N/A	6/21/2013	1306971-07		NT	NT	NT	NT	NT	NT	<0.001	<0.001	<0.002	<0.001	<0.001	<0.003	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT
Trip Blank	N/A	N/A	N/A	N/A	6/26/2013	13061064-03		NT	NT	NT	NT	NT	NT	<0.001	<0.001	<0.002	<0.001	<0.001	<0.003	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT

Appendix D

Soil Boring Logs

Well Summary

744 Horizon Court, Ste. 140
Grand Junction, CO 81501
970-243-3271

BH01/PZ01

Project: Wolf Creek #12 Demo
Location: Wolf Creek Pad #12
Date(s): 6/8/13
Contractor: HCSI
Rig Type: CME 55
Drilling Method: 4" Solid Auger
Sample Type: Split Spoon 2'

Well Name: ~~BH1/PZ1~~
Total Depth: 6'
Elevation TOC:
Elevation Ground:
Latitude:
Longitude:
Logged By: ML

Depth	Sample Interval	Recovery	~~Well Construction~~ Graphic Log	~~Well Construction~~ Graphic Log	Material Description	
					Ground Surface	
0		2 2 3 3 4 4		Native soil	Green to brown clay, mod. moist, stiff, high plasticity, odd odor	9.2 ppm
2	X	3 3 3 3	90% Clay		Brown to dk. red stiff clay, mod. moist, high plasticity, organic materi	0.3 ppm
4 (water)		3 3		Sand /bedrock/	Brown silty clay, wet, organic odor, bottom 6" mod moist, green clay, high plasticity, med. stiffness, organic odor.	15.2 ppm
6	X	4 4	90%			
8						
10						
12						
14						
16						
18						
20						
22						
24						
26						
28						
30						
32						
34						
36						
38						
40						

source GAS 13-113

Well Summary

744 Horizon Court, Ste. 140
Grand Junction, CO 81501
970-243-3271

BH02/PZ02

Project: Wolf Creek #12 Demo
Location: Wolf Creek Pad #12
Date(s): 6/8/13
Contractor: HCSI
Rig Type: CME55
Drilling Method: 4" Soli
Sample Type: Split Spoon 2'

Well Name: ~~BH2/PZ2~~
Total Depth: 8'
Elevation TOC:
Elevation Ground:
Latitude:
Longitude:
Logged By: ML

Depth	Sample Interval	Recovery	Well Construction	Graphic Log	Material Description
0					Ground Surface
0	X	22,1 20/	~~12~~ Native Soil	f.g. Sand	Green to gray, f.g., Poorly Sorted (No other sizes) Sand, organic (Peat) odor 46.5 ppm Dry
2		1,2 2,3 70%			Brown to gray clay, Mod. moist, high plasticity, Mod. Stiffness, organic odor (Not HC) odor. 6.9 ppm
4		0,1 2,4 50%	Sand	Clay	Brown to dark gray Clay, 2" of wood chips, Moist, No HC odor
Water 6	X	2,3 3,5 40%	/Sluffed/1		No staining, Stiff, high plasticity 11.8ppm
8					Brown to gray clay, wet, stiff, No odor / No staining. Bottom 6" is green Stiff, high plasticity clay. 7.3ppm
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744 Horizon Court, Ste. 140
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Well Summary

BH03

Project: Wolf Creek Well #12
Location: Wolf Creek Well Pad #12
Date(s): 6/6/13
Contractor: HCSI
Rig Type: CME55
Drilling Method: 4" Solid Auger
Sample Type: Split Spoon 2'

Well Name: ~~BH3~~
Total Depth: 12'
Elevation TOC:
Elevation Ground:
Latitude:
Longitude:
Logged By: ML

Depth	Sample Interval	Recovery	Well Construction	Graphic Log	Material Description
					Ground Surface
0		3,3 3,4 25/.			Sandy clay, 80%. clay, brown, slight moist med. stiffness, fissile, 10% fg Sand, 10% angular gravel, No odor, No staining 0.0ppm
2		1,2 3,3 3,4 70%			Brown clay, mod. moist, Mod plasticity, Med. Stiffness, 10%. angular gravel 3.8ppm
4	X	3,1 3,3 3,4 70%			Brown clay, mod moist low plasticity, mod. stiffness, 10%. angular pebble to gravel No odor, No staining 6.1ppm
6		2,3 5,11 9,5 45%		clay	green to grey stiff clay, Mod. Moist, high plasticity, No odor, No staining 3.1ppm
8		1,4 1,7 2,4 80%			orange to green, moist high plasticity, stiff clay, No odor, No staining 5% angular basalt gravel. 3.0ppm
10	X	3,3 3,3 3,4 70%			Brown clay, high plasticity, Mod. stiff, Mod. moist, No odor, No staining 10% angular gravel. 7.2ppm
12					
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Well Summary

BH04

Project: Wolf Creek #12 Dam
Location: Wolf Creek Well #12
Date(s): 6/8/13
Contractor: HCSI
Rig Type: CME55
Drilling Method: 4" Solid Auger
Sample Type: Split Spoon 2'

Well Name: ~~BH4~~
Total Depth:
Elevation TOC:
Elevation Ground:
Latitude:
Longitude:
Logged By: ML

Depth	Sample Interval	Recovery	Well Construction	Graphic Log	Material Description
					Ground Surface
0		3,3			Lt. brow to Red Sandy Clay., Stiff, mod. moist, 30% fig Sand, No odor
2	X	2,4			No staining. 22.1ppm
		50/1			
		2,4			Hard Stiff Clay, low plasticity, dk brown, No odor, N/S 2.6ppm
4		5,6			
		50			
		2,3			Brown to gray stiff clay, low plasticity, N/O, N/S, 10% angular gravel, mod, moist
6		3,6			2.4ppm
		50/1		Clay	Dk gray to green clay, mod moist, low plasticity, stiff, N/O, N/S
		3,4			Red FeO streaks 10%, angular pebbles 2.1ppm
8		3,6			Brown clay, mod plasticity, Soft, 5% FeO, N/O, N/S 2.0ppm
		50/1			
10		2,3			Sandy Clay, high plasticity, Soft, mod, moist, 30% fig. Sand 70% clay
		4,5			
		50/1			
		3,3			Dk Red to Brown., N/O, N/S, 1.0ppm
	X	4,7			
12		50/1			
14					
16					
18					
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Well Summary

BH05

Project: Wolf Creek #12 Demo
Location: Wolf Creek Pad #12
Date(s): 6/8/13
Contractor: HCSI
Rig Type: CME55
Drilling Method: 4" Solid Auger
Sample Type: 2' Split Spoon

Well Name: ~~BH 5~~
Total Depth: 12'
Elevation TOC:
Elevation Ground:
Latitude:
Longitude:
Logged By: ML

Depth	Sample Interval	Recovery	Well Construction	Graphic Log	Material Description
					Ground Surface
0		3,3 7,6 80%			Sandy Clay, 80% red, stiff, slight moist clay, low plasticity, 20% green fine g. sand, minimal red FeO clasts, N/O, N/S 1.6ppm
2		3,3 3,3 60%			Dk, gray-brown Clay, Soft, mod plast., 10% wood chips, N/O, N/S 2.9ppm
4		2,2 2,3 50%			Same as above, but No wood chips, 4.2ppm
6		3,5 3,5 70%		Clay	Dk. gray-brown silty clay, Clay 80% mod moist, mod. plasticity, mod. Stiffness N/O, N/S 3.6ppm
8	X	2,3 3,7 50%			Dk gray to brown clay, Soft, low plasticity, mod moist, N/O, N/S, 4.5ppm
10	X	3,4 3,4 20%			Dk gray to brown, clay, Soft, high plast. N/O, N/S 4.8ppm
12					
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Well Summary

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BH06/PZ03

Project: Wolf Creek #12 Demo
Location: Wolf Creek #12 pad
Date(s): 6/8/13
Contractor: HCST
Rig Type: CME 55
Drilling Method: 4" Solid Auger
Sample Type: 2' Split Spoon

Well Name: ~~BH6/PZ6~~
Total Depth: 6'
Elevation TOC:
Elevation Ground:
Latitude:
Longitude:
Logged By: ML

Depth	Sample Interval	Recovery	Well Construction	Graphic Log	Material Description
					Ground Surface
0		2,2 2,3 60%	Native Soil	Clay	Red-Brown Clay 80%, soft, high plast, mod. moist. 20% green f.g. Sand
2	X	3,3 3,6 60%		Sand	N/O N/S, 3.6ppm Green f.g. Sand, wet 80%, 20% brown clay, soft, No plasticity, Mod moist, N/O, N/S, H.2ppm
4	X	4,5 2,3 30%		Clay	Sandy Clay Wet, lower 6" is brown, mod. moist, mod stiff, Mod. plast. N/O, N/S 2.2ppm
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H2O

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Well Summary

BH07

Project: Wolf Creek #12 Demo
Location: Wolf Creek Pad #12
Date(s): 6/8/13
Contractor: HCSI
Rig Type: CME55
Drilling Method: 4" Solid Auger
Sample Type: 2' Split Spoon

Well Name: ~~BH 7~~
Total Depth: 10'7"
Elevation TOC:
Elevation Ground:
Latitude:
Longitude:
Logged By: ML

Depth	Sample Interval	Recovery	Well Construction	Graphic Log	Material Description
					Ground Surface
0		6.9		Gravel	Angular gravel 60%, Medium grained Sand, green, Slight moist, bottom 6" is dk Brown-red clay, Stiff, low plasticity (20% fg. Sand) N/O, N/S, 0.6ppm
2		3.4 6.0 2.2			Dk. Brown-red clay, high plasticity, high stiffness, N/O, N/S, Some (2%) wood chips. 1.2ppm
4		2.4 6.0 2.3			Dk grey, Clay, mod. plast., Med. Stiffness, Some (5%) FeO clasts of pebbles. N/O, N/S 1.4ppm
6	X	2.7 3.0 1.4		Clay	Brown-orange, Sandy Clay. Clay 70%, high Stiffness, low plasticity, Sand 30% fg to mg, Some FeO clasts, N/O, N/S 3.2ppm
8		3.5 3.0 2.4			Red Clay, high plast, high stiffness, mod. Moist, N/O, N/S 3.1ppm
10	X	5.11 7.0 5.11			Red Clay, high plast., Med. Stiffness, N/O, N/S 1.9ppm
12					
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6.9

Bedrock Boulder

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Well Summary

BH08

Project: Wolf Creek #12 Demo
Location: Wolf Creek Well #12
Date(s): 6/9/13
Contractor: HCSI
Rig Type: CME55
Drilling Method: 4" Solid Auger
Sample Type: 2' Split Spoon

Well Name: ~~BH 8~~
Total Depth: 12'
Elevation TOC:
Elevation Ground:
Latitude:
Longitude:
Logged By: ML

Depth	Sample Interval	Recovery	Well Construction	Graphic Log	Material Description
					Ground Surface
0		6.7			Gray to brown Silty Clay, Stiffness high, low plasticity, slightly moist, N/O, N/S 0.3 ppm
2		4.6			DK gray-brown Sandy Clay 80% clay, Stiffness high, low plast. f.g. Sand 20%, N/O, N/S, slightly moist 1.6ppm
4		2.7			Gray Silty Clay, clay 60%, slightly moist, low plast, mod stiffness silt 40% N/O, N/S 3.1ppm
Bolder 6		2.4		Clay	Upper 6" is gray clay, slight moist, low plast, mod. stiffness. Bottom 1.5' is orange (FeO) vtg Sandy Clay (Clay 80%), Mod. Stiffness, low plast. N/O, N/S 2.8ppm
8	X	2.4			Brown Clay, slight moist, Mod. Stiffness, high plast. N/O, N/S 5% angular basalt gravel 3.6ppm
10	X	2.4			Brown Clay 80%, high plast., low stiffness, mod. moist, 20% angular gravel. N/O, N/S 2.5ppm
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Well Summary

BH09

Project: Wolf Creek #12 Demo
Location: Wolf Creek Pad #12
Date(s): 6/9/13
Contractor: HCSI
Rig Type: CME55
Drilling Method: 4" Solid Auger
Sample Type: 2' Split Spoon

Well Name: ~~BH9~~
Total Depth: 12'
Elevation TOC:
Elevation Ground:
Latitude:
Longitude:
Logged By: ML

Depth	Sample Interval	Recovery	Well Construction	Graphic Log	Material Description
					Ground Surface
0	X	4/6 0/5 10%		F.g. Sand	Green fine grained sand 80%, dry, 20% angular gravel, N/O/N/S. ~~1.7ppm~~ 3.8ppm
2		2/2 3/3 50%		Clay	Dk brown silty clay, low plast, Mod. Stiff, Mod. moist, N/O, N/S 1.4ppm
4		1/1 2/4 50%			Gray Sandy clay, clay 70%, mod. stiff, slight moist, low plast., green f.g. Sand 30%, N/O, N/S 3.0ppm
6		2/4 13/10 50%			Gray-brown ~~silty~~ clay, high plast., high shrink, FeO streaks. Bottom 2" is Red oxidized basalt gravel, N/O, N/S 1.6ppm
8		4/4 4/5 80%			90% Brown clay, soft high plast., mod. moist, 30% fg. Sand, 10% angular gravel, N/O, N/S, 0.5ppm
10	X	2/2 6/4 60%			Brown-gray clay, soft, high plast., mod moist, N/O, N/S 1.1ppm
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Well Summary

BH10/PZ04

Project: Wolf Creek #12 Demo
Location: Wolf Creek Pad #12
Date(s): 6/19/13
Contractor: HCSI
Rig Type: CME 55
Drilling Method: 4" Solid Auger
Sample Type: 2' Split Spoon

Well Name: ~~BH 10/PZ 10~~
Total Depth: 4'
Elevation TOC:
Elevation Ground:
Latitude:
Longitude:
Logged By: ML

Depth	Sample Interval	Recovery	Well Construction	Graphic Log	Material Description
					Ground Surface
0	X	2,3 / 4,4 / 40%	Native Soil	Clay	Sandy-gravely Clay, clay 60% Red soft, low plast, mod. moist, 20% angular gravel, 20% green f.g. Sand. N/O, N/S. Z, 1ppm
2			~~Grout~~		Bottom 4" is dark gray clay w/ abundant organic matter. Upper 8" is brown silty clay, mod stiffness, low plasticity and wet. 4.1ppm
Water @2.5'	X	1,3 / 2,3 / 50%	~~Bentonite~~		
4					
6					
8					
10					
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Well Summary

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BH11/PZ05

Project: Wolf Creek #12 Dam
Location: Wolf Creek #12
Date(s): 6/9/13
Contractor: HCSI
Rig Type: CME55
Drilling Method: 4" Solid Auger
Sample Type: 2' Split Spoon

Well Name: ~~BH 11/PZ 11~~
Total Depth: 8'
Elevation TOC:
Elevation Ground:
Latitude:
Longitude:
Logged By: ML

Depth	Sample Interval	Recovery	Well Construction	Graphic Log	Material Description
					Ground Surface
0		3,3 4,5 60%	Native Soil	Clay	Sandy-gravely Clay, Brown Clay 60% stiff, low plast, mod moist, 20% angular gravel, 20% green f.g. Sand, N/O, N/S 3.7ppm
2		1,2 2,3 50%			Brown-grey clay, mod moist, mod stiff, low plast, N/O, N/S 4.0ppm
4	X	1,1 1,2 20%			80% gray-brown Clay Silt, low plast, 20% wood, N/O, N/S 4.3ppm
6	X	1,3 3,6 80%	Sand		green-gray clay on bottom 6", Primarily dry, stiff, high plast., Upper 1.5' is green-Gray Silty clay, Wet, high plast, mod stiff, ~~N/O~~ N/S, Organic (Peat) odor 8.7ppm
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Well Summary

BH12/PZ06

Project: Wolf Creek #12 Demo
Location: Wolf Creek Pad #12
Date(s): 6/9/13
Contractor: HESI
Rig Type: CME55
Drilling Method: 4" Solid Auger
Sample Type: 2' Split Spoon

Well Name: ~~BH12/PZ12~~
Total Depth: 6'
Elevation TOC:
Elevation Ground:
Latitude:
Longitude:
Logged By: ML

Depth	Sample Interval	Recovery	Well Construction	Graphic Log	Material Description
					Ground Surface
0		6.9 4.3 50%	Native Soil	Sand	Sandy-gravel~~y clay~~ 80% green f.g. Sand, 10% brown clay, Mod. stiff, low plast, 10% angular gravel, N/O, N/S 3.3ppm
2	X	2.3 2.3		Sand	~~20%~~ Green f.g. Sand, N/O, N/S 4.8ppm
4		1/2	Sand Screen		
Water	X	1/2 80%		Clay	Bottom 6" is dark gray clay, silt, mod. moist, high plast., Upper 1' is gray silty clay, wet, N/O, N/S 5.8ppm
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12					
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36					
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Well Summary

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Project: Wolf Creek #12 Demo
Location: Wolf Creek Pad #12
Date(s): 6/9/13
Contractor: HCSI
Rig Type: CME 55
Drilling Method: 4" Solid auger
Sample Type: 2' Split Spoon

Well Name: BH13
Total Depth: 6'
Elevation TOC:
Elevation Ground:
Latitude:
Longitude:
Logged By: ML

Depth	Sample Interval	Recovery	Well Construction	Graphic Log	Material Description
					Ground Surface
0–2		3, 3 / 2, 3 / 50%		Clay	Sandy-gravely clay, clay 60%, Brown, high stiffness, low plast., 30% green fg. Sand, 10% angular gravel w/ FeO ~~clasts~~ Streaks, N/O, N/S 2.8ppm
2–4		3, 3 / 2, 3 / 50%		F.G. Sand	Green gravely-fg. Sand, Sand 80%, gravel 20%, N/O, N/S 1.4ppm
4–6	X	9, 9 / 3, 5 / 50%		Clay	Dk gray clay, high stiffness, high plast., moist, 10% angular basalt gravel 10% wood chips, N/O, N/S 6.1ppm
6–8	X	3, 3 / 7, 10 / 50%		Clay	Brown-gray clay, high stiff., mod. plast., wet, N/O, N/S 3.7ppm
8–40					

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Well Summary

Project: Wolf Creek #12 Demo
Location: Wolf Creek Pad #12
Date(s): 6/9/13
Contractor: HCSI
Rig Type: CME 55
Drilling Method: 4" Solid Auger
Sample Type: 2' Split Spoon

Well Name: BH 14
Total Depth: 12'
Elevation TOC:
Elevation Ground:
Latitude:
Longitude:
Logged By: ML

Depth	Sample Interval	Recovery	Well Construction	Graphic Log	Material Description
0	X	2,2			Ground Surface
2		1,2			Loose gravel and silt, brown, dry, N/O, N/S 3.2 ppm
		5%			
		5,5			Dk Brown clay, Mod, moist, mod stiffness, ~~high~~ mod plasticity, N/O N/S, 5% wood chips 2.9 ppm
4		3,1			
		60%			Lt. gray to brown Clay, Slight moist, mod. Stiff., mod. plast., N/O, N/S 10% green silt/vfg sand. 3.1 ppm
		4,3			
6		70%			Gray Silty Clay w/ orange FeO streaks, mod Stiff, high plast., Slight moist N/O, N/S 1.6 ppm
		5,3			
		5,9			gray-brown clay, Soft, high plast, mod. moist, N/O, N/S, FeO streaks 1.0 ppm
8		70%			
		3,3			Grey-brown Clay, Soft, high plast, Slight moist, N/O, N/S. 2.8 ppm
		4,4			
10		50%			
	X	2,3			
		3,1			
12		50%			
14					
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HCSI

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Borehole Summary

Project: SourceGas Wolf Creek #12 Site Characterization
Location: Wolf Creek #12
Date(s): 6/24/13
Contractor: HCSI
Rig Type: CME55
Drilling Method: 4.25" ID Hollow Stem
Sample Type: ~~2"~~ Split Spoon 2.0'

Borehole Number BH 15
Total Depth: 10'
Elevation Ground:
State Plane Cord. North:
State Plane Cord. East:
Logged By: ML

Depth	Sample Interval	Recovery	Graphic Log	Material Description
0				Ground Surface
2				
4		50%		Silty clay, med, moist, glycol odor/staining, 20% wood chips, 10% angular gravel. 53 ppm
6			Clay	
8				Brown stiff clay, 5% wood chips, glycol odor, Fe O streaks, med. plast.
10	X	100%		med. moist. 3.6 ppm Petro-flag 30 ppm. (8-10') depth
12				
14				
16				
18				
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22				
24				
26				
28				
30				
32				
34				

HCSI

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Borehole Summary

Project: Souva Gas Wolf Creek #12 Site Characterization
Location: Wolf Creek #12
Date(s): 6/24/13
Contractor: HCSI
Rig Type: CME 55
Drilling Method: 4.25" ID Hollow Stem
Sample Type: Split Spoon 2.0'

Borehole Number BH 16; ~~(18' North of BH 16) BH 16A~~
Total Depth: 10'
Elevation Ground:
State Plane Cord. North:
State Plane Cord. East:
Logged By: ML

Depth	Sample Interval	Recovery	Graphic Log	Material Description
0				Ground Surface
4		90%	clay	Brown to dk. gray, stiff, mod. plast. clay, 20% organic wood chips, slight petrol. H2O odor, Gray coloration mixed w/ staining. 444ppm (?)
8	X	95%		green to gray, mod. moist, stiff, mod. plast. clay, FeO streaks, N/O, N/S 6.8ppm 61 ppm Petroflag.
10				
12				
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34				

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Borehole Summary

18" North of BH16

Project: Source Gas Wolf Creek #12
Location: Wolf Creek #12
Date(s): 6/24/13
Contractor: HCSI
Rig Type: CME 55
Drilling Method: 4.25" ID Hollow Stem
Sample Type: 2' Split Spoon

Borehole Number BH 16A
Total Depth: 6'
Elevation Ground:
State Plane Cord. North:
State Plane Cord. East:
Logged By: ML

Depth	Sample Interval	Recovery	Graphic Log	Material Description
0				Ground Surface
2		60%	Clay	Same as BH16, Mod. odor 27.3ppm PID
4				← Gray tight clay, high plast., mod stiffness (native clay)
6				
8				
10				
12				
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32				
34				

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Borehole Summary

Project: SourceGas Wolf Creek #12
Location: Wolf Creek #12
Date(s): 6/24/13
Contractor: HCSI
Rig Type: CME 55
Drilling Method: 4.25" ID Hollow Stem
Sample Type: 2' Split Spoon

Borehole Number BH 17
Total Depth: 10'
Elevation Ground:
State Plane Cord. North:
State Plane Cord. East:
Logged By: ML

Depth	Sample Interval	Recovery	Graphic Log	Material Description
0				Ground Surface
4		60%	Clay	Silty clay, 80% gray-brown mod. stiff, high plast. clay., 10% silt, 10% organic wood chips, Strchlky odor (Prod. water/glycol?) Wet. N/S 100 ppm 450 ppm (Petroflag)
water 6				
8	X	60%		Dk. gray-brown moist clay, high plast., mod. stiff, N/S, smelly odor (Prod water/glycol?) 5% angular basalt gravel. 4 kppm Petroflag 16 ppm
10				
12				
14				
16				
18				
20				
22				
24				
26				
28				
30				
32				
34				

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Borehole Summary

Project: Source Gas Wolf Creek #12
Location: Wolf Creek #12
Date(s): 6/24/13
Contractor: HCSI
Rig Type: CME 55
Drilling Method: 4.25" ID Hollow Stem Auger
Sample Type: 2' Split Spoon

Borehole Number BH 18
Total Depth: 10'
Elevation Ground:
State Plane Cord. North:
State Plane Cord. East:
Logged By: ML

Depth	Sample Interval	Recovery	Graphic Log	Material Description
0				Ground Surface
2				
4		60%		Gray Clay, moist, high plast., mod. stiffness, stinky odor (Prod. water/glycol) 22.4ppm PID
6				
8	X	80%		Dk brown-gray moist clay, mod. stiff., low plast., smelly odor. 4.7ppm PID 5ppm Petroflag
10				
12				
14				
16				
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24				
26				
28				
30				
32				
34				

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Borehole Summary

Project: SourceGas Wolf Creek #12
Location: Wolf Creek #12
Date(s): ~~6/24/13~~ 6/25/13
Contractor: HCSI
Rig Type: CME 55
Drilling Method: ~~4.25" ID Hollow Stem~~ 4" Solid Stem auger
Sample Type: 2' Split Spoon

Borehole Number BH 19
Total Depth: 10'
Elevation Ground:
State Plane Cord. North:
State Plane Cord. East:
Logged By: ML

Depth	Sample Interval	Recovery	Graphic Log	Material Description
0				Ground Surface
2		30%		Gray-brown, clay, mod. moist, high stiff., mod. plast., 5% wood chips, N/S, N/O 186ppm PID ~~465 ppm PID~~
4		90%		Same as above + slight (sweet) odor @ 4-5', 82ppm
6		80%		Same. N/O, ~~N/S~~. slight odor (? Not sure of ID) 93.3ppm PID
8		30%		Brown clay, Stiff (high), high plast, N/O, N/S ~~341 ppm PID~~ 1ppm PID
10				Note: erratic PID readings here. low → high → low
12				Refusal
14				
16				
18				
20				
22				
24				
26				
28				
30				
32				
34				

HCSI
2385 F 1/2 Road
Grand Junction, CO 81505
970-243-3271

Borehole Summary

Project: ~~Source Gas~~ Wolf Creek #12
Location: Wolf Creek #12
Date(s): 6/25/13
Contractor: HCSI
Rig Type: CME 55
Drilling Method: 4" Solid Stem Auger
Sample Type: 2' split Spoon

Borehole Number BH20/PZ07 ~~BH 20/PZ 20~~
Total Depth: 8'
Elevation Ground:
State Plane Cord. North:
State Plane Cord. East:
Logged By: ML

Depth	Sample Interval	Recovery	Graphic Log	Material Description
0				Ground Surface
2	X	50%	Bentonite / Sand	Dk gray-brown clay, slight sheen, high plast, mod stiff, mod mast 0.8 ppm PID 231 ppm Petroflag
4		80%	Screen	Dk gray-brown clay, 'Sticky' (high plast), mod. stiff, mod. moisture, N/o, N/s 2.0 ppm PID 0.0 ppm Petroflag.
6		60%		Same as above + Red and orange FeO streaks. 0.0 ppm PID
8				
10				
12				
14				
16				
18				
20				
22				
24				
26				
28				
30				
32				
34				

HCSI

2385 F 1/2 Road
Grand Junction, CO 81505
970-243-3271

Borehole Summary

Project: Source Gas Wolf Creek #12
Location: Wolf Creek #12
Date(s): 6/25/13
Contractor: HCSI
Rig Type: CME 55
Drilling Method: 4" Solid Auger
Sample Type: 2' Splitspoon

Borehole Number BH21/PZ08 ~~BH21/PZ21~~
Total Depth: 8'
Elevation Ground:
State Plane Cord. North:
State Plane Cord. East:
Logged By: ML

Depth	Sample Interval	Recovery	Graphic Log	Material Description
				Ground Surface
0			Bentonite	
2		60%	green Fg/Sand	2'-2.2' is Competent f.g. Sandstone. Rest is Silt, brown, sl. moist. Sandstone has slight odor. Wet 75.6 ppm PID
Water Level 4		60%	Screen	4'-4.5' is green f.g. Competent Sandstone, ~~Rest~~ 30% Rest is gray-brown clay, wet with 10% organic wood chips. Mod. odor 45.0 ppm PID
6		40%	Clay	Gray to brown clay, stiff, high plast., mod. moist., sl. odor, N/S. 0.9 ppm PID 0.0 ppm Petroflag.
8				
10				
12				
14				
16				
18				
20				
22				
24				
26				
28				
30				
32				
34				

HCSI
2385 F 1/2 Road
Grand Junction, CO 81505
970-243-3271

Borehole Summary

BH22/PZ09

Project: Source Gas Wolf Creek #12
Location: Wolf Creek #12
Date(s): 6/25/13
Contractor: HCSI
Rig Type: CME 55
Drilling Method: 4" Solid Auger
Sample Type: 2' Split Spoon

Borehole Number ~~BH22/PZ22~~
Total Depth: 8'
Elevation Ground:
State Plane Cord. North:
State Plane Cord. East:
Logged By: ML

Depth	Sample Interval	Recovery	Graphic Log	Material Description
0				Ground Surface
2		60%	Bentonite / Sand	Dk brown clay, soft, mod, moist, high plast., Sl. odor, N/S 31.3ppm PID
4	X	60%	Screen	Same as above · 5.6ppm PID 177 ppm Petroflag
6	X	80%	Screen	Same as above 1.5ppm PID 29 ppm Petroflag
8				
10				
12				
14				
16				
18				
20				
22				
24				
26				
28				
30				
32				
34				

HCSI
2385 F 1/2 Road
Grand Junction, CO 81505
970-243-3271

Borehole Summary

Project: SourceGas Wolf Creek #12
Location: Wolf Creek #12
Date(s): 6/25/13
Contractor: HCSI
Rig Type: CME 55
Drilling Method: 4" Solid Stem Auger
Sample Type: 2' Split Spoon

Borehole Number BH 23
Total Depth: 17'
Elevation Ground:
State Plane Cord. North:
State Plane Cord. East:
Logged By: ML

Depth	Sample Interval	Recovery	Graphic Log	Material Description
				Ground Surface
0				
2				
4				
6	X	60%		Brown Clay, mod. moist, mod stiff, high plast., sl. odor, no staining 4.7 ppm PID
8				&
10	X	70%	Clay	Brown-orangish clay, Silt, high plast, mod moist, N/O, N/S. 2.8 ppm PID.
12				
14				
16 (water & cobbles)		50%		Brown Clay with Soft silty clay (30%), wet, high plast. N/O, N/S. Cobbles below 16'. 1.4 ppm PID
18				
20				
22				
24				
26				
28				
30				
32				
34				

Appendix E

Analytical Laboratory Reports

11-Jul-2013

Herman Lucero
HRL Compliance Solutions
2385 F 1/2 Road
Grand Junction, CO 81505

Re: **Source Gas Wolf Creek #12 13-113 6/25/13**

Work Order: **13061057**
Revision: **1**

Dear Herman,

ALS Environmental received 6 samples on 27-Jun-2013 09:30 AM for the analyses presented in the following report.

This is a REVISED REPORT. The Case Narrative provides information discussing the reason for issuing a revised report. The total number of pages in this revision is 26.

If you have any questions regarding these test results, please feel free to contact me.

Sincerely,

Ann Preston

Electronically approved by: Ann Preston

Ann Preston
Project Manager

Certificate No: MN 532786

ADDRESS 3352 128th Avenue Holland, Michigan 49424-9263 | PHONE (616) 399-6070 | FAX (616) 399-6185
ALS GROUP USA, CORP Part of the ALS Group An ALS Limited Company

ALS Group USA, Corp

Date: 11-Jul-13

Client: HRL Compliance Solutions
Project: Source Gas Wolf Creek #12 13-113 6/25/13
Work Order: **13061057**

Work Order Sample Summary

Lab Samp ID	Client Sample ID	Matrix	Tag Number	Collection Date	Date Received	Hold
13061057-01	BH20/PZ07 2-4'	Soil		6/25/2013 10:50	6/27/2013 09:30	☐
13061057-02	BH21/PZ08 6-8'	Soil		6/25/2013 11:59	6/27/2013 09:30	☐
13061057-03	BH22/PZ09 4-6'	Soil		6/25/2013 12:27	6/27/2013 09:30	☐
13061057-04	BH22/PZ09 6-8'	Soil		6/25/2013 12:31	6/27/2013 09:30	☐
13061057-05	BH23 6-8'	Soil		6/25/2013 13:10	6/27/2013 09:30	☐
13061057-06	BH23 10-12'	Soil		6/25/2013 13:14	6/27/2013 09:30	☐

Revision: 1

Client: HRL Compliance Solutions
Project: Source Gas Wolf Creek #12 13-113 6/25/13
Work Order: 13061057

Case Narrative

At the request of the client, the sample IDs were changed in this revised report. No results were changed.

ALS Group USA, Corp

Date: 11-Jul-13

Client: HRL Compliance Solutions
Project: Source Gas Wolf Creek #12 13-113 6/25/13
WorkOrder: **13061057**

QUALIFIERS, ACRONYMS, UNITS

Qualifier	Description
*	Value exceeds Regulatory Limit
a	Not accredited
B	Analyte detected in the associated Method Blank above the Reporting Limit
E	Value above quantitation range
H	Analyzed outside of Holding Time
J	Analyte is present at an estimated concentration between the MDL and Report Limit
n	Not offered for accreditation
ND	Not Detected at the Reporting Limit
O	Sample amount is > 4 times amount spiked
P	Dual Column results percent difference > 40%
R	RPD above laboratory control limit
S	Spike Recovery outside laboratory control limits
U	Analyzed but not detected above the MDL

Acronym	Description
DUP	Method Duplicate
LCS	Laboratory Control Sample
LCSD	Laboratory Control Sample Duplicate
LOD	Limit of Detection (see MDL)
LOQ	Limit of Quantitation (see PQL)
MBLK	Method Blank
MDL	Method Detection Limit
MS	Matrix Spike
MSD	Matrix Spike Duplicate
PQL	Practical Quantitation Limit
RPD	Relative Percent Difference
TDL	Target Detection Limit
A	APHA Standard Methods
D	ASTM
E	EPA
SW	SW-846 Update III

Units Reported	Description
% of sample	Percent of Sample
µg/Kg-dry	Micrograms per Kilogram Dry Weight
mg/Kg-dry	Milligrams per Kilogram Dry Weight

ALS Group USA, Corp

Date: *11-Jul-13*

Client: HRL Compliance Solutions
Project: Source Gas Wolf Creek #12 13-113 6/25/13 **Work Order:** 13061057
Sample ID: BH20/PZ07 2-4' **Lab ID:** 13061057-01
Collection Date: 6/25/2013 10:50 AM **Matrix:** SOIL

Analyses	Result	Qual	Report Limit	Units	Dilution Factor	Date Analyzed
DIESEL RANGE ORGANICS BY GC-FID			**SW8015M**		Prep Date: **6/27/2013**	Analyst: **CW**
DRO (C10-C28)	**57**		**5.5**	**mg/Kg-dry**	1	6/27/2013 06:54 PM
Surr: 4-Terphenyl-d14	*40.2*		*39-115*	*%REC*	1	6/27/2013 06:54 PM
ORGANIC COMPOUNDS BY GC-FID			**SW8015M**			Analyst: **JD**
Ethylene glycol	ND		6.6	mg/Kg-dry	1	6/27/2013 07:02 PM
Methanol	ND		6.6	mg/Kg-dry	1	6/28/2013 12:18 AM
Propylene glycol	ND		6.6	mg/Kg-dry	1	6/27/2013 07:02 PM
Triethylene glycol	ND		6.6	mg/Kg-dry	1	6/27/2013 07:02 PM
GASOLINE RANGE ORGANICS BY GC-FID			**SW8015**			Analyst: **RD**
GRO (C6-C10)	ND		3.3	mg/Kg-dry	50	6/27/2013 01:18 PM
Surr: Toluene-d8	*103*		*50-150*	*%REC*	50	6/27/2013 01:18 PM
VOLATILE ORGANIC COMPOUNDS			**SW8260B**		Prep Date: **6/27/2013**	Analyst: **RS**
Benzene	ND		40	µg/Kg-dry	1	6/27/2013 12:30 PM
Ethylbenzene	ND		40	µg/Kg-dry	1	6/27/2013 12:30 PM
m,p-Xylene	ND		79	µg/Kg-dry	1	6/27/2013 12:30 PM
o-Xylene	ND		40	µg/Kg-dry	1	6/27/2013 12:30 PM
Toluene	ND		40	µg/Kg-dry	1	6/27/2013 12:30 PM
Xylenes, Total	ND		120	µg/Kg-dry	1	6/27/2013 12:30 PM
Surr: 1,2-Dichloroethane-d4	*91.2*		*70-130*	*%REC*	1	6/27/2013 12:30 PM
Surr: 4-Bromofluorobenzene	*87.4*		*70-130*	*%REC*	1	6/27/2013 12:30 PM
Surr: Dibromofluoromethane	*96.8*		*70-130*	*%REC*	1	6/27/2013 12:30 PM
Surr: Toluene-d8	*94.8*		*70-130*	*%REC*	1	6/27/2013 12:30 PM
MOISTURE			**A2540 G**			Analyst: **JJG**
Moisture	**24**		**0.050**	**% of sample**	1	6/27/2013 08:24 AM

Note: See Qualifiers page for a list of qualifiers and their definitions.

Revision: 1

ALS Group USA, Corp

Date: *11-Jul-13*

Client: HRL Compliance Solutions
Project: Source Gas Wolf Creek #12 13-113 6/25/13
Work Order: 13061057
Sample ID: BH21/PZ08 6-8'
Lab ID: 13061057-02
Collection Date: 6/25/2013 11:59 AM
Matrix: SOIL

Analyses	Result	Qual	Report Limit	Units	Dilution Factor	Date Analyzed
DIESEL RANGE ORGANICS BY GC-FID			**SW8015M**		Prep Date: **6/27/2013**	Analyst: **CW**
DRO (C10-C28)	**27**		**5.3**	**mg/Kg-dry**	1	6/27/2013 07:54 PM
Surr: 4-Terphenyl-d14	*42.0*		*39-115*	*%REC*	1	6/27/2013 07:54 PM
ORGANIC COMPOUNDS BY GC-FID			**SW8015M**			Analyst: **JD**
Ethylene glycol	ND		6.5	mg/Kg-dry	1	6/27/2013 07:13 PM
Methanol	ND		6.5	mg/Kg-dry	1	6/28/2013 12:47 AM
Propylene glycol	ND		6.5	mg/Kg-dry	1	6/27/2013 07:13 PM
Triethylene glycol	ND		6.5	mg/Kg-dry	1	6/27/2013 07:13 PM
GASOLINE RANGE ORGANICS BY GC-FID			**SW8015**			Analyst: **RD**
GRO (C6-C10)	ND		3.3	mg/Kg-dry	50	6/27/2013 01:43 PM
Surr: Toluene-d8	*104*		*50-150*	*%REC*	50	6/27/2013 01:43 PM
VOLATILE ORGANIC COMPOUNDS			**SW8260B**		Prep Date: **6/27/2013**	Analyst: **RS**
Benzene	ND		39	µg/Kg-dry	1	6/27/2013 12:52 PM
Ethylbenzene	ND		39	µg/Kg-dry	1	6/27/2013 12:52 PM
m,p-Xylene	ND		79	µg/Kg-dry	1	6/27/2013 12:52 PM
o-Xylene	ND		39	µg/Kg-dry	1	6/27/2013 12:52 PM
Toluene	ND		39	µg/Kg-dry	1	6/27/2013 12:52 PM
Xylenes, Total	ND		120	µg/Kg-dry	1	6/27/2013 12:52 PM
Surr: 1,2-Dichloroethane-d4	*99.0*		*70-130*	*%REC*	1	6/27/2013 12:52 PM
Surr: 4-Bromofluorobenzene	*84.3*		*70-130*	*%REC*	1	6/27/2013 12:52 PM
Surr: Dibromofluoromethane	*102*		*70-130*	*%REC*	1	6/27/2013 12:52 PM
Surr: Toluene-d8	*92.6*		*70-130*	*%REC*	1	6/27/2013 12:52 PM
MOISTURE			**A2540 G**			Analyst: **JJG**
Moisture	**24**		**0.050**	**% of sample**	1	6/27/2013 08:24 AM

Note: See Qualifiers page for a list of qualifiers and their definitions.

Revision: 1

ALS Group USA, Corp

Date: *11-Jul-13*

Client: HRL Compliance Solutions
Project: Source Gas Wolf Creek #12 13-113 6/25/13 **Work Order:** 13061057
Sample ID: BH22/PZ09 4-6' **Lab ID:** 13061057-03
Collection Date: 6/25/2013 12:27 PM **Matrix:** SOIL

Analyses	Result	Qual	Report Limit	Units	Dilution Factor	Date Analyzed
DIESEL RANGE ORGANICS BY GC-FID			**SW8015M**		Prep Date: **6/27/2013**	Analyst: **CW**
DRO (C10-C28)	**45**		**5.1**	**mg/Kg-dry**	1	6/27/2013 08:24 PM
Surr: 4-Terphenyl-d14	*40.4*		*39-115*	*%REC*	1	6/27/2013 08:24 PM
ORGANIC COMPOUNDS BY GC-FID			**SW8015M**			Analyst: **JD**
Ethylene glycol	ND		6.2	mg/Kg-dry	1	6/27/2013 07:24 PM
Methanol	ND		6.2	mg/Kg-dry	1	6/28/2013 01:15 AM
Propylene glycol	ND		6.2	mg/Kg-dry	1	6/27/2013 07:24 PM
Triethylene glycol	ND		6.2	mg/Kg-dry	1	6/27/2013 07:24 PM
GASOLINE RANGE ORGANICS BY GC-FID			**SW8015**			Analyst: **RD**
GRO (C6-C10)	ND		3.1	mg/Kg-dry	50	6/27/2013 02:08 PM
Surr: Toluene-d8	*105*		*50-150*	*%REC*	50	6/27/2013 02:08 PM
VOLATILE ORGANIC COMPOUNDS			**SW8260B**		Prep Date: **6/27/2013**	Analyst: **RS**
Benzene	ND		37	µg/Kg-dry	1	6/27/2013 01:15 PM
Ethylbenzene	ND		37	µg/Kg-dry	1	6/27/2013 01:15 PM
m,p-Xylene	ND		74	µg/Kg-dry	1	6/27/2013 01:15 PM
o-Xylene	ND		37	µg/Kg-dry	1	6/27/2013 01:15 PM
Toluene	ND		37	µg/Kg-dry	1	6/27/2013 01:15 PM
Xylenes, Total	ND		110	µg/Kg-dry	1	6/27/2013 01:15 PM
Surr: 1,2-Dichloroethane-d4	*95.0*		*70-130*	*%REC*	1	6/27/2013 01:15 PM
Surr: 4-Bromofluorobenzene	*87.0*		*70-130*	*%REC*	1	6/27/2013 01:15 PM
Surr: Dibromofluoromethane	*98.2*		*70-130*	*%REC*	1	6/27/2013 01:15 PM
Surr: Toluene-d8	*96.2*		*70-130*	*%REC*	1	6/27/2013 01:15 PM
MOISTURE			**A2540 G**			Analyst: **JJG**
Moisture	**19**		**0.050**	**% of sample**	1	6/27/2013 08:24 AM

Note: See Qualifiers page for a list of qualifiers and their definitions.

Revision: 1

ALS Group USA, Corp

Date: *11-Jul-13*

Client: HRL Compliance Solutions
Project: Source Gas Wolf Creek #12 13-113 6/25/13 **Work Order:** 13061057
Sample ID: BH22/PZ09 6-8' **Lab ID:** 13061057-04
Collection Date: 6/25/2013 12:31 PM **Matrix:** SOIL

Analyses	Result	Qual	Report Limit	Units	Dilution Factor	Date Analyzed
DIESEL RANGE ORGANICS BY GC-FID			**SW8015M**		Prep Date: **6/27/2013**	Analyst: **CW**
DRO (C10-C28)	**32**		**5.3**	**mg/Kg-dry**	1	6/27/2013 08:54 PM
Surr: 4-Terphenyl-d14	*42.4*		*39-115*	*%REC*	1	6/27/2013 08:54 PM
ORGANIC COMPOUNDS BY GC-FID			**SW8015M**			Analyst: **JD**
Ethylene glycol	ND		6.6	mg/Kg-dry	1	6/27/2013 07:35 PM
Methanol	**130**		**6.6**	**mg/Kg-dry**	1	6/28/2013 01:44 AM
Propylene glycol	ND		6.6	mg/Kg-dry	1	6/27/2013 07:35 PM
Triethylene glycol	ND		6.6	mg/Kg-dry	1	6/27/2013 07:35 PM
GASOLINE RANGE ORGANICS BY GC-FID			**SW8015**			Analyst: **RD**
GRO (C6-C10)	ND		3.3	mg/Kg-dry	50	6/27/2013 02:33 PM
Surr: Toluene-d8	*101*		*50-150*	*%REC*	50	6/27/2013 02:33 PM
VOLATILE ORGANIC COMPOUNDS			**SW8260B**		Prep Date: **6/27/2013**	Analyst: **RS**
Benzene	ND		39	µg/Kg-dry	1	6/27/2013 01:38 PM
Ethylbenzene	ND		39	µg/Kg-dry	1	6/27/2013 01:38 PM
m,p-Xylene	ND		79	µg/Kg-dry	1	6/27/2013 01:38 PM
o-Xylene	ND		39	µg/Kg-dry	1	6/27/2013 01:38 PM
Toluene	ND		39	µg/Kg-dry	1	6/27/2013 01:38 PM
Xylenes, Total	ND		120	µg/Kg-dry	1	6/27/2013 01:38 PM
Surr: 1,2-Dichloroethane-d4	*94.6*		*70-130*	*%REC*	1	6/27/2013 01:38 PM
Surr: 4-Bromofluorobenzene	*92.6*		*70-130*	*%REC*	1	6/27/2013 01:38 PM
Surr: Dibromofluoromethane	*96.4*		*70-130*	*%REC*	1	6/27/2013 01:38 PM
Surr: Toluene-d8	*100*		*70-130*	*%REC*	1	6/27/2013 01:38 PM
MOISTURE			**A2540 G**			Analyst: **JJG**
Moisture	**24**		**0.050**	**% of sample**	1	6/27/2013 08:24 AM

Note: See Qualifiers page for a list of qualifiers and their definitions.

Revision: 1

ALS Group USA, Corp

Date: *11-Jul-13*

Client: HRL Compliance Solutions
Project: Source Gas Wolf Creek #12 13-113 6/25/13 **Work Order:** 13061057
Sample ID: BH23 6-8' **Lab ID:** 13061057-05
Collection Date: 6/25/2013 01:10 PM **Matrix:** SOIL

Analyses	Result	Qual	Report Limit	Units	Dilution Factor	Date Analyzed
DIESEL RANGE ORGANICS BY GC-FID			**SW8015M**		Prep Date: **6/27/2013**	Analyst: **CW**
DRO (C10-C28)	ND		5.4	mg/Kg-dry	1	6/27/2013 09:23 PM
Surr: 4-Terphenyl-d14	*42.9*		*39-115*	*%REC*	1	6/27/2013 09:23 PM
ORGANIC COMPOUNDS BY GC-FID			**SW8015M**			Analyst: **JD**
Ethylene glycol	ND		6.5	mg/Kg-dry	1	6/27/2013 07:46 PM
Methanol	ND		6.5	mg/Kg-dry	1	6/28/2013 02:12 AM
Propylene glycol	ND		6.5	mg/Kg-dry	1	6/27/2013 07:46 PM
Triethylene glycol	ND		6.5	mg/Kg-dry	1	6/27/2013 07:46 PM
GASOLINE RANGE ORGANICS BY GC-FID			**SW8015**			Analyst: **RD**
GRO (C6-C10)	ND		3.3	mg/Kg-dry	50	6/27/2013 02:58 PM
Surr: Toluene-d8	*102*		*50-150*	*%REC*	50	6/27/2013 02:58 PM
VOLATILE ORGANIC COMPOUNDS			**SW8260B**		Prep Date: **6/27/2013**	Analyst: **RS**
Benzene	ND		39	µg/Kg-dry	1	6/27/2013 02:00 PM
Ethylbenzene	ND		39	µg/Kg-dry	1	6/27/2013 02:00 PM
m,p-Xylene	ND		78	µg/Kg-dry	1	6/27/2013 02:00 PM
o-Xylene	ND		39	µg/Kg-dry	1	6/27/2013 02:00 PM
Toluene	ND		39	µg/Kg-dry	1	6/27/2013 02:00 PM
Xylenes, Total	ND		120	µg/Kg-dry	1	6/27/2013 02:00 PM
Surr: 1,2-Dichloroethane-d4	*94.4*		*70-130*	*%REC*	1	6/27/2013 02:00 PM
Surr: 4-Bromofluorobenzene	*87.0*		*70-130*	*%REC*	1	6/27/2013 02:00 PM
Surr: Dibromofluoromethane	*97.0*		*70-130*	*%REC*	1	6/27/2013 02:00 PM
Surr: Toluene-d8	*94.9*		*70-130*	*%REC*	1	6/27/2013 02:00 PM
MOISTURE			**A2540 G**			Analyst: **JJG**
Moisture	**24**		**0.050**	**% of sample**	1	6/27/2013 08:24 AM

Note: See Qualifiers page for a list of qualifiers and their definitions.

Revision: 1

ALS Group USA, Corp

Date: *11-Jul-13*

Client: HRL Compliance Solutions
Project: Source Gas Wolf Creek #12 13-113 6/25/13
Work Order: 13061057
Sample ID: BH23 10-12'
Lab ID: 13061057-06
Collection Date: 6/25/2013 01:14 PM
Matrix: SOIL

Analyses	Result	Qual	Report Limit	Units	Dilution Factor	Date Analyzed
DIESEL RANGE ORGANICS BY GC-FID			**SW8015M**		Prep Date: **6/27/2013**	Analyst: **CW**
DRO (C10-C28)	ND		5.1	mg/Kg-dry	1	6/27/2013 06:24 PM
Surr: 4-Terphenyl-d14	*46.3*		*39-115*	*%REC*	1	6/27/2013 06:24 PM
ORGANIC COMPOUNDS BY GC-FID			**SW8015M**			Analyst: **JD**
Ethylene glycol	ND		6.3	mg/Kg-dry	1	6/27/2013 07:58 PM
Methanol	ND		6.3	mg/Kg-dry	1	6/28/2013 02:41 AM
Propylene glycol	ND		6.3	mg/Kg-dry	1	6/27/2013 07:58 PM
Triethylene glycol	ND		6.3	mg/Kg-dry	1	6/27/2013 07:58 PM
GASOLINE RANGE ORGANICS BY GC-FID			**SW8015**			Analyst: **RD**
GRO (C6-C10)	ND		3.1	mg/Kg-dry	50	6/27/2013 03:23 PM
Surr: Toluene-d8	*98.6*		*50-150*	*%REC*	50	6/27/2013 03:23 PM
VOLATILE ORGANIC COMPOUNDS			**SW8260B**		Prep Date: **6/27/2013**	Analyst: **RS**
Benzene	ND		38	µg/Kg-dry	1	6/27/2013 02:23 PM
Ethylbenzene	ND		38	µg/Kg-dry	1	6/27/2013 02:23 PM
m,p-Xylene	ND		75	µg/Kg-dry	1	6/27/2013 02:23 PM
o-Xylene	ND		38	µg/Kg-dry	1	6/27/2013 02:23 PM
Toluene	ND		38	µg/Kg-dry	1	6/27/2013 02:23 PM
Xylenes, Total	ND		110	µg/Kg-dry	1	6/27/2013 02:23 PM
Surr: 1,2-Dichloroethane-d4	*94.7*		*70-130*	*%REC*	1	6/27/2013 02:23 PM
Surr: 4-Bromofluorobenzene	*87.2*		*70-130*	*%REC*	1	6/27/2013 02:23 PM
Surr: Dibromofluoromethane	*95.1*		*70-130*	*%REC*	1	6/27/2013 02:23 PM
Surr: Toluene-d8	*95.0*		*70-130*	*%REC*	1	6/27/2013 02:23 PM
MOISTURE			**A2540 G**			Analyst: **JJG**
Moisture	**20**		**0.050**	**% of sample**	1	6/27/2013 08:24 AM

Note: See Qualifiers page for a list of qualifiers and their definitions.

Revision: 1

QC BATCH REPORT

Batch ID: **49357** Instrument ID **GC8** Method: **SW8015M**

MBLK Sample ID: **DBLKS1-49357-49357** Units: **mg/Kg** Analysis Date: **6/27/2013 04:24 PM**

Client ID: Run ID: **GC8_130627B** SeqNo: **2364628** Prep Date: **6/27/2013** DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
DRO (C10-C28)	ND	4.2								
Surr: 4-Terphenyl-d14	*0.7267*	0	*1.667*	0	*43.6*	*39-115*	0			

LCS Sample ID: **DLCSS1-49357-49357** Units: **mg/Kg** Analysis Date: **6/27/2013 04:54 PM**

Client ID: Run ID: **GC8_130627B** SeqNo: **2364629** Prep Date: **6/27/2013** DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
DRO (C10-C28)	154.6	4.2	166.7	0	92.8	49-124	0			
Surr: 4-Terphenyl-d14	*0.8337*	0	*1.667*	0	*50*	*39-115*	0			

MS Sample ID: **13061057-06B MS** Units: **mg/Kg** Analysis Date: **6/27/2013 05:24 PM**

Client ID: **BH23 10-12'** Run ID: **GC8_130627B** SeqNo: **2364630** Prep Date: **6/27/2013** DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
DRO (C10-C28)	281.2	7.9	317.6	0	88.5	49-130	0			
Surr: 4-Terphenyl-d14	*1.428*	0	*3.176*	0	*45*	*39-115*	0			

MSD Sample ID: **13061057-06B MSD** Units: **mg/Kg** Analysis Date: **6/27/2013 05:54 PM**

Client ID: **BH23 10-12'** Run ID: **GC8_130627B** SeqNo: **2364631** Prep Date: **6/27/2013** DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
DRO (C10-C28)	298.6	8.2	327.4	0	91.2	49-130	281.2	6.03	30	
Surr: 4-Terphenyl-d14	*1.566*	0	*3.274*	0	*47.8*	*39-115*	1.428	*9.17*	*30*	

The following samples were analyzed in this batch:

13061057-01B	13061057-02B	13061057-03B
13061057-04B	13061057-05B	13061057-06B

Note: See Qualifiers Page for a list of Qualifiers and their explanation.

Revision: 1

Client: HRL Compliance Solutions
Work Order: 13061057
Project: Source Gas Wolf Creek #12 13-113 6/25/13

QC BATCH REPORT

Batch ID: **R122931** Instrument ID **GC5** Method: **SW8015M**

MBLK Sample ID: **MB-R122931-R122931** Units: **mg/L** Analysis Date: **6/27/2013 06:05 PM**
Client ID: Run ID: **GC5_130627B** SeqNo: **2364342** Prep Date: DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Methanol	ND	5.0								

MBLK Sample ID: **MB-R122931-R122931** Units: **mg/Kg** Analysis Date: **6/27/2013 11:21 PM**
Client ID: Run ID: **GC5_130627B** SeqNo: **2364376** Prep Date: DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Methanol	ND	5.0								

LCS Sample ID: **LCS-R122931-R122931** Units: **mg/L** Analysis Date: **6/27/2013 06:34 PM**
Client ID: Run ID: **GC5_130627B** SeqNo: **2364343** Prep Date: DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Methanol	471.3	5.0	500	0	94.3	50-150	0			

LCS Sample ID: **LCS-R122931-R122931** Units: **mg/Kg** Analysis Date: **6/27/2013 11:49 PM**
Client ID: Run ID: **GC5_130627B** SeqNo: **2364377** Prep Date: DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Methanol	488.5	5.0	500	0	97.7	50-150	0			

MS Sample ID: **13061064-02B MS** Units: **mg/L** Analysis Date: **6/27/2013 08:00 PM**
Client ID: Run ID: **GC5_130627B** SeqNo: **2364347** Prep Date: DF: **2**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Methanol	946	10	1000	0	94.6	50-150	0			

MS Sample ID: **13061065-03A MS** Units: **mg/Kg** Analysis Date: **6/28/2013 05:03 AM**
Client ID: Run ID: **GC5_130627B** SeqNo: **2364387** Prep Date: DF: **2**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Methanol	990.1	10	1000	0	99	50-150	0			

MSD Sample ID: **13061064-02B MSD** Units: **mg/L** Analysis Date: **6/27/2013 08:29 PM**
Client ID: Run ID: **GC5_130627B** SeqNo: **2364348** Prep Date: DF: **2**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Methanol	963	10	1000	0	96.3	50-150	946	1.78	30	

Note: See Qualifiers Page for a list of Qualifiers and their explanation.

Revision: 1

Client: HRL Compliance Solutions
Work Order: 13061057
Project: Source Gas Wolf Creek #12 13-113 6/25/13

QC BATCH REPORT

Batch ID: **R122931** Instrument ID **GC5** Method: **SW8015M**

MSD Sample ID: **13061065-03A MSD** Units: **mg/Kg** Analysis Date: **6/28/2013 05:31 AM**
Client ID: Run ID: **GC5_130627B** SeqNo: **2364388** Prep Date: DF: **2**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Methanol	980.9	10	1000	0	98.1	50-150	990.1	0.933	30	

The following samples were analyzed in this batch:

13061057-01A	13061057-02A	13061057-03A
13061057-04A	13061057-05A	13061057-06A

Note: See Qualifiers Page for a list of Qualifiers and their explanation.

Revision: 1

QC BATCH REPORT

Batch ID: **R122932** Instrument ID **GC11** Method: **SW8015M**

MBLK Sample ID: **MB-R122932-R122932** Units: **mg/L** Analysis Date: **6/27/2013 05:21 PM**
Client ID: Run ID: **GC11_130627B** SeqNo: **2364391** Prep Date: DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Ethylene glycol	ND	5.0								
Propylene glycol	ND	10								
Triethylene glycol	ND	5.0								

MBLK Sample ID: **MB-R122932-R122932** Units: **mg/Kg** Analysis Date: **6/27/2013 06:51 PM**
Client ID: Run ID: **GC11_130627B** SeqNo: **2364456** Prep Date: DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Ethylene glycol	ND	5.0								
Propylene glycol	ND	5.0								
Triethylene glycol	ND	5.0								

LCS Sample ID: **LCS-R122932-R122932** Units: **mg/L** Analysis Date: **6/27/2013 06:17 PM**
Client ID: Run ID: **GC11_130627B** SeqNo: **2364392** Prep Date: DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Ethylene glycol	515.6	5.0	500	0	103	50-150	0			
Propylene glycol	499.7	10	500	0	99.9	50-150	0			
Triethylene glycol	514.8	5.0	500	0	103	50-150	0			

LCS Sample ID: **LCS-R122932-R122932** Units: **mg/Kg** Analysis Date: **6/28/2013 09:29 AM**
Client ID: Run ID: **GC11_130627B** SeqNo: **2364457** Prep Date: DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Ethylene glycol	531.8	5.0	500	0	106	50-150	0			
Propylene glycol	526.1	5.0	500	0	105	50-150	0			
Triethylene glycol	301.8	5.0	500	0	60.4	50-150	0			

MS Sample ID: **13061064-02B MS** Units: **mg/L** Analysis Date: **6/27/2013 05:55 PM**
Client ID: Run ID: **GC11_130627B** SeqNo: **2364395** Prep Date: DF: **2**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Ethylene glycol	994	10	1000	0	99.4	50-150	0			
Propylene glycol	932.2	20	1000	0	93.2	50-150	0			
Triethylene glycol	1004	10	1000	34.99	96.9	50-150	0			

Note: See Qualifiers Page for a list of Qualifiers and their explanation.

Revision: 1

Client: HRL Compliance Solutions
Work Order: 13061057
Project: Source Gas Wolf Creek #12 13-113 6/25/13

QC BATCH REPORT

Batch ID: **R122932** Instrument ID **GC11** Method: **SW8015M**

MS Sample ID: **13061057-06B MS** Units: **mg/Kg** Analysis Date: **6/28/2013 10:52 AM**
Client ID: **BH23 10-12'** Run ID: **GC11_130627B** SeqNo: **2364464** Prep Date: DF: **2**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Ethylene glycol	1050	10	1000	0	105	50-150	0			
Propylene glycol	1032	10	1000	0	103	50-150	0			
Triethylene glycol	821.4	10	1000	0	82.1	50-150	0			

MSD Sample ID: **13061064-02B MSD** Units: **mg/L** Analysis Date: **6/27/2013 06:06 PM**
Client ID: Run ID: **GC11_130627B** SeqNo: **2364396** Prep Date: DF: **2**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Ethylene glycol	1029	10	1000	0	103	50-150	994	3.49	30	
Propylene glycol	1011	20	1000	0	101	50-150	932.2	8.15	30	
Triethylene glycol	1030	10	1000	34.99	99.5	50-150	1004	2.58	30	

MSD Sample ID: **13061057-06B MSD** Units: **mg/Kg** Analysis Date: **6/28/2013 11:04 AM**
Client ID: **BH23 10-12'** Run ID: **GC11_130627B** SeqNo: **2364465** Prep Date: DF: **2**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Ethylene glycol	1045	10	1000	0	104	50-150	1050	0.565	30	
Propylene glycol	1041	10	1000	0	104	50-150	1032	0.914	30	
Triethylene glycol	860.5	10	1000	0	86.1	50-150	821.4	4.65	30	

The following samples were analyzed in this batch:

13061057-01B	13061057-02B	13061057-03B
13061057-04B	13061057-05B	13061057-06B

Note: See Qualifiers Page for a list of Qualifiers and their explanation.

Revision: 1

Client: HRL Compliance Solutions
Work Order: 13061057
Project: Source Gas Wolf Creek #12 13-113 6/25/13

QC BATCH REPORT

Batch ID: **R122905** Instrument ID **GC10** Method: **SW8015**

MBLK Sample ID: **GBLK1-130627-R122905** Units: **µg/L** Analysis Date: **6/27/2013 12:54 PM**
Client ID: Run ID: **GC10_130627A** SeqNo: **2363662** Prep Date: DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
GRO (C6-C10)	ND	200								
Surr: Toluene-d8	*108.3*	0	*100*	0	*108*	*70-130*	0			

LCS Sample ID: **GLCS1-130627-R122905** Units: **µg/L** Analysis Date: **6/27/2013 12:29 PM**
Client ID: Run ID: **GC10_130627A** SeqNo: **2363661** Prep Date: DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
GRO (C6-C10)	8612	200	10000	0	86.1	70-130	0			
Surr: Toluene-d8	*112.6*	0	*100*	0	*113*	*70-130*	0			

MS Sample ID: **13061058-06A MS** Units: **µg/L** Analysis Date: **6/27/2013 09:43 PM**
Client ID: Run ID: **GC10_130627A** SeqNo: **2364194** Prep Date: DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
GRO (C6-C10)	8168	200	10000	0	81.7	70-130	0			
Surr: Toluene-d8	*109*	0	*100*	0	*109*	*70-130*	0			

MSD Sample ID: **13061058-06A MSD** Units: **µg/L** Analysis Date: **6/27/2013 10:08 PM**
Client ID: Run ID: **GC10_130627A** SeqNo: **2364195** Prep Date: DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
GRO (C6-C10)	7849	200	10000	0	78.5	70-130	8168	3.99	30	
Surr: Toluene-d8	*108.6*	0	*100*	0	*109*	*70-130*	109	*0.368*	*30*	

The following samples were analyzed in this batch:

13061057-01A	13061057-02A	13061057-03A
13061057-04A	13061057-05A	13061057-06A

Note: See Qualifiers Page for a list of Qualifiers and their explanation.

Revision: 1

Client: HRL Compliance Solutions
Work Order: 13061057
Project: Source Gas Wolf Creek #12 13-113 6/25/13

QC BATCH REPORT

Batch ID: **49358** Instrument ID **VMS5** Method: **SW8260B**

MBLK Sample ID: **MBLK-49358-49358** Units: **µg/Kg** Analysis Date: **6/27/2013 12:56 PM**
Client ID: Run ID: **VMS5_130627A** SeqNo: **2363098** Prep Date: **6/27/2013** DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Benzene	ND	30								
Ethylbenzene	ND	30								
m,p-Xylene	ND	60								
o-Xylene	ND	30								
Toluene	ND	30								
Xylenes, Total	ND	90								
Surr: 1,2-Dichloroethane-d4	*905.5*	0	*1000*	0	*90.6*	*70-130*	0			
Surr: 4-Bromofluorobenzene	*1068*	0	*1000*	0	*107*	*70-130*	0			
Surr: Dibromofluoromethane	*963*	0	*1000*	0	*96.3*	*70-130*	0			
Surr: Toluene-d8	*989.5*	0	*1000*	0	*99*	*70-130*	0			

LCS Sample ID: **LCS1-49358-49358** Units: **µg/Kg** Analysis Date: **6/27/2013 11:46 AM**
Client ID: Run ID: **VMS5_130627A** SeqNo: **2363096** Prep Date: **6/27/2013** DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Benzene	993	30	1000	0	99.3	75-125	0			
Ethylbenzene	952.5	30	1000	0	95.2	75-125	0			
m,p-Xylene	1918	60	2000	0	95.9	80-125	0			
o-Xylene	961	30	1000	0	96.1	75-125	0			
Toluene	979	30	1000	0	97.9	70-125	0			
Xylenes, Total	2879	90	3000	0	96	75-125	0			
Surr: 1,2-Dichloroethane-d4	*919*	0	*1000*	0	*91.9*	*70-130*	0			
Surr: 4-Bromofluorobenzene	*1072*	0	*1000*	0	*107*	*70-130*	0			
Surr: Dibromofluoromethane	*958*	0	*1000*	0	*95.8*	*70-130*	0			
Surr: Toluene-d8	*1064*	0	*1000*	0	*106*	*70-130*	0			

MS Sample ID: **13061074-03A MS** Units: **µg/Kg** Analysis Date: **7/1/2013 09:16 PM**
Client ID: Run ID: **VMS6_130701A** SeqNo: **2366871** Prep Date: **6/27/2013** DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Benzene	1019	30	1000	0	102	75-125	0			
Ethylbenzene	983	30	1000	0	98.3	75-125	0			
m,p-Xylene	1984	60	2000	0	99.2	80-125	0			
o-Xylene	982	30	1000	0	98.2	75-125	0			
Toluene	972.5	30	1000	0	97.2	70-125	0			
Xylenes, Total	2966	90	3000	0	98.8	75-125	0			
Surr: 1,2-Dichloroethane-d4	*994.5*	0	*1000*	0	*99.4*	*70-130*	0			
Surr: 4-Bromofluorobenzene	*991*	0	*1000*	0	*99.1*	*70-130*	0			
Surr: Dibromofluoromethane	*981.5*	0	*1000*	0	*98.2*	*70-130*	0			
Surr: Toluene-d8	*963*	0	*1000*	0	*96.3*	*70-130*	0			

Note: See Qualifiers Page for a list of Qualifiers and their explanation.

Revision: 1

Client: HRL Compliance Solutions
Work Order: 13061057
Project: Source Gas Wolf Creek #12 13-113 6/25/13

QC BATCH REPORT

Batch ID: **49358** Instrument ID **VMS5** Method: **SW8260B**

MSD Sample ID: **13061074-03A MSD** Units: **µg/Kg** Analysis Date: **7/1/2013 09:41 PM**
Client ID: Run ID: **VMS6_130701A** SeqNo: **2366872** Prep Date: **6/27/2013** DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Benzene	941.5	30	1000	0	94.2	75-125	1019	7.91	30	
Ethylbenzene	943.5	30	1000	0	94.4	75-125	983	4.1	30	
m,p-Xylene	1890	60	2000	0	94.5	80-125	1984	4.8	30	
o-Xylene	952	30	1000	0	95.2	75-125	982	3.1	30	
Toluene	925.5	30	1000	0	92.6	70-125	972.5	4.95	30	
Xylenes, Total	2842	90	3000	0	94.8	75-125	2966	4.24	30	
Surr: 1,2-Dichloroethane-d4	*968.5*	0	*1000*	0	*96.8*	*70-130*	994.5	*2.65*	*30*	
Surr: 4-Bromofluorobenzene	*1013*	0	*1000*	0	*101*	*70-130*	991	*2.2*	*30*	
Surr: Dibromofluoromethane	*976*	0	*1000*	0	*97.6*	*70-130*	981.5	*0.562*	*30*	
Surr: Toluene-d8	*976.5*	0	*1000*	0	*97.6*	*70-130*	963	*1.39*	*30*	

The following samples were analyzed in this batch:

13061057-01A	13061057-02A	13061057-03A
13061057-04A	13061057-05A	13061057-06A

Note: See Qualifiers Page for a list of Qualifiers and their explanation.

Revision: 1

Client: HRL Compliance Solutions
Work Order: 13061057
Project: Source Gas Wolf Creek #12 13-113 6/25/13

QC BATCH REPORT

Batch ID: **R122898** Instrument ID **MOIST** Method: **A2540 G**

MBLK Sample ID: **WBLKS-R122898** Units: **% of sample** Analysis Date: **6/27/2013 08:24 AM**
Client ID: Run ID: **MOIST_130627A** SeqNo: **2363495** Prep Date: DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Moisture	ND	0.050								

LCS Sample ID: **LCS-R122898** Units: **% of sample** Analysis Date: **6/27/2013 08:24 AM**
Client ID: Run ID: **MOIST_130627A** SeqNo: **2363491** Prep Date: DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Moisture	100	0.050	100	0	100	99.5-100.5	0			

DUP Sample ID: **13061015-01A DUP** Units: **% of sample** Analysis Date: **6/27/2013 08:24 AM**
Client ID: Run ID: **MOIST_130627A** SeqNo: **2363481** Prep Date: DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Moisture	22.67	0.050	0	0	0	0-0	20.1	12	20	

DUP Sample ID: **13061057-01B DUP** Units: **% of sample** Analysis Date: **6/27/2013 08:24 AM**
Client ID: **BH20/PZ07 2-4'** Run ID: **MOIST_130627A** SeqNo: **2363484** Prep Date: DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Moisture	23.67	0.050	0	0	0	0-0	24.45	3.24	20	

The following samples were analyzed in this batch:

13061057-01B	13061057-02B	13061057-03B
13061057-04B	13061057-05B	13061057-06B

Note: See Qualifiers Page for a list of Qualifiers and their explanation.

Revision: 1

ALS Laboratory Group

3352 128th Avenue Holland MI, 49424

PH: (616) 399-6070

Chain-of-Custody

Form 202r8

WORKORDER # 13061057

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DISPOSAL By Lab or Return to Client

PROJECT NAME	Source Gas Wolf Creek #12	SAMPLER	Mike Lobato
PROJECT No.	13-113	SITE ID	Wolf Creek #12
		EDD FORMAT	
		PURCHASE ORDER	
COMPANY NAME	HRL Compliance Solutions, Inc.	BILL TO COMPANY	HRL Compliance Solutions,
SEND REPORT TO	Herman Lucero, Mike Lobato	INVOICE ATTN TO	Herman Lucero
ADDRESS	2385 F½ Rd.	ADDRESS	2385 F½ Rd.
CITY / STATE / ZIP	Grand Junction, CO 81505	CITY / STATE / ZIP	Grand Junction, CO 81505
PHONE	970 - 243-3271	PHONE	970-243-3271
FAX	970-243-3280	FAX	970-243-3280
E-MAIL	hlucero@hrlcomp.com, mlobato@hrlcomp.com	E-MAIL	hlucero@hrlcomp.com

DATE 6/25/13

TURNAROUND 24 hr

Lab ID	Field ID	Matrix	Sample Date	Sample Time	# Bottles	Pres.	QC	DRO SW8015M	GRO SW8015	Glycol SW8015M	BTEX SW8260	Methanol SW8015M
1	BH20/PZ07 2'-4'	S	6/25/13	1050	2	8		X	X	X	X	X
2	BH21/PZ08 6'-8'			1159								
3	BH22/PZ09 4'-6'			1227								
4	BH22/PZ09 6'-8'			1231								
5	BH23 6'-8'			1310								
6	BH23 10'-12'	↓	↓	1314	↓	↓		↓	↓	↓	↓	↓

*Time Zone (Circle): EST CST (MST) PST Matrix: O = oil S = soil NS = non-soil solid W = water L = liquid E = extract F = filter

For metals or anions, please detail analytes below.

Comments:	QC PACKAGE (check below)
If Moisture >30% please adjust parameters to within QC/QA and CSEV Standards. 3.8 <	X LEVEL II (Standard QC)
	LEVEL III (Std QC + forms)
	LEVEL IV (Std QC + forms + raw data)

Preservative Key: 1-HCl 2-HNO3 3-H2SO4 4-NaOH 5-NaHSO4 7-Other 8-4 degrees C 9-5035

	SIGNATURE	PRINTED NAME	DATE	TIME
RELINQUISHED BY	Mike Lobato	Mike Lobato	6-25-13	1640
RECEIVED BY		Nick M.	6/25/13	1700
RELINQUISHED BY		Nick M.	6/25/13	1700
RECEIVED BY		Diane & Glen	6/27/13	0930
RELINQUISHED BY				
RECEIVED BY				

SOILS	
WOLF CREEK #12	WOLF CREEK #12
OLD	AMMENDED
BH1/PZ1 2'-4'	BH01/PZ01 2'-4'
BH1/PZ1 4'-6'	BH01/PZ01 4'-6'
BH2/PZ2 0'-2'	BH02/PZ02 0'-2'
BH2/PZ2 6'-8'	BH02/PZ02 6'-8'
BH3 4'-6'	BH03 4'-6'
BH3 10'-12'	BH03 10'-12'
BH4 0'-2'	BH04 0'-2'
BH4 10'-12'	BH04 10'-12'
BH5 8'-12'	BH05 8'-12'
BH5 10'-12'	BH05 10'-12'
BH6/PZ6 2'-4'	BH06/PZ03 2'-4'
BH6/PZ6 4'-6'	BH06/PZ03 4'-6'
BH7 6'-8'	BH07 6'-8'
BH7 10'-12'	BH07 10'-12'
BH8 8'-10'	BH08 8'-10'
BH8 10'-12'	BH08 10'-12'
BH9 0'-2'	BH09 0'-2'
BH9 10'-12'	BH09 10'-12'
BH10/PZ10 0'-2'	BH10/PZ04 0'-2'
BH10/PZ10 2'-4'	BH10/PZ04 2'-4'
BH11/PZ11 4'-6'	BH11/PZ05 4'-6'
BH11/PZ11 6'-8'	BH11/PZ05 6'-8'
BH12/PZ12 2'-4'	BH12/PZ06 2'-4'
BH12/PZ12 4'-6'	BH12/PZ06 4'-6'
BH13 4'-6''	BH13 4'-6'
BH13 6'-8'	BH13 6'-8'
BH14 0'-2'	BH14 0'-2'
BH14 10'-12'	BH14 10'-12'
BH15 8-10'	BH15 8'-10'
BH16 8.5-9.5'	BH16 8.5'-9.5'
BH16A 2-3'	BH16A 2'-3'
BH17 8-10'	BH17 8'-10'
BH18 8-10'	BH18 8'-10'
BH20/PZ20 2-4'	BH20/PZ07 2'-4'
BH21/PZ21 6-8'	BH21/PZ08 6'-8'
BH22/PZ22 4-6'	BH22/PZ09 4'-6'
BH22/PZ22 6-8'	BH22/PZ09 6'-8'
BH23 6-8'	BH23 6'-8'
BH23 10-12'	BH23 10'-12'

WATER	
WOLF CREEK #12	WOLF CREEK #12
OLD	AMMENDED
BH1/PZ1	BH01/PZ01
BH2/PZ2	BH02/PZ02
BH6/PZ6	BH06/PZ03
BH10/PZ10	BH10/PZ04
BH11/PZ11	BH11/PZ05
BH12/PZ12	BH12/PZ06
~~BH20/PZ20~~	~~BH20/PZ07~~
BH21/PZ21	BH21/PZ08
BH22/PZ22	BH22/PZ09

1306369
1306971

13061064

~~#~~
1306367

13061065

W O # 1306 1057

SOILS	
WOLF CREEK #5	**WOLF CREEK #5**
OLD	**AMMENDED**
Piez01/SS01	Piez01/SS01
Piez01/SS01 Duplicate	Piez01/SS01 Duplicate
SS02	SS02
Piez03/SS03	Piez02/SS03
Piez04/SS04	SS04
Piez05/SS05	Piez03/SS05
Piez06/SS06	SS06

1307003 ✓

ALS Group USA, Corp

Sample Receipt Checklist

Client Name: **HRL** Date/Time Received: **27-Jun-13 09:30**

Work Order: **13061057** Received by: **DS**

Checklist completed by Diane Shaw (eSignature) 27-Jun-13 (Date) Reviewed by: Ann Preston (eSignature) 28-Jun-13 (Date)

Matrices: Soil
Carrier name: FedEx

Shipping container/cooler in good condition?	Yes ☑	No ☐	Not Present ☐
Custody seals intact on shipping container/cooler?	Yes ☑	No ☐	Not Present ☐
Custody seals intact on sample bottles?	Yes ☐	No ☐	Not Present ☑
Chain of custody present?	Yes ☑	No ☐	
Chain of custody signed when relinquished and received?	Yes ☑	No ☐	
Chain of custody agrees with sample labels?	Yes ☑	No ☐	
Samples in proper container/bottle?	Yes ☑	No ☐	
Sample containers intact?	Yes ☑	No ☐	
Sufficient sample volume for indicated test?	Yes ☑	No ☐	
All samples received within holding time?	Yes ☑	No ☐	
Container/Temp Blank temperature in compliance?	Yes ☑	No ☐	
Temperature(s)/Thermometer(s):	3.8 c		
Cooler(s)/Kit(s):			
Date/Time sample(s) sent to storage:	6/27/2013 9:40:19 AM		
Water - VOA vials have zero headspace?	Yes ☐	No ☐	No VOA vials submitted ☑
Water - pH acceptable upon receipt?	Yes ☐	No ☐	N/A ☑
pH adjusted?	Yes ☐	No ☐	N/A ☑
pH adjusted by:	-		

Login Notes:

Client Contacted: Date Contacted: Person Contacted:

Contacted By: Regarding:

Comments:

CorrectiveAction:

Revision: 1

From: (970) 424-4749
Lab Hub, LLC

127 E First Street

PARACHUTE, CO 81635

Origin ID: RILA

FedEx Express

J19111302120326

Ship Date: 25JUN13
ActWgt: 55.0 LB
CAD: 103923490/INET3370

Dims: 25 X 14 X 15 IN

Delivery Address Bar Code

Ref # 1001-062513-2
Invoice #
PO #
Dept #

SHIP TO: (616) 399-6870

BILL RECIPIENT

Sample recieving
ALS Holland
3352 128TH AVE

HOLLAND, MI 49424

WED - 26 JUN 3:00P
STANDARD OVERNIGHT

TRK# 7960 9265 2673
0201

XX GRRA

49424
MI-US
GRR

518G1/D777/63AB

After printing this label:
1. Use the 'Print' button on this page to print your label to your laser or inkjet printer.
2. Fold the printed page along the horizontal line.
3. Place label in shipping pouch and affix it to your shipment so that the barcode portion of the label can be read and scanned.

Warning: Use only the printed original label for shipping. Using a photocopy of this label for shipping purposes is fraudulent and could result in additional billing charges, along with the cancellation of your FedEx account number.
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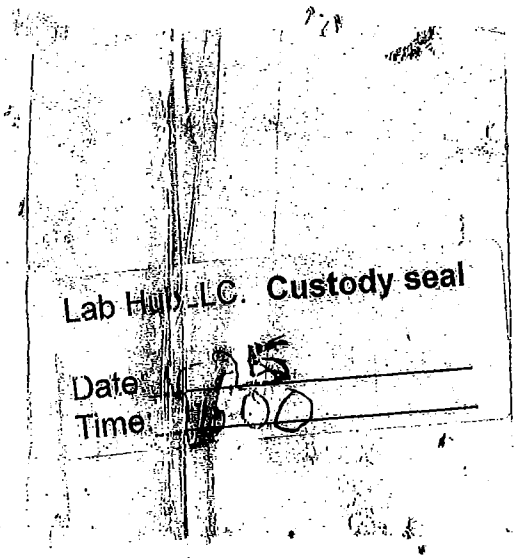
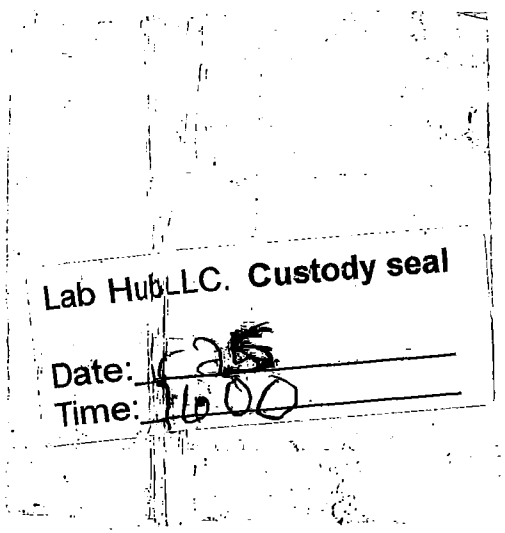

Lab Hub, LC. Custody seal
Date
Time


Lab Hub LLC. Custody seal
Date:
Time:

12-Jul-2013

Herman Lucero
HRL Compliance Solutions
2385 F 1/2 Road
Grand Junction, CO 81505

Re: **Source Gas Wolf Creek #12 13-113 6/24/13**

Work Order: **13061065**
Revision: **1**

Dear Herman,

ALS Environmental received 5 samples on 27-Jun-2013 09:30 AM for the analyses presented in the following report.

This is a REVISED REPORT. The Case Narrative provides information discussing the reason for issuing a revised report. The total number of pages in this revision is 23.

If you have any questions regarding these test results, please feel free to contact me.

Sincerely,

Ann Preston

Electronically approved by: Ann Preston

Ann Preston
Project Manager

Certificate No: MN 532786

ADDRESS 3352 128th Avenue Holland, Michigan 49424-9263 | PHONE (616) 399-6070 | FAX (616) 399-6185
ALS GROUP USA, CORP Part of the ALS Group An ALS Limited Company

ALS Group USA, Corp

Date: 12-Jul-13

Client: HRL Compliance Solutions
Project: Source Gas Wolf Creek #12 13-113 6/24/13
Work Order: **13061065**

Work Order Sample Summary

Lab Samp ID	Client Sample ID	Matrix	Tag Number	Collection Date	Date Received	Hold
13061065-01	BH15 8'-10'	Soil		6/24/2013 12:17	6/27/2013 09:30	☐
13061065-02	BH16 8.5'-9.5'	Soil		6/24/2013 13:16	6/27/2013 09:30	☐
13061065-03	BH17 8'-10'	Soil		6/24/2013 14:24	6/27/2013 09:30	☐
13061065-04	BH18 8'-10'	Soil		6/24/2013 15:35	6/27/2013 09:30	☐
13061065-05	BH16A 2'-3'	Soil		6/24/2013 16:06	6/27/2013 09:30	☐

Revision: 1

Client: HRL Compliance Solutions
Project: Source Gas Wolf Creek #12 13-113 6/24/13
Work Order: 13061065

Case Narrative

At the request of the client, the sample IDs were changed in this revised report. No results were changed.

ALS Group USA, Corp

Date: 11-Jul-13

Client: HRL Compliance Solutions
Project: Source Gas Wolf Creek #12 13-113 6/24/13
WorkOrder: **13061065**

QUALIFIERS, ACRONYMS, UNITS

Qualifier	Description
*	Value exceeds Regulatory Limit
a	Not accredited
B	Analyte detected in the associated Method Blank above the Reporting Limit
E	Value above quantitation range
H	Analyzed outside of Holding Time
J	Analyte is present at an estimated concentration between the MDL and Report Limit
n	Not offered for accreditation
ND	Not Detected at the Reporting Limit
O	Sample amount is > 4 times amount spiked
P	Dual Column results percent difference > 40%
R	RPD above laboratory control limit
S	Spike Recovery outside laboratory control limits
U	Analyzed but not detected above the MDL

Acronym	Description
DUP	Method Duplicate
LCS	Laboratory Control Sample
LCSD	Laboratory Control Sample Duplicate
LOD	Limit of Detection (see MDL)
LOQ	Limit of Quantitation (see PQL)
MBLK	Method Blank
MDL	Method Detection Limit
MS	Matrix Spike
MSD	Matrix Spike Duplicate
PQL	Practical Quantitation Limit
RPD	Relative Percent Difference
TDL	Target Detection Limit
A	APHA Standard Methods
D	ASTM
E	EPA
SW	SW-846 Update III

Units Reported	Description
% of sample	Percent of Sample
µg/Kg-dry	Micrograms per Kilogram Dry Weight
mg/Kg-dry	Milligrams per Kilogram Dry Weight

ALS Group USA, Corp

Date: *11-Jul-13*

Client: HRL Compliance Solutions
Project: Source Gas Wolf Creek #12 13-113 6/24/13 **Work Order:** 13061065
Sample ID: BH15 8'-10' **Lab ID:** 13061065-01
Collection Date: 6/24/2013 12:17 PM **Matrix:** SOIL

Analyses	Result	Qual	Report Limit	Units	Dilution Factor	Date Analyzed
DIESEL RANGE ORGANICS BY GC-FID			**SW8015M**		Prep Date: **6/27/2013**	Analyst: **CW**
DRO (C10-C28)	**26**		**5.1**	**mg/Kg-dry**	1	6/27/2013 09:53 PM
Surr: 4-Terphenyl-d14	*55.7*		*39-115*	*%REC*	1	6/27/2013 09:53 PM
ORGANIC COMPOUNDS BY GC-FID			**SW8015M**			Analyst: **JD**
Ethylene glycol	ND		6.2	mg/Kg-dry	1	6/28/2013 08:30 AM
Methanol	ND		6.2	mg/Kg-dry	1	6/28/2013 03:38 AM
Propylene glycol	ND		6.2	mg/Kg-dry	1	6/28/2013 08:30 AM
Triethylene glycol	ND		6.2	mg/Kg-dry	1	6/28/2013 08:30 AM
GASOLINE RANGE ORGANICS BY GC-FID			**SW8015**			Analyst: **RD**
GRO (C6-C10)	ND		3.1	mg/Kg-dry	50	6/27/2013 03:48 PM
Surr: Toluene-d8	*103*		*50-150*	*%REC*	50	6/27/2013 03:48 PM
VOLATILE ORGANIC COMPOUNDS			**SW8260B**		Prep Date: **6/27/2013**	Analyst: **RS**
Benzene	ND		37	µg/Kg-dry	1	6/27/2013 03:09 PM
Ethylbenzene	ND		37	µg/Kg-dry	1	6/27/2013 03:09 PM
m,p-Xylene	ND		75	µg/Kg-dry	1	6/27/2013 03:09 PM
o-Xylene	ND		37	µg/Kg-dry	1	6/27/2013 03:09 PM
Toluene	ND		37	µg/Kg-dry	1	6/27/2013 03:09 PM
Xylenes, Total	ND		110	µg/Kg-dry	1	6/27/2013 03:09 PM
Surr: 1,2-Dichloroethane-d4	*91.7*		*70-130*	*%REC*	1	6/27/2013 03:09 PM
Surr: 4-Bromofluorobenzene	*86.8*		*70-130*	*%REC*	1	6/27/2013 03:09 PM
Surr: Dibromofluoromethane	*94.2*		*70-130*	*%REC*	1	6/27/2013 03:09 PM
Surr: Toluene-d8	*94.8*		*70-130*	*%REC*	1	6/27/2013 03:09 PM
MOISTURE			**A2540 G**			Analyst: **CH**
Moisture	**20**		**0.050**	**% of sample**	1	6/27/2013 02:33 PM

Note: See Qualifiers page for a list of qualifiers and their definitions.

Revision: 1

ALS Group USA, Corp

Date: *11-Jul-13*

Client: HRL Compliance Solutions
Project: Source Gas Wolf Creek #12 13-113 6/24/13 **Work Order:** 13061065
Sample ID: BH16 8.5'-9.5' **Lab ID:** 13061065-02
Collection Date: 6/24/2013 01:16 PM **Matrix:** SOIL

Analyses	Result	Qual	Report Limit	Units	Dilution Factor	Date Analyzed
DIESEL RANGE ORGANICS BY GC-FID			**SW8015M**		Prep Date: **6/27/2013**	Analyst: **CW**
DRO (C10-C28)	ND		5.1	mg/Kg-dry	1	6/27/2013 10:23 PM
Surr: 4-Terphenyl-d14	*45.4*		*39-115*	*%REC*	1	6/27/2013 10:23 PM
ORGANIC COMPOUNDS BY GC-FID			**SW8015M**			Analyst: **JD**
Ethylene glycol	ND		6.2	mg/Kg-dry	1	6/28/2013 08:42 AM
Methanol	ND		6.2	mg/Kg-dry	1	6/28/2013 04:06 AM
Propylene glycol	ND		6.2	mg/Kg-dry	1	6/28/2013 08:42 AM
Triethylene glycol	ND		6.2	mg/Kg-dry	1	6/28/2013 08:42 AM
GASOLINE RANGE ORGANICS BY GC-FID			**SW8015**			Analyst: **RD**
GRO (C6-C10)	ND		3.1	mg/Kg-dry	50	6/27/2013 04:13 PM
Surr: Toluene-d8	*103*		*50-150*	*%REC*	50	6/27/2013 04:13 PM
VOLATILE ORGANIC COMPOUNDS			**SW8260B**		Prep Date: **6/27/2013**	Analyst: **RS**
Benzene	ND		37	µg/Kg-dry	1	6/27/2013 03:32 PM
Ethylbenzene	ND		37	µg/Kg-dry	1	6/27/2013 03:32 PM
m,p-Xylene	ND		75	µg/Kg-dry	1	6/27/2013 03:32 PM
o-Xylene	ND		37	µg/Kg-dry	1	6/27/2013 03:32 PM
Toluene	ND		37	µg/Kg-dry	1	6/27/2013 03:32 PM
Xylenes, Total	ND		110	µg/Kg-dry	1	6/27/2013 03:32 PM
Surr: 1,2-Dichloroethane-d4	*93.6*		*70-130*	*%REC*	1	6/27/2013 03:32 PM
Surr: 4-Bromofluorobenzene	*86.8*		*70-130*	*%REC*	1	6/27/2013 03:32 PM
Surr: Dibromofluoromethane	*96.4*		*70-130*	*%REC*	1	6/27/2013 03:32 PM
Surr: Toluene-d8	*92.8*		*70-130*	*%REC*	1	6/27/2013 03:32 PM
MOISTURE			**A2540 G**			Analyst: **CH**
Moisture	**20**		**0.050**	**% of sample**	1	6/27/2013 02:33 PM

Note: See Qualifiers page for a list of qualifiers and their definitions.

Revision: 1

ALS Group USA, Corp

Date: *11-Jul-13*

Client: HRL Compliance Solutions
Project: Source Gas Wolf Creek #12 13-113 6/24/13 **Work Order:** 13061065
Sample ID: BH17 8'-10' **Lab ID:** 13061065-03
Collection Date: 6/24/2013 02:24 PM **Matrix:** SOIL

Analyses	Result	Qual	Report Limit	Units	Dilution Factor	Date Analyzed
DIESEL RANGE ORGANICS BY GC-FID			**SW8015M**		Prep Date: **6/27/2013**	Analyst: **CW**
DRO (C10-C28)	**28**		**5.2**	**mg/Kg-dry**	1	6/27/2013 10:53 PM
Surr: 4-Terphenyl-d14	*43.4*		*39-115*	*%REC*	1	6/27/2013 10:53 PM
ORGANIC COMPOUNDS BY GC-FID			**SW8015M**			Analyst: **JD**
Ethylene glycol	ND		6.4	mg/Kg-dry	1	6/28/2013 08:54 AM
Methanol	ND		6.4	mg/Kg-dry	1	6/28/2013 04:34 AM
Propylene glycol	ND		6.4	mg/Kg-dry	1	6/28/2013 08:54 AM
Triethylene glycol	**44**		**6.4**	**mg/Kg-dry**	1	6/28/2013 08:54 AM
GASOLINE RANGE ORGANICS BY GC-FID			**SW8015**			Analyst: **RD**
GRO (C6-C10)	ND		3.2	mg/Kg-dry	50	6/27/2013 04:39 PM
Surr: Toluene-d8	*103*		*50-150*	*%REC*	50	6/27/2013 04:39 PM
VOLATILE ORGANIC COMPOUNDS			**SW8260B**		Prep Date: **6/27/2013**	Analyst: **RS**
Benzene	ND		38	µg/Kg-dry	1	6/27/2013 03:55 PM
Ethylbenzene	ND		38	µg/Kg-dry	1	6/27/2013 03:55 PM
m,p-Xylene	ND		76	µg/Kg-dry	1	6/27/2013 03:55 PM
o-Xylene	ND		38	µg/Kg-dry	1	6/27/2013 03:55 PM
Toluene	ND		38	µg/Kg-dry	1	6/27/2013 03:55 PM
Xylenes, Total	ND		110	µg/Kg-dry	1	6/27/2013 03:55 PM
Surr: 1,2-Dichloroethane-d4	*97.0*		*70-130*	*%REC*	1	6/27/2013 03:55 PM
Surr: 4-Bromofluorobenzene	*90.8*		*70-130*	*%REC*	1	6/27/2013 03:55 PM
Surr: Dibromofluoromethane	*97.1*		*70-130*	*%REC*	1	6/27/2013 03:55 PM
Surr: Toluene-d8	*99.2*		*70-130*	*%REC*	1	6/27/2013 03:55 PM
MOISTURE			**A2540 G**			Analyst: **CH**
Moisture	**21**		**0.050**	**% of sample**	1	6/27/2013 02:33 PM

Note: See Qualifiers page for a list of qualifiers and their definitions.

Revision: 1

ALS Group USA, Corp

Date: *11-Jul-13*

Client: HRL Compliance Solutions
Project: Source Gas Wolf Creek #12 13-113 6/24/13 **Work Order:** 13061065
Sample ID: BH18 8'-10' **Lab ID:** 13061065-04
Collection Date: 6/24/2013 03:35 PM **Matrix:** SOIL

Analyses	Result	Qual	Report Limit	Units	Dilution Factor	Date Analyzed
DIESEL RANGE ORGANICS BY GC-FID			**SW8015M**		Prep Date: **6/27/2013**	Analyst: **CW**
DRO (C10-C28)	ND		5.3	mg/Kg-dry	1	6/27/2013 11:23 PM
Surr: 4-Terphenyl-d14	*45.1*		*39-115*	*%REC*	1	6/27/2013 11:23 PM
ORGANIC COMPOUNDS BY GC-FID			**SW8015M**			Analyst: **JD**
Ethylene glycol	ND		6.4	mg/Kg-dry	1	6/28/2013 09:05 AM
Methanol	ND		6.4	mg/Kg-dry	1	6/28/2013 06:00 AM
Propylene glycol	ND		6.4	mg/Kg-dry	1	6/28/2013 09:05 AM
Triethylene glycol	**25**		**6.4**	**mg/Kg-dry**	1	6/28/2013 09:05 AM
GASOLINE RANGE ORGANICS BY GC-FID			**SW8015**			Analyst: **RD**
GRO (C6-C10)	ND		3.2	mg/Kg-dry	50	6/27/2013 05:04 PM
Surr: Toluene-d8	*103*		*50-150*	*%REC*	50	6/27/2013 05:04 PM
VOLATILE ORGANIC COMPOUNDS			**SW8260B**		Prep Date: **6/27/2013**	Analyst: **RS**
Benzene	ND		38	µg/Kg-dry	1	6/27/2013 04:18 PM
Ethylbenzene	ND		38	µg/Kg-dry	1	6/27/2013 04:18 PM
m,p-Xylene	**100**		**76**	**µg/Kg-dry**	1	6/27/2013 04:18 PM
o-Xylene	ND		38	µg/Kg-dry	1	6/27/2013 04:18 PM
Toluene	ND		38	µg/Kg-dry	1	6/27/2013 04:18 PM
Xylenes, Total	ND		110	µg/Kg-dry	1	6/27/2013 04:18 PM
Surr: 1,2-Dichloroethane-d4	*93.4*		*70-130*	*%REC*	1	6/27/2013 04:18 PM
Surr: 4-Bromofluorobenzene	*86.8*		*70-130*	*%REC*	1	6/27/2013 04:18 PM
Surr: Dibromofluoromethane	*93.8*		*70-130*	*%REC*	1	6/27/2013 04:18 PM
Surr: Toluene-d8	*92.0*		*70-130*	*%REC*	1	6/27/2013 04:18 PM
MOISTURE			**A2540 G**			Analyst: **CH**
Moisture	**21**		**0.050**	**% of sample**	1	6/27/2013 02:33 PM

Note: See Qualifiers page for a list of qualifiers and their definitions.

Revision: 1

ALS Group USA, Corp

Date: *11-Jul-13*

Client: HRL Compliance Solutions
Project: Source Gas Wolf Creek #12 13-113 6/24/13 **Work Order:** 13061065
Sample ID: BH16A 2'-3' **Lab ID:** 13061065-05
Collection Date: 6/24/2013 04:06 PM **Matrix:** SOIL

Analyses	Result	Qual	Report Limit	Units	Dilution Factor	Date Analyzed
DIESEL RANGE ORGANICS BY GC-FID			**SW8015M**		Prep Date: **6/27/2013**	Analyst: **CW**
DRO (C10-C28)	**39**		**5.6**	**mg/Kg-dry**	1	6/27/2013 11:53 PM
Surr: 4-Terphenyl-d14	*48.5*		*39-115*	*%REC*	1	6/27/2013 11:53 PM
ORGANIC COMPOUNDS BY GC-FID			**SW8015M**			Analyst: **JD**
Ethylene glycol	ND		6.8	mg/Kg-dry	1	6/28/2013 09:17 AM
Methanol	ND		6.8	mg/Kg-dry	1	6/28/2013 06:28 AM
Propylene glycol	ND		6.8	mg/Kg-dry	1	6/28/2013 09:17 AM
Triethylene glycol	ND		6.8	mg/Kg-dry	1	6/28/2013 09:17 AM
GASOLINE RANGE ORGANICS BY GC-FID			**SW8015**			Analyst: **RD**
GRO (C6-C10)	ND		3.4	mg/Kg-dry	50	6/27/2013 05:29 PM
Surr: Toluene-d8	*96.3*		*50-150*	*%REC*	50	6/27/2013 05:29 PM
VOLATILE ORGANIC COMPOUNDS			**SW8260B**		Prep Date: **6/27/2013**	Analyst: **RS**
Benzene	ND		41	µg/Kg-dry	1	6/27/2013 02:46 PM
Ethylbenzene	ND		41	µg/Kg-dry	1	6/27/2013 02:46 PM
m,p-Xylene	ND		81	µg/Kg-dry	1	6/27/2013 02:46 PM
o-Xylene	ND		41	µg/Kg-dry	1	6/27/2013 02:46 PM
Toluene	**97**		**41**	**µg/Kg-dry**	1	6/27/2013 02:46 PM
Xylenes, Total	ND		120	µg/Kg-dry	1	6/27/2013 02:46 PM
Surr: 1,2-Dichloroethane-d4	*95.6*		*70-130*	*%REC*	1	6/27/2013 02:46 PM
Surr: 4-Bromofluorobenzene	*81.8*		*70-130*	*%REC*	1	6/27/2013 02:46 PM
Surr: Dibromofluoromethane	*97.7*		*70-130*	*%REC*	1	6/27/2013 02:46 PM
Surr: Toluene-d8	*94.4*		*70-130*	*%REC*	1	6/27/2013 02:46 PM
MOISTURE			**A2540 G**			Analyst: **CH**
Moisture	**26**		**0.050**	**% of sample**	1	6/27/2013 02:33 PM

Note: See Qualifiers page for a list of qualifiers and their definitions.

Revision: 1

Batch ID: **49357** Instrument ID **GC8** Method: **SW8015M**

MBLK Sample ID: **DBLKS1-49357-49357** Units: **mg/Kg** Analysis Date: **6/27/2013 04:24 PM**

Client ID: Run ID: **GC8_130627B** SeqNo: **2364628** Prep Date: **6/27/2013** DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
DRO (C10-C28)	ND	4.2								
Surr: 4-Terphenyl-d14	*0.7267*	0	*1.667*	0	*43.6*	*39-115*	0			

LCS Sample ID: **DLCSS1-49357-49357** Units: **mg/Kg** Analysis Date: **6/27/2013 04:54 PM**

Client ID: Run ID: **GC8_130627B** SeqNo: **2364629** Prep Date: **6/27/2013** DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
DRO (C10-C28)	154.6	4.2	166.7	0	92.8	49-124	0			
Surr: 4-Terphenyl-d14	*0.8337*	0	*1.667*	0	*50*	*39-115*	0			

MS Sample ID: **13061057-06B MS** Units: **mg/Kg** Analysis Date: **6/27/2013 05:24 PM**

Client ID: Run ID: **GC8_130627B** SeqNo: **2364630** Prep Date: **6/27/2013** DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
DRO (C10-C28)	281.2	7.9	317.6	0	88.5	49-130	0			
Surr: 4-Terphenyl-d14	*1.428*	0	*3.176*	0	*45*	*39-115*	0			

MSD Sample ID: **13061057-06B MSD** Units: **mg/Kg** Analysis Date: **6/27/2013 05:54 PM**

Client ID: Run ID: **GC8_130627B** SeqNo: **2364631** Prep Date: **6/27/2013** DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
DRO (C10-C28)	298.6	8.2	327.4	0	91.2	49-130	281.2	6.03	30	
Surr: 4-Terphenyl-d14	*1.566*	0	*3.274*	0	*47.8*	*39-115*	1.428	*9.17*	*30*	

The following samples were analyzed in this batch:

13061065-01B	13061065-02B	13061065-03B
13061065-04B	13061065-05B	

Note: See Qualifiers Page for a list of Qualifiers and their explanation.

Revision: 1

Client: HRL Compliance Solutions
Work Order: 13061065
Project: Source Gas Wolf Creek #12 13-113 6/24/13

QC BATCH REPORT

Batch ID: **R122931** Instrument ID **GC5** Method: **SW8015M**

MBLK Sample ID: **MB-R122931-R122931** Units: **mg/L** Analysis Date: **6/27/2013 06:05 PM**
Client ID: Run ID: **GC5_130627B** SeqNo: **2364342** Prep Date: DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Methanol	ND	5.0								

MBLK Sample ID: **MB-R122931-R122931** Units: **mg/Kg** Analysis Date: **6/27/2013 11:21 PM**
Client ID: Run ID: **GC5_130627B** SeqNo: **2364376** Prep Date: DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Methanol	ND	5.0								

LCS Sample ID: **LCS-R122931-R122931** Units: **mg/L** Analysis Date: **6/27/2013 06:34 PM**
Client ID: Run ID: **GC5_130627B** SeqNo: **2364343** Prep Date: DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Methanol	471.3	5.0	500	0	94.3	50-150	0			

LCS Sample ID: **LCS-R122931-R122931** Units: **mg/Kg** Analysis Date: **6/27/2013 11:49 PM**
Client ID: Run ID: **GC5_130627B** SeqNo: **2364377** Prep Date: DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Methanol	488.5	5.0	500	0	97.7	50-150	0			

MS Sample ID: **13061064-02B MS** Units: **mg/L** Analysis Date: **6/27/2013 08:00 PM**
Client ID: Run ID: **GC5_130627B** SeqNo: **2364347** Prep Date: DF: **2**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Methanol	946	10	1000	0	94.6	50-150	0			

MS Sample ID: **13061065-03A MS** Units: **mg/Kg** Analysis Date: **6/28/2013 05:03 AM**
Client ID: **BH17 8'-10'** Run ID: **GC5_130627B** SeqNo: **2364387** Prep Date: DF: **2**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Methanol	990.1	10	1000	0	99	50-150	0			

MSD Sample ID: **13061064-02B MSD** Units: **mg/L** Analysis Date: **6/27/2013 08:29 PM**
Client ID: Run ID: **GC5_130627B** SeqNo: **2364348** Prep Date: DF: **2**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Methanol	963	10	1000	0	96.3	50-150	946	1.78	30	

Note: See Qualifiers Page for a list of Qualifiers and their explanation.

Revision: 1

Client: HRL Compliance Solutions
Work Order: 13061065
Project: Source Gas Wolf Creek #12 13-113 6/24/13

QC BATCH REPORT

Batch ID: **R122931** Instrument ID **GC5** Method: **SW8015M**

MSD Sample ID: **13061065-03A MSD** Units: **mg/Kg** Analysis Date: **6/28/2013 05:31 AM**
Client ID: **BH17 8'-10'** Run ID: **GC5_130627B** SeqNo: **2364388** Prep Date: DF: **2**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Methanol	980.9	10	1000	0	98.1	50-150	990.1	0.933	30	

The following samples were analyzed in this batch:

13061065-01A	13061065-02A	13061065-03A
13061065-04A	13061065-05A	

Note: See Qualifiers Page for a list of Qualifiers and their explanation.

Revision: 1

QC BATCH REPORT

Batch ID: **R122932** Instrument ID **GC11** Method: **SW8015M**

MBLK Sample ID: **MB-R122932-R122932** Units: **mg/L** Analysis Date: **6/27/2013 05:21 PM**
Client ID: Run ID: **GC11_130627B** SeqNo: **2364391** Prep Date: DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Ethylene glycol	ND	5.0								
Propylene glycol	ND	10								
Triethylene glycol	ND	5.0								

MBLK Sample ID: **MB-R122932-R122932** Units: **mg/Kg** Analysis Date: **6/27/2013 06:51 PM**
Client ID: Run ID: **GC11_130627B** SeqNo: **2364456** Prep Date: DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Ethylene glycol	ND	5.0								
Propylene glycol	ND	5.0								
Triethylene glycol	ND	5.0								

LCS Sample ID: **LCS-R122932-R122932** Units: **mg/L** Analysis Date: **6/27/2013 06:17 PM**
Client ID: Run ID: **GC11_130627B** SeqNo: **2364392** Prep Date: DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Ethylene glycol	515.6	5.0	500	0	103	50-150	0			
Propylene glycol	499.7	10	500	0	99.9	50-150	0			
Triethylene glycol	514.8	5.0	500	0	103	50-150	0			

LCS Sample ID: **LCS-R122932-R122932** Units: **mg/Kg** Analysis Date: **6/28/2013 09:29 AM**
Client ID: Run ID: **GC11_130627B** SeqNo: **2364457** Prep Date: DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Ethylene glycol	531.8	5.0	500	0	106	50-150	0			
Propylene glycol	526.1	5.0	500	0	105	50-150	0			
Triethylene glycol	301.8	5.0	500	0	60.4	50-150	0			

MS Sample ID: **13061064-02B MS** Units: **mg/L** Analysis Date: **6/27/2013 05:55 PM**
Client ID: Run ID: **GC11_130627B** SeqNo: **2364395** Prep Date: DF: **2**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Ethylene glycol	994	10	1000	0	99.4	50-150	0			
Propylene glycol	932.2	20	1000	0	93.2	50-150	0			
Triethylene glycol	1004	10	1000	34.99	96.9	50-150	0			

Note: See Qualifiers Page for a list of Qualifiers and their explanation.

Revision: 1

Client: HRL Compliance Solutions
Work Order: 13061065
Project: Source Gas Wolf Creek #12 13-113 6/24/13

QC BATCH REPORT

Batch ID: **R122932** Instrument ID **GC11** Method: **SW8015M**

MS Sample ID: **13061057-06B MS** Units: **mg/Kg** Analysis Date: **6/28/2013 10:52 AM**
Client ID: Run ID: **GC11_130627B** SeqNo: **2364464** Prep Date: DF: **2**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Ethylene glycol	1050	10	1000	0	105	50-150	0			
Propylene glycol	1032	10	1000	0	103	50-150	0			
Triethylene glycol	821.4	10	1000	0	82.1	50-150	0			

MSD Sample ID: **13061064-02B MSD** Units: **mg/L** Analysis Date: **6/27/2013 06:06 PM**
Client ID: Run ID: **GC11_130627B** SeqNo: **2364396** Prep Date: DF: **2**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Ethylene glycol	1029	10	1000	0	103	50-150	994	3.49	30	
Propylene glycol	1011	20	1000	0	101	50-150	932.2	8.15	30	
Triethylene glycol	1030	10	1000	34.99	99.5	50-150	1004	2.58	30	

MSD Sample ID: **13061057-06B MSD** Units: **mg/Kg** Analysis Date: **6/28/2013 11:04 AM**
Client ID: Run ID: **GC11_130627B** SeqNo: **2364465** Prep Date: DF: **2**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Ethylene glycol	1045	10	1000	0	104	50-150	1050	0.565	30	
Propylene glycol	1041	10	1000	0	104	50-150	1032	0.914	30	
Triethylene glycol	860.5	10	1000	0	86.1	50-150	821.4	4.65	30	

The following samples were analyzed in this batch:

13061065-01B	13061065-02B	13061065-03B
13061065-04B	13061065-05B	

Note: See Qualifiers Page for a list of Qualifiers and their explanation.

Revision: 1

Client: HRL Compliance Solutions
Work Order: 13061065
Project: Source Gas Wolf Creek #12 13-113 6/24/13

QC BATCH REPORT

Batch ID: **R122905** Instrument ID **GC10** Method: **SW8015**

MBLK Sample ID: **GBLK1-130627-R122905** Units: **µg/L** Analysis Date: **6/27/2013 12:54 PM**
Client ID: Run ID: **GC10_130627A** SeqNo: **2363662** Prep Date: DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
GRO (C6-C10)	ND	200								
Surr: Toluene-d8	*108.3*	0	*100*	0	*108*	*70-130*	0			

LCS Sample ID: **GLCS1-130627-R122905** Units: **µg/L** Analysis Date: **6/27/2013 12:29 PM**
Client ID: Run ID: **GC10_130627A** SeqNo: **2363661** Prep Date: DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
GRO (C6-C10)	8612	200	10000	0	86.1	70-130	0			
Surr: Toluene-d8	*112.6*	0	*100*	0	*113*	*70-130*	0			

MS Sample ID: **13061058-06A MS** Units: **µg/L** Analysis Date: **6/27/2013 09:43 PM**
Client ID: Run ID: **GC10_130627A** SeqNo: **2364194** Prep Date: DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
GRO (C6-C10)	8168	200	10000	0	81.7	70-130	0			
Surr: Toluene-d8	*109*	0	*100*	0	*109*	*70-130*	0			

MSD Sample ID: **13061058-06A MSD** Units: **µg/L** Analysis Date: **6/27/2013 10:08 PM**
Client ID: Run ID: **GC10_130627A** SeqNo: **2364195** Prep Date: DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
GRO (C6-C10)	7849	200	10000	0	78.5	70-130	8168	3.99	30	
Surr: Toluene-d8	*108.6*	0	*100*	0	*109*	*70-130*	109	*0.368*	*30*	

The following samples were analyzed in this batch:

13061065-01A	13061065-02A	13061065-03A
13061065-04A	13061065-05A	

Note: See Qualifiers Page for a list of Qualifiers and their explanation.

Revision: 1

Client: HRL Compliance Solutions
Work Order: 13061065
Project: Source Gas Wolf Creek #12 13-113 6/24/13

QC BATCH REPORT

Batch ID: **49358** Instrument ID **VMS5** Method: **SW8260B**

MBLK Sample ID: **MBLK-49358-49358** Units: **µg/Kg** Analysis Date: **6/27/2013 12:56 PM**
Client ID: Run ID: **VMS5_130627A** SeqNo: **2363098** Prep Date: **6/27/2013** DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Benzene	ND	30								
Ethylbenzene	ND	30								
m,p-Xylene	ND	60								
o-Xylene	ND	30								
Toluene	ND	30								
Xylenes, Total	ND	90								
Surr: 1,2-Dichloroethane-d4	*905.5*	0	*1000*	0	*90.6*	*70-130*	0			
Surr: 4-Bromofluorobenzene	*1068*	0	*1000*	0	*107*	*70-130*	0			
Surr: Dibromofluoromethane	*963*	0	*1000*	0	*96.3*	*70-130*	0			
Surr: Toluene-d8	*989.5*	0	*1000*	0	*99*	*70-130*	0			

LCS Sample ID: **LCS1-49358-49358** Units: **µg/Kg** Analysis Date: **6/27/2013 11:46 AM**
Client ID: Run ID: **VMS5_130627A** SeqNo: **2363096** Prep Date: **6/27/2013** DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Benzene	993	30	1000	0	99.3	75-125	0			
Ethylbenzene	952.5	30	1000	0	95.2	75-125	0			
m,p-Xylene	1918	60	2000	0	95.9	80-125	0			
o-Xylene	961	30	1000	0	96.1	75-125	0			
Toluene	979	30	1000	0	97.9	70-125	0			
Xylenes, Total	2879	90	3000	0	96	75-125	0			
Surr: 1,2-Dichloroethane-d4	*919*	0	*1000*	0	*91.9*	*70-130*	0			
Surr: 4-Bromofluorobenzene	*1072*	0	*1000*	0	*107*	*70-130*	0			
Surr: Dibromofluoromethane	*958*	0	*1000*	0	*95.8*	*70-130*	0			
Surr: Toluene-d8	*1064*	0	*1000*	0	*106*	*70-130*	0			

MS Sample ID: **13061074-03A MS** Units: **µg/Kg** Analysis Date: **7/1/2013 09:16 PM**
Client ID: Run ID: **VMS6_130701A** SeqNo: **2366871** Prep Date: **6/27/2013** DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Benzene	1019	30	1000	0	102	75-125	0			
Ethylbenzene	983	30	1000	0	98.3	75-125	0			
m,p-Xylene	1984	60	2000	0	99.2	80-125	0			
o-Xylene	982	30	1000	0	98.2	75-125	0			
Toluene	972.5	30	1000	0	97.2	70-125	0			
Xylenes, Total	2966	90	3000	0	98.8	75-125	0			
Surr: 1,2-Dichloroethane-d4	*994.5*	0	*1000*	0	*99.4*	*70-130*	0			
Surr: 4-Bromofluorobenzene	*991*	0	*1000*	0	*99.1*	*70-130*	0			
Surr: Dibromofluoromethane	*981.5*	0	*1000*	0	*98.2*	*70-130*	0			
Surr: Toluene-d8	*963*	0	*1000*	0	*96.3*	*70-130*	0			

Note: See Qualifiers Page for a list of Qualifiers and their explanation.

Revision: 1

Client: HRL Compliance Solutions
Work Order: 13061065
Project: Source Gas Wolf Creek #12 13-113 6/24/13

QC BATCH REPORT

Batch ID: **49358** Instrument ID **VMS5** Method: **SW8260B**

MSD Sample ID: **13061074-03A MSD** Units: **µg/Kg** Analysis Date: **7/1/2013 09:41 PM**
Client ID: Run ID: **VMS6_130701A** SeqNo: **2366872** Prep Date: **6/27/2013** DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Benzene	941.5	30	1000	0	94.2	75-125	1019	7.91	30	
Ethylbenzene	943.5	30	1000	0	94.4	75-125	983	4.1	30	
m,p-Xylene	1890	60	2000	0	94.5	80-125	1984	4.8	30	
o-Xylene	952	30	1000	0	95.2	75-125	982	3.1	30	
Toluene	925.5	30	1000	0	92.6	70-125	972.5	4.95	30	
Xylenes, Total	2842	90	3000	0	94.8	75-125	2966	4.24	30	
Surr: 1,2-Dichloroethane-d4	*968.5*	0	*1000*	0	*96.8*	*70-130*	994.5	*2.65*	*30*	
Surr: 4-Bromofluorobenzene	*1013*	0	*1000*	0	*101*	*70-130*	991	*2.2*	*30*	
Surr: Dibromofluoromethane	*976*	0	*1000*	0	*97.6*	*70-130*	981.5	*0.562*	*30*	
Surr: Toluene-d8	*976.5*	0	*1000*	0	*97.6*	*70-130*	963	*1.39*	*30*	

The following samples were analyzed in this batch:

13061065-01A	13061065-02A	13061065-03A
13061065-04A	13061065-05A	

Note: See Qualifiers Page for a list of Qualifiers and their explanation.

Revision: 1

Client: HRL Compliance Solutions
Work Order: 13061065
Project: Source Gas Wolf Creek #12 13-113 6/24/13

QC BATCH REPORT

Batch ID: **R122940** Instrument ID **MOIST** Method: **A2540 G**

MBLK Sample ID: **WBLKS-R122940** Units: **% of sample** Analysis Date: **6/27/2013 02:33 PM**
Client ID: Run ID: **MOIST_130627B** SeqNo: **2364616** Prep Date: DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Moisture	ND	0.050								

LCS Sample ID: **LCS-R122940** Units: **% of sample** Analysis Date: **6/27/2013 02:33 PM**
Client ID: Run ID: **MOIST_130627B** SeqNo: **2364615** Prep Date: DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Moisture	100	0.050	100	0	100	99.5-100.5	0			

DUP Sample ID: **13061039-06B DUP** Units: **% of sample** Analysis Date: **6/27/2013 02:33 PM**
Client ID: Run ID: **MOIST_130627B** SeqNo: **2364600** Prep Date: DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Moisture	6.59	0.050	0	0	0	0-0	6.93	5.03	20	

The following samples were analyzed in this batch:

13061065-01B	13061065-02B	13061065-03B
13061065-04B	13061065-05B	

Note: See Qualifiers Page for a list of Qualifiers and their explanation.

Revision: 1

ALS Laboratory Group

3352 128th Avenue Holland MI, 49424

PH: (616) 399-6070

Chain-of-Custody

Form 202r8

WORKORDER # 13061065

PAGE 1 of 1

DISPOSAL By Lab or Return to Client

PROJECT NAME	Source Gas Wolf Creek #12	SAMPLER	Mike Lobato
PROJECT No.	13-113	SITE ID	Wolf Creek #12
		EDD FORMAT	
		PURCHASE ORDER	
COMPANY NAME	HRL Compliance Solutions, Inc.	BILL TO COMPANY	HRL Compliance Solutions, Inc
SEND REPORT TO	Herman Lucero, Mike Lobato	INVOICE ATTN TO	Herman Lucero
ADDRESS	2385 F½ Rd.	ADDRESS	2385 F½ Rd.
CITY / STATE / ZIP	Grand Junction, CO 81505	CITY / STATE / ZIP	Grand Junction, CO 81505
PHONE	970-243-3271	PHONE	970-243-3271
FAX	970-243-3280	FAX	970-243-3280
E-MAIL	hlucero@hrlcomp.com, mlobato@hrlcomp.com	E-MAIL	hlucero@hrlcomp.com

DATE 6-25-13

TURNAROUND 24 hr

Lab ID	Field ID	Matrix	Sample Date	Sample Time	# Bottles	Pres.	QC	DRO SW8015M	GRO SW8015	Glycol SW8015M	BTEX SW8260	Methanol SW8015M
1	BH 15 8-10'	S	6/24/13	1217	2	8		X	X	X	X	X
2	BH 16 8.5-9.5'			1316	2	8						
3	BH 17 8-10'			1424	2	8						
4	BH 18 8-10'			1535	2	8						
5	BH 16A 2-3'	↓	↓	1606	2	8		↓	↓	↓	↓	↓

7/1/13

*Time Zone (Circle): EST CST (MST) PST Matrix: O = oil S = soil NS = non-soil solid W = water L = liquid E = extract F = filter

For metals or anions, please detail analytes below.

Comments:	QC PACKAGE (check below)	
If moisture >30% please adjust parameters to within CDGCC DCSEV Standards. 3.8%	X	LEVEL II (Standard QC)
		LEVEL III (Std QC + forms)
		LEVEL IV (Std QC + forms + raw data)

Preservative Key: 1-HCl 2-HNO3 3-H2SO4 4-NaOH 5-NaHSO4 7-Other 8-4 degrees C 9-5035

	SIGNATURE	PRINTED NAME	DATE	TIME
RELINQUISHED BY	Mike Lobato	Mike Lobato	6/25/13	1700
RECEIVED BY		Diane F Sha	6/27/13	0930
RELINQUISHED BY				
RECEIVED BY				
RELINQUISHED BY				
RECEIVED BY				

SOILS	
WOLF CREEK #12	WOLF CREEK #12
OLD	AMMENDED
BH1/PZ1 2'⍰4'	BH01/PZ01 2'-4'
BH1/PZ1 4'⍰6'	BH01/PZ01 4'-6'
BH2/PZ2 0'⍰2'	BH02/PZ02 0'-2'
BH2/PZ2 6'⍰8'	BH02/PZ02 6'-8'
BH3 4'⍰6'	BH03 4'-6'
BH3 10'⍰12'	BH03 10'-12'
BH4 0'⍰2'	BH04 0'⍰2'
BH4 10'⍰12'	BH04 10'⍰12'
BH5 8'⍰12'	BH05 8'⍰12'
BH5 10'⍰12'	BH05 10'⍰12'
BH6/PZ6 2'-4'	BH06/PZ03 2'-4'
BH6/PZ6 4'⍰6'	BH06/PZ03 4'⍰6'
BH7 6'⍰8'	BH07 6'-8'
BH7 10'⍰12'	BH07 10'-12'
BH8 8'⍰10'	BH08 8'-10'
BH8 10'⍰12'	BH08 10'-12'
BH9 0'⍰2'	BH09 0'-2'
BH9 10'⍰12'	BH09 10'-12'
BH10/PZ10 0'⍰2'	BH10/PZ04 0'-2'
BH10/PZ10 2'⍰4'	BH10/PZ04 2'-4'
BH11/PZ11 4'⍰6'	BH11/PZ05 4'-6'
BH11/PZ11 6'⍰8'	BH11/PZ05 6'-8'
BH12/PZ12 2'⍰4'	BH12/PZ06 2'-4'
BH12/PZ12 4'⍰6'	BH12/PZ06 4'-6'
BH13 4'⍰6''	BH13 4'-6'
BH13 6'⍰8'	BH13 6'⍰8'
BH14 0'⍰2'	BH14 0'⍰2'
BH14 10'⍰12'	BH14 10'⍰12'
BH15 8-10'	BH15 8'-10'
BH16 8.5-9.5'	BH16 8.5'-9.5'
BH16A 2-3'	BH16A 2'-3'
BH17 8-10'	BH17 8'-10'
BH18 8-10'	BH18 8'-10'
BH20/PZ20 2-4'	BH20/PZ07 2'-4'
BH21/PZ21 6-8'	BH21/PZ08 6'-8'
BH22/PZ22 4-6'	BH22/PZ09 4'-6'
BH22/PZ22 6-8'	BH22/PZ09 6'-8'
BH23 6-8'	BH23 6'-8'
BH23 10-12'	BH23 10'-12'

WATER	
WOLF CREEK #12	WOLF CREEK #12
OLD	AMMENDED
BH1/PZ1	BH01/PZ01
BH2/PZ2	BH02/PZ02
BH6/PZ6	BH06/PZ03
BH10/PZ10	BH10/PZ04
BH11/PZ11	BH11/PZ05
BH12/PZ12	BH12/PZ06
~~BH20/PZ20~~	~~BH20/PZ07~~
BH21/PZ21	BH21/PZ08
BH22/PZ22	BH22/PZ09

1306369
1306971

13061064

~~10~~
1306367

13061065

W0# 1306 1057

ALS Group USA, Corp

Sample Receipt Checklist

Client Name: **HRL** Date/Time Received: **27-Jun-13 09:30**

Work Order: **13061065** Received by: **DS**

Checklist completed by Diane Shaw (eSignature) 27-Jun-13 (Date) Reviewed by: Bill Carey (eSignature) 27-Jun-13 (Date)

Matrices: Soil
Carrier name: FedEx

Shipping container/cooler in good condition?	Yes ☑	No ☐	Not Present ☐
Custody seals intact on shipping container/cooler?	Yes ☑	No ☐	Not Present ☐
Custody seals intact on sample bottles?	Yes ☐	No ☐	Not Present ☑
Chain of custody present?	Yes ☑	No ☐	
Chain of custody signed when relinquished and received?	Yes ☑	No ☐	
Chain of custody agrees with sample labels?	Yes ☑	No ☐	
Samples in proper container/bottle?	Yes ☑	No ☐	
Sample containers intact?	Yes ☑	No ☐	
Sufficient sample volume for indicated test?	Yes ☑	No ☐	
All samples received within holding time?	Yes ☑	No ☐	
Container/Temp Blank temperature in compliance?	Yes ☑	No ☐	
Temperature(s)/Thermometer(s):	3.8 c		
Cooler(s)/Kit(s):			
Date/Time sample(s) sent to storage:	6/27/2013 10:42:03 AM		
Water - VOA vials have zero headspace?	Yes ☐	No ☐	No VOA vials submitted ☑
Water - pH acceptable upon receipt?	Yes ☐	No ☐	N/A ☑
pH adjusted?	Yes ☐	No ☐	N/A ☑
pH adjusted by:	-		

Login Notes:

Client Contacted: Date Contacted: Person Contacted:

Contacted By: Regarding:

Comments:

CorrectiveAction:

Revision: 1

CUSTODY SEAL

Date: 6/25/13

Signature: [signature]

ENVIRONMENTAL SAMPLING SUPPLY
9601 San Leandro St. Oakland, CA 800-233-8425

CUSTODY SEAL

Date: 6/25/13

Signature: [signature]

ENVIRONMENTAL SAMPLING SUPPLY
9601 San Leandro St. Oakland, CA 800-233-8425

FedEx US Airbill

Express

FedEx Tracking Number: 8722 9438 1230

Form ID No.: 0200

FedEx Copy

fedex.com 1.800.GoFedEx 1.800.463.3339

1 From

Date: 6/25/13 Sender's FedEx Account Number:

Sender's Name: Mike Lobato Phone: 970 243-3271

Company: HRL Compliance Solutions, Inc

Address: 2385 F½ Rd

City: Grand Junction State: CO ZIP: 81505 Dept./Floor/Suite/Room:

2 Your Internal Billing Reference

3 To

Recipient's Name: Sample Receiving Phone: 616 399 6070

Company: ALS Laboratory

Address: 3352 128th Ave

We cannot deliver to P.O. boxes or P.O. ZIP codes. Dept./Floor/Suite/Room:

Address: Use this line for the HOLD location address or for continuation of your shipping address.

City: Holland State: MI ZIP: 49424

01 ☐ HOLD Weekday — FedEx location address REQUIRED. NOT available for FedEx First Overnight.

31 ☐ HOLD Saturday — FedEx location address REQUIRED. Available ONLY for FedEx Priority Overnight and FedEx 2Day to select locations.

8722 9438 1230

4a Express Package Service * To most locations. *Packages up to 150 lbs.*

01 ☒ FedEx Priority Overnight — Next business morning.* Friday shipments will be delivered on Monday unless SATURDAY Delivery is selected.

05 ☐ FedEx Standard Overnight — Next business afternoon.* Saturday Delivery NOT available.

06 ☐ FedEx First Overnight — Earliest next business morning delivery to select locations.*

03 ☐ FedEx 2Day — Second business day.* Thursday shipments will be delivered on Monday unless SATURDAY Delivery is selected.

20 ☐ FedEx Express Saver — Third business day.* Saturday Delivery NOT available.

4b Express Freight Service ** To most locations. *Packages over 150 lbs.*

70 ☐ FedEx 1Day Freight — Next business day.** Friday shipments will be delivered on Monday unless SATURDAY Delivery is selected. FedEx 1Day Freight Booking No.

80 ☐ FedEx 2Day Freight — Second business day.** Thursday shipments will be delivered on Monday unless SATURDAY Delivery is selected.

83 ☐ FedEx 3Day Freight — Third business day.** Saturday Delivery NOT available.

5 Packaging * Declared value limit $500.

06 ☐ FedEx Envelope* 02 ☐ FedEx Pak* — Includes FedEx Small Pak and FedEx Large Pak. 03 ☐ FedEx Box 04 ☐ FedEx Tube 01 ☒ Other

6 Special Handling and Delivery Signature Options

03 ☐ **SATURDAY DELIVERY**

☒ No Signature Required — Package may be left without obtaining a signature for delivery.

10 ☐ Direct Signature — Someone at recipient's address may sign for delivery. *Fee applies.*

34 ☐ Indirect Signature — If no one is available at recipient's address, someone at a neighboring address may sign for delivery. For residential deliveries only. *Fee applies.*

Does this shipment contain dangerous goods? One box must be checked.

☒ No 04 ☐ Yes — As per attached Shipper's Declaration. ☐ Yes — Shipper's Declaration not required. 06 ☐ Dry Ice — Dry Ice, 9, UN 1845 ____ x ____ kg

Dangerous goods (including dry ice) cannot be shipped in FedEx packaging or placed in a FedEx Express Drop Box. ☐ Cargo Aircraft Only

7 Payment *Bill to:*

1 ☐ Sender — Acct. No. in Section 1 will be billed. 2 ☒ Recipient 3 ☐ Third Party 4 ☐ Credit Card 5 ☐ Cash/Check — Enter FedEx Acct. No. or Credit Card No. below. Obtain recip. Acct. No. ☐

FedEx Acct. No. / Credit Card No.: 222973422 Exp. Date:

Total Packages	Total Weight	Total Declared Value[1]	Credit Card Auth.
1	____ lbs.	$ ____ .00	

[1] Our liability is limited to $100 unless you declare a higher value. See the current FedEx Service Guide for details.

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12-Jul-2013

Herman Lucero
HRL Compliance Solutions
2385 F 1/2 Road
Grand Junction, CO 81505

Re: **Source Gas Wolf Creek Well #12 6/8-6/9/13** Work Order: **1306367**

Dear Herman, Revision: **1**

ALS Environmental received 28 samples on 11-Jun-2013 09:30 AM for the analyses presented in the following report.

This is a REVISED REPORT. The Case Narrative provides information discussing the reason for issuing a revised report. The total number of pages in this revision is 51.

If you have any questions regarding these test results, please feel free to contact me.

Sincerely,

Ann Preston

Electronically approved by: Ann Preston

Ann Preston
Project Manager

Certificate No: MN 532786

ADDRESS 3352 128th Avenue Holland, Michigan 49424-9263 | PHONE (616) 399-6070 | FAX (616) 399-6185
ALS GROUP USA, CORP Part of the ALS Laboratory Group A Campbell Brothers Limited Company

ALS Group USA, Corp

Date: 12-Jul-13

Client: HRL Compliance Solutions
Project: Source Gas Wolf Creek Well #12 6/8-6/9/13
Work Order: **1306367**

Work Order Sample Summary

Lab Samp ID	Client Sample ID	Matrix	Tag Number	Collection Date	Date Received	Hold
1306367-01	BH01/PZ01 2'-4'	Soil		6/8/2013 11:23	6/11/2013 09:30	☐
1306367-02	BH01/PZ01 4'-6'	Soil		6/8/2013 11:26	6/11/2013 09:30	☐
1306367-03	BH02/PZ02 0'-2'	Soil		6/8/2013 11:47	6/11/2013 09:30	☐
1306367-04	BH02/PZ02 6'-8'	Soil		6/8/2013 12:15	6/11/2013 09:30	☐
1306367-05	BH03 4'-6'	Soil		6/8/2013 12:46	6/11/2013 09:30	☐
1306367-06	BH03 10'-12'	Soil		6/8/2013 13:06	6/11/2013 09:30	☐
1306367-07	BH04 0'-2'	Soil		6/8/2013 13:24	6/11/2013 09:30	☐
1306367-08	BH04 10'-12'	Soil		6/8/2013 13:16	6/11/2013 09:30	☐
1306367-09	BH05 8'-12'	Soil		6/8/2013 14:18	6/11/2013 09:30	☐
1306367-10	BH05 10'-12'	Soil		6/8/2013 14:24	6/11/2013 09:30	☐
1306367-11	BH06/PZ03 2'-4'	Soil		6/8/2013 15:23	6/11/2013 09:30	☐
1306367-12	BH06/PZ03 4'-6'	Soil		6/8/2013 15:30	6/11/2013 09:30	☐
1306367-13	BH07 6'-8'	Soil		6/8/2013 16:03	6/11/2013 09:30	☐
1306367-14	BH07 10'-12'	Soil		6/8/2013 16:16	6/11/2013 09:30	☐
1306367-15	BH08 8'-10'	Soil		6/9/2013 10:27	6/11/2013 09:30	☐
1306367-16	BH08 10'-12'	Soil		6/9/2013 10:32	6/11/2013 09:30	☐
1306367-17	BH09 0'-2'	Soil		6/9/2013 10:52	6/11/2013 09:30	☐
1306367-18	BH09 10'-12'	Soil		6/9/2013 12:05	6/11/2013 09:30	☐
1306367-19	BH10/PZ04 0'-2'	Soil		6/9/2013 12:23	6/11/2013 09:30	☐
1306367-20	BH10/PZ04 2'-4'	Soil		6/9/2013 12:23	6/11/2013 09:30	☐
1306367-21	BH11/PZ05 4'-6'	Soil		6/9/2013 12:53	6/11/2013 09:30	☐
1306367-22	BH11/PZ05 6'-8'	Soil		6/9/2013 12:59	6/11/2013 09:30	☐
1306367-23	BH12/PZ06 2'-4'	Soil		6/9/2013 13:19	6/11/2013 09:30	☐
1306367-24	BH12/PZ06 4'-6'	Soil		6/9/2013 13:22	6/11/2013 09:30	☐
1306367-25	BH13 4'-6"	Soil		6/9/2013 13:46	6/11/2013 09:30	☐
1306367-26	BH13 6'-8'	Soil		6/9/2013 13:52	6/11/2013 09:30	☐
1306367-27	BH14 0'-2'	Soil		6/9/2013 14:09	6/11/2013 09:30	☐
1306367-28	BH14 10'-12'	Soil		6/9/2013 14:33	6/11/2013 09:30	☐

Revision: 1

Client: HRL Compliance Solutions
Project: Source Gas Wolf Creek Well #12 6/8-6/9/13
Work Order: 1306367

Case Narrative

At the request of the client, the sample IDs were changed in this revised report. No results were changed.

Batch 49036 sample BH01/PZ01 2'-4' MS recovery for DRO and the RPD were outside control limits due to and extraction error; however, all other QC was within range. No data requires qualification.

Batch 49036 sample 1306367-03 DRO surrogate recovery was above the upper control limits. The sample results may be biased high due to matrix interference.

Batch R122122 MS/MSD data for GRO is not related to this project's samples. No data requires qualification.

Batch R122136 sample BH02/PZ02 0'-2' GRO MSD recovery was outside of the control limit. However, the MS recovery and the RPD between the MS and MSD was in control. No qualification is required for GRO.

ALS Group USA, Corp

Date: 12-Jul-13

Client: HRL Compliance Solutions
Project: Source Gas Wolf Creek Well #12 6/8-6/9/13
WorkOrder: **1306367**

QUALIFIERS, ACRONYMS, UNITS

Qualifier	Description
*	Value exceeds Regulatory Limit
a	Not accredited
B	Analyte detected in the associated Method Blank above the Reporting Limit
E	Value above quantitation range
H	Analyzed outside of Holding Time
J	Analyte is present at an estimated concentration between the MDL and Report Limit
n	Not offered for accreditation
ND	Not Detected at the Reporting Limit
O	Sample amount is > 4 times amount spiked
P	Dual Column results percent difference > 40%
R	RPD above laboratory control limit
S	Spike Recovery outside laboratory control limits
U	Analyzed but not detected above the MDL

Acronym	Description
DUP	Method Duplicate
LCS	Laboratory Control Sample
LCSD	Laboratory Control Sample Duplicate
LOD	Limit of Detection (see MDL)
LOQ	Limit of Quantitation (see PQL)
MBLK	Method Blank
MDL	Method Detection Limit
MS	Matrix Spike
MSD	Matrix Spike Duplicate
PQL	Practical Quantitation Limit
RPD	Relative Percent Difference
TDL	Target Detection Limit
A	APHA Standard Methods
D	ASTM
E	EPA
SW	SW-846 Update III

Units Reported	Description
% of sample	Percent of Sample
mg/Kg-dry	Milligrams per Kilogram Dry Weight

ALS Group USA, Corp

Date: *12-Jul-13*

Client: HRL Compliance Solutions
Project: Source Gas Wolf Creek Well #12 6/8-6/9/13 **Work Order:** 1306367
Sample ID: BH01/PZ01 2'-4' **Lab ID:** 1306367-01
Collection Date: 6/8/2013 11:23 AM **Matrix:** SOIL

Analyses	Result	Qual	Report Limit	Units	Dilution Factor	Date Analyzed
DIESEL RANGE ORGANICS BY GC-FID			**SW8015M**		Prep Date: **6/13/2013**	Analyst: **RD**
DRO (C10-C28)	**830**		**5.9**	**mg/Kg-dry**	1	6/13/2013 07:35 PM
Surr: 4-Terphenyl-d14	*57.8*		*39-115*	*%REC*	1	6/13/2013 07:35 PM
ORGANIC COMPOUNDS BY GC-FID			**SW8015M**			Analyst: **JD**
Ethylene glycol	**110**		**7.1**	**mg/Kg-dry**	1	6/14/2013 01:27 PM
Methanol	**510**		**7.1**	**mg/Kg-dry**	1	6/14/2013 10:08 PM
Propylene glycol	ND		7.1	mg/Kg-dry	1	6/14/2013 01:27 PM
Triethylene glycol	**1,600**		**14**	**mg/Kg-dry**	2	6/17/2013 03:07 PM
GASOLINE RANGE ORGANICS BY GC-FID			**SW8015**			Analyst: **RD**
GRO (C6-C10)	ND		3.6	mg/Kg-dry	50	6/12/2013 09:48 PM
Surr: Toluene-d8	*101*		*50-150*	*%REC*	50	6/12/2013 09:48 PM
MOISTURE			**A2540 G**			Analyst: **BD**
Moisture	**30**		**0.050**	**% of sample**	1	6/11/2013 03:10 PM

Note: See Qualifiers page for a list of qualifiers and their definitions.

Revision: 1

ALS Group USA, Corp

Date: *12-Jul-13*

Client: HRL Compliance Solutions
Project: Source Gas Wolf Creek Well #12 6/8-6/9/13 **Work Order:** 1306367
Sample ID: BH01/PZ01 4'-6' **Lab ID:** 1306367-02
Collection Date: 6/8/2013 11:26 AM **Matrix:** SOIL

Analyses	Result	Qual	Report Limit	Units	Dilution Factor	Date Analyzed
DIESEL RANGE ORGANICS BY GC-FID			**SW8015M**		Prep Date: **6/13/2013**	Analyst: **RD**
DRO (C10-C28)	**780**		**6.0**	**mg/Kg-dry**	1	6/13/2013 08:05 PM
Surr: 4-Terphenyl-d14	*55.5*		*39-115*	*%REC*	1	6/13/2013 08:05 PM
ORGANIC COMPOUNDS BY GC-FID			**SW8015M**			Analyst: **JD**
Ethylene glycol	**140**		**7.4**	**mg/Kg-dry**	1	6/14/2013 01:38 PM
Methanol	**540**		**7.4**	**mg/Kg-dry**	1	6/14/2013 10:37 PM
Propylene glycol	ND		7.4	mg/Kg-dry	1	6/14/2013 01:38 PM
Triethylene glycol	**2,300**		**15**	**mg/Kg-dry**	2	6/17/2013 03:18 PM
GASOLINE RANGE ORGANICS BY GC-FID			**SW8015**			Analyst: **RD**
GRO (C6-C10)	ND		3.7	mg/Kg-dry	50	6/13/2013 12:15 PM
Surr: Toluene-d8	*103*		*50-150*	*%REC*	50	6/13/2013 12:15 PM
MOISTURE			**A2540 G**			Analyst: **BD**
Moisture	**32**		**0.050**	**% of sample**	1	6/11/2013 03:10 PM

Note: See Qualifiers page for a list of qualifiers and their definitions.

Revision: 1

ALS Group USA, Corp

Date: *12-Jul-13*

Client: HRL Compliance Solutions
Project: Source Gas Wolf Creek Well #12 6/8-6/9/13 **Work Order:** 1306367
Sample ID: BH02/PZ02 0'-2' **Lab ID:** 1306367-03
Collection Date: 6/8/2013 11:47 AM **Matrix:** SOIL

Analyses	Result	Qual	Report Limit	Units	Dilution Factor	Date Analyzed
DIESEL RANGE ORGANICS BY GC-FID			**SW8015M**		Prep Date: **6/13/2013**	Analyst: **RD**
DRO (C10-C28)	**5,600**		**19**	**mg/Kg-dry**	4	6/14/2013 04:48 PM
Surr: 4-Terphenyl-d14	*187*	S	*39-115*	*%REC*	4	6/14/2013 04:48 PM
ORGANIC COMPOUNDS BY GC-FID			**SW8015M**			Analyst: **JD**
Ethylene glycol	**87**		**5.8**	**mg/Kg-dry**	1	6/14/2013 02:34 PM
Methanol	**42**		**5.8**	**mg/Kg-dry**	1	6/14/2013 11:05 PM
Propylene glycol	ND		5.8	mg/Kg-dry	1	6/14/2013 02:34 PM
Triethylene glycol	**21,000**		**290**	**mg/Kg-dry**	50	6/17/2013 03:29 PM
GASOLINE RANGE ORGANICS BY GC-FID			**SW8015**			Analyst: **RD**
GRO (C6-C10)	ND		2.9	mg/Kg-dry	50	6/13/2013 12:40 PM
Surr: Toluene-d8	*103*		*50-150*	*%REC*	50	6/13/2013 12:40 PM
MOISTURE			**A2540 G**			Analyst: **BD**
Moisture	**13**		**0.050**	**% of sample**	1	6/11/2013 03:10 PM

Note: See Qualifiers page for a list of qualifiers and their definitions.

Revision: 1

ALS Group USA, Corp

Date: *12-Jul-13*

Client: HRL Compliance Solutions
Project: Source Gas Wolf Creek Well #12 6/8-6/9/13 **Work Order:** 1306367
Sample ID: BH02/PZ02 6'-8' **Lab ID:** 1306367-04
Collection Date: 6/8/2013 12:15 PM **Matrix:** SOIL

Analyses	Result	Qual	Report Limit	Units	Dilution Factor	Date Analyzed
DIESEL RANGE ORGANICS BY GC-FID			**SW8015M**		Prep Date: **6/13/2013**	Analyst: **RD**
DRO (C10-C28)	**290**		**5.1**	**mg/Kg-dry**	1	6/13/2013 09:05 PM
Surr: 4-Terphenyl-d14	*57.8*		*39-115*	*%REC*	1	6/13/2013 09:05 PM
ORGANIC COMPOUNDS BY GC-FID			**SW8015M**			Analyst: **JD**
Ethylene glycol	**23**		**6.2**	**mg/Kg-dry**	1	6/14/2013 02:45 PM
Methanol	ND		6.2	mg/Kg-dry	1	6/14/2013 11:33 PM
Propylene glycol	ND		6.2	mg/Kg-dry	1	6/14/2013 02:45 PM
Triethylene glycol	**1,400**		**12**	**mg/Kg-dry**	2	6/17/2013 03:40 PM
GASOLINE RANGE ORGANICS BY GC-FID			**SW8015**			Analyst: **RD**
GRO (C6-C10)	ND		3.1	mg/Kg-dry	50	6/13/2013 01:04 AM
Surr: Toluene-d8	*102*		*50-150*	*%REC*	50	6/13/2013 01:04 AM
MOISTURE			**A2540 G**			Analyst: **BD**
Moisture	**19**		**0.050**	**% of sample**	1	6/11/2013 03:10 PM

Note: See Qualifiers page for a list of qualifiers and their definitions.

Revision: 1

ALS Group USA, Corp

Date: *12-Jul-13*

Client: HRL Compliance Solutions
Project: Source Gas Wolf Creek Well #12 6/8-6/9/13 **Work Order:** 1306367
Sample ID: BH03 4'-6' **Lab ID:** 1306367-05
Collection Date: 6/8/2013 12:46 PM **Matrix:** SOIL

Analyses	Result	Qual	Report Limit	Units	Dilution Factor	Date Analyzed
DIESEL RANGE ORGANICS BY GC-FID			**SW8015M**		Prep Date: **6/13/2013**	Analyst: **RD**
DRO (C10-C28)	**100**		**4.9**	**mg/Kg-dry**	1	6/13/2013 09:35 PM
Surr: 4-Terphenyl-d14	*61.8*		*39-115*	*%REC*	1	6/13/2013 09:35 PM
ORGANIC COMPOUNDS BY GC-FID			**SW8015M**			Analyst: **JD**
Ethylene glycol	ND		5.9	mg/Kg-dry	1	6/14/2013 02:56 PM
Methanol	ND		5.9	mg/Kg-dry	1	6/15/2013 12:02 AM
Propylene glycol	ND		5.9	mg/Kg-dry	1	6/14/2013 02:56 PM
Triethylene glycol	ND		5.9	mg/Kg-dry	1	6/14/2013 02:56 PM
GASOLINE RANGE ORGANICS BY GC-FID			**SW8015**			Analyst: **RD**
GRO (C6-C10)	ND		3.0	mg/Kg-dry	50	6/13/2013 01:29 AM
Surr: Toluene-d8	*104*		*50-150*	*%REC*	50	6/13/2013 01:29 AM
MOISTURE			**A2540 G**			Analyst: **BD**
Moisture	**15**		**0.050**	**% of sample**	1	6/11/2013 03:50 PM

Note: See Qualifiers page for a list of qualifiers and their definitions.

Revision: 1

ALS Group USA, Corp

Date: *12-Jul-13*

Client: HRL Compliance Solutions
Project: Source Gas Wolf Creek Well #12 6/8-6/9/13 **Work Order:** 1306367
Sample ID: BH03 10'-12' **Lab ID:** 1306367-06
Collection Date: 6/8/2013 01:06 PM **Matrix:** SOIL

Analyses	Result	Qual	Report Limit	Units	Dilution Factor	Date Analyzed
DIESEL RANGE ORGANICS BY GC-FID			**SW8015M**		Prep Date: **6/13/2013**	Analyst: **RD**
DRO (C10-C28)	**35**		**5.1**	**mg/Kg-dry**	1	6/13/2013 10:35 PM
Surr: 4-Terphenyl-d14	*45.0*		*39-115*	*%REC*	1	6/13/2013 10:35 PM
ORGANIC COMPOUNDS BY GC-FID			**SW8015M**			Analyst: **JD**
Ethylene glycol	ND		6.2	mg/Kg-dry	1	6/14/2013 03:07 PM
Methanol	ND		6.2	mg/Kg-dry	1	6/15/2013 12:31 AM
Propylene glycol	ND		6.2	mg/Kg-dry	1	6/14/2013 03:07 PM
Triethylene glycol	ND		6.2	mg/Kg-dry	1	6/14/2013 03:07 PM
GASOLINE RANGE ORGANICS BY GC-FID			**SW8015**			Analyst: **RD**
GRO (C6-C10)	ND		3.1	mg/Kg-dry	50	6/13/2013 01:53 AM
Surr: Toluene-d8	*101*		*50-150*	*%REC*	50	6/13/2013 01:53 AM
MOISTURE			**A2540 G**			Analyst: **BD**
Moisture	**19**		**0.050**	**% of sample**	1	6/11/2013 03:50 PM

Note: See Qualifiers page for a list of qualifiers and their definitions.

Revision: 1

ALS Group USA, Corp

Date: *12-Jul-13*

Client: HRL Compliance Solutions
Project: Source Gas Wolf Creek Well #12 6/8-6/9/13 **Work Order:** 1306367
Sample ID: BH04 0'-2' **Lab ID:** 1306367-07
Collection Date: 6/8/2013 01:24 PM **Matrix:** SOIL

Analyses	Result	Qual	Report Limit	Units	Dilution Factor	Date Analyzed
DIESEL RANGE ORGANICS BY GC-FID			**SW8015M**		Prep Date: **6/13/2013**	Analyst: **RD**
DRO (C10-C28)	**390**		**4.9**	**mg/Kg-dry**	1	6/13/2013 11:05 PM
Surr: 4-Terphenyl-d14	*45.9*		*39-115*	*%REC*	1	6/13/2013 11:05 PM
ORGANIC COMPOUNDS BY GC-FID			**SW8015M**			Analyst: **JD**
Ethylene glycol	ND		5.9	mg/Kg-dry	1	6/14/2013 03:18 PM
Methanol	**2,700**		**29**	**mg/Kg-dry**	5	6/17/2013 11:56 AM
Propylene glycol	ND		5.9	mg/Kg-dry	1	6/14/2013 03:18 PM
Triethylene glycol	ND		5.9	mg/Kg-dry	1	6/14/2013 03:18 PM
GASOLINE RANGE ORGANICS BY GC-FID			**SW8015**			Analyst: **RD**
GRO (C6-C10)	**40**		**2.9**	**mg/Kg-dry**	50	6/13/2013 02:18 AM
Surr: Toluene-d8	*99.9*		*50-150*	*%REC*	50	6/13/2013 02:18 AM
MOISTURE			**A2540 G**			Analyst: **BD**
Moisture	**15**		**0.050**	**% of sample**	1	6/11/2013 03:50 PM

Note: See Qualifiers page for a list of qualifiers and their definitions.

Revision: 1

ALS Group USA, Corp

Date: *12-Jul-13*

Client: HRL Compliance Solutions
Project: Source Gas Wolf Creek Well #12 6/8-6/9/13 **Work Order:** 1306367
Sample ID: BH04 10'-12' **Lab ID:** 1306367-08
Collection Date: 6/8/2013 01:16 PM **Matrix:** SOIL

Analyses	Result	Qual	Report Limit	Units	Dilution Factor	Date Analyzed
DIESEL RANGE ORGANICS BY GC-FID			**SW8015M**		Prep Date: **6/13/2013**	Analyst: **RD**
DRO (C10-C28)	**28**		**4.9**	**mg/Kg-dry**	1	6/13/2013 11:35 PM
Surr: 4-Terphenyl-d14	*48.1*		*39-115*	*%REC*	1	6/13/2013 11:35 PM
ORGANIC COMPOUNDS BY GC-FID			**SW8015M**			Analyst: **JD**
Ethylene glycol	**130**		**6.0**	**mg/Kg-dry**	1	6/14/2013 03:29 PM
Methanol	**16**		**6.0**	**mg/Kg-dry**	1	6/15/2013 01:28 AM
Propylene glycol	ND		6.0	mg/Kg-dry	1	6/14/2013 03:29 PM
Triethylene glycol	ND		6.0	mg/Kg-dry	1	6/14/2013 03:29 PM
GASOLINE RANGE ORGANICS BY GC-FID			**SW8015**			Analyst: **RD**
GRO (C6-C10)	ND		3.0	mg/Kg-dry	50	6/13/2013 02:42 AM
Surr: Toluene-d8	*102*		*50-150*	*%REC*	50	6/13/2013 02:42 AM
MOISTURE			**A2540 G**			Analyst: **BD**
Moisture	**17**		**0.050**	**% of sample**	1	6/11/2013 03:50 PM

Note: See Qualifiers page for a list of qualifiers and their definitions.

Revision: 1

ALS Group USA, Corp

Date: *12-Jul-13*

Client: HRL Compliance Solutions
Project: Source Gas Wolf Creek Well #12 6/8-6/9/13 **Work Order:** 1306367
Sample ID: BH05 8'-12' **Lab ID:** 1306367-09
Collection Date: 6/8/2013 02:18 PM **Matrix:** SOIL

Analyses	Result	Qual	Report Limit	Units	Dilution Factor	Date Analyzed
DIESEL RANGE ORGANICS BY GC-FID			**SW8015M**		Prep Date: **6/13/2013**	Analyst: **RD**
DRO (C10-C28)	**78**		**5.6**	**mg/Kg-dry**	1	6/14/2013 12:05 PM
Surr: 4-Terphenyl-d14	*40.3*		*39-115*	*%REC*	1	6/14/2013 12:05 PM
ORGANIC COMPOUNDS BY GC-FID			**SW8015M**			Analyst: **JD**
Ethylene glycol	**39**		**6.7**	**mg/Kg-dry**	1	6/14/2013 03:40 PM
Methanol	ND		6.7	mg/Kg-dry	1	6/15/2013 01:56 AM
Propylene glycol	ND		6.7	mg/Kg-dry	1	6/14/2013 03:40 PM
Triethylene glycol	ND		6.7	mg/Kg-dry	1	6/14/2013 03:40 PM
GASOLINE RANGE ORGANICS BY GC-FID			**SW8015**			Analyst: **RD**
GRO (C6-C10)	ND		3.4	mg/Kg-dry	50	6/13/2013 03:07 AM
Surr: Toluene-d8	*101*		*50-150*	*%REC*	50	6/13/2013 03:07 AM
MOISTURE			**A2540 G**			Analyst: **BD**
Moisture	**25**		**0.050**	**% of sample**	1	6/11/2013 03:50 PM

Note: See Qualifiers page for a list of qualifiers and their definitions.

Revision: 1

ALS Group USA, Corp

Date: *12-Jul-13*

Client: HRL Compliance Solutions
Project: Source Gas Wolf Creek Well #12 6/8-6/9/13 **Work Order:** 1306367
Sample ID: BH05 10'-12' **Lab ID:** 1306367-10
Collection Date: 6/8/2013 02:24 PM **Matrix:** SOIL

Analyses	Result	Qual	Report Limit	Units	Dilution Factor	Date Analyzed
DIESEL RANGE ORGANICS BY GC-FID			**SW8015M**		Prep Date: **6/13/2013**	Analyst: **RD**
DRO (C10-C28)	**49**		**5.3**	**mg/Kg-dry**	1	6/14/2013 12:35 PM
Surr: 4-Terphenyl-d14	*46.8*		*39-115*	*%REC*	1	6/14/2013 12:35 PM
ORGANIC COMPOUNDS BY GC-FID			**SW8015M**			Analyst: **JD**
Ethylene glycol	**53**		**6.4**	**mg/Kg-dry**	1	6/14/2013 03:52 PM
Methanol	ND		6.4	mg/Kg-dry	1	6/15/2013 02:25 AM
Propylene glycol	ND		6.4	mg/Kg-dry	1	6/14/2013 03:52 PM
Triethylene glycol	ND		6.4	mg/Kg-dry	1	6/14/2013 03:52 PM
GASOLINE RANGE ORGANICS BY GC-FID			**SW8015**			Analyst: **RD**
GRO (C6-C10)	ND		3.2	mg/Kg-dry	50	6/13/2013 03:31 AM
Surr: Toluene-d8	*105*		*50-150*	*%REC*	50	6/13/2013 03:31 AM
MOISTURE			**A2540 G**			Analyst: **BD**
Moisture	**22**		**0.050**	**% of sample**	1	6/11/2013 03:50 PM

Note: See Qualifiers page for a list of qualifiers and their definitions.

Revision: 1

ALS Group USA, Corp

Date: *12-Jul-13*

Client: HRL Compliance Solutions
Project: Source Gas Wolf Creek Well #12 6/8-6/9/13 **Work Order:** 1306367
Sample ID: BH06/PZ03 2'-4' **Lab ID:** 1306367-11
Collection Date: 6/8/2013 03:23 PM **Matrix:** SOIL

Analyses	Result	Qual	Report Limit	Units	Dilution Factor	Date Analyzed
DIESEL RANGE ORGANICS BY GC-FID			**SW8015M**		Prep Date: **6/13/2013**	Analyst: **RD**
DRO (C10-C28)	**43**		**5.0**	**mg/Kg-dry**	1	6/14/2013 01:06 AM
Surr: 4-Terphenyl-d14	*45.4*		*39-115*	*%REC*	1	6/14/2013 01:06 AM
ORGANIC COMPOUNDS BY GC-FID			**SW8015M**			Analyst: **JD**
Ethylene glycol	**63**		**6.0**	**mg/Kg-dry**	1	6/14/2013 04:03 PM
Methanol	ND		6.0	mg/Kg-dry	1	6/15/2013 03:50 AM
Propylene glycol	ND		6.0	mg/Kg-dry	1	6/14/2013 04:03 PM
Triethylene glycol	ND		6.0	mg/Kg-dry	1	6/14/2013 04:03 PM
GASOLINE RANGE ORGANICS BY GC-FID			**SW8015**			Analyst: **RD**
GRO (C6-C10)	ND		3.0	mg/Kg-dry	50	6/13/2013 03:56 AM
Surr: Toluene-d8	*103*		*50-150*	*%REC*	50	6/13/2013 03:56 AM
MOISTURE			**A2540 G**			Analyst: **BD**
Moisture	**16**		**0.050**	**% of sample**	1	6/12/2013 02:20 PM

Note: See Qualifiers page for a list of qualifiers and their definitions.

Revision: 1

ALS Group USA, Corp

Date: *12-Jul-13*

Client: HRL Compliance Solutions
Project: Source Gas Wolf Creek Well #12 6/8-6/9/13 **Work Order:** 1306367
Sample ID: BH06/PZ03 4'-6' **Lab ID:** 1306367-12
Collection Date: 6/8/2013 03:30 PM **Matrix:** SOIL

Analyses	Result	Qual	Report Limit	Units	Dilution Factor	Date Analyzed
DIESEL RANGE ORGANICS BY GC-FID			**SW8015M**		Prep Date: **6/13/2013**	Analyst: **RD**
DRO (C10-C28)	**68**		**5.4**	**mg/Kg-dry**	1	6/14/2013 01:36 AM
Surr: 4-Terphenyl-d14	*51.5*		*39-115*	*%REC*	1	6/14/2013 01:36 AM
ORGANIC COMPOUNDS BY GC-FID			**SW8015M**			Analyst: **JD**
Ethylene glycol	**71**		**6.6**	**mg/Kg-dry**	1	6/14/2013 04:14 PM
Methanol	ND		6.6	mg/Kg-dry	1	6/15/2013 04:18 AM
Propylene glycol	ND		6.6	mg/Kg-dry	1	6/14/2013 04:14 PM
Triethylene glycol	ND		6.6	mg/Kg-dry	1	6/14/2013 04:14 PM
GASOLINE RANGE ORGANICS BY GC-FID			**SW8015**			Analyst: **RD**
GRO (C6-C10)	ND		3.3	mg/Kg-dry	50	6/13/2013 04:20 AM
Surr: Toluene-d8	*104*		*50-150*	*%REC*	50	6/13/2013 04:20 AM
MOISTURE			**A2540 G**			Analyst: **BD**
Moisture	**24**		**0.050**	**% of sample**	1	6/11/2013 03:50 PM

Note: See Qualifiers page for a list of qualifiers and their definitions.

Revision: 1

ALS Group USA, Corp

Date: *12-Jul-13*

Client: HRL Compliance Solutions
Project: Source Gas Wolf Creek Well #12 6/8-6/9/13 **Work Order:** 1306367
Sample ID: BH07 6'-8' **Lab ID:** 1306367-13
Collection Date: 6/8/2013 04:03 PM **Matrix:** SOIL

Analyses	Result	Qual	Report Limit	Units	Dilution Factor	Date Analyzed
DIESEL RANGE ORGANICS BY GC-FID			**SW8015M**		Prep Date: **6/13/2013**	Analyst: **RD**
DRO (C10-C28)	**44**		**5.3**	**mg/Kg-dry**	1	6/14/2013 02:06 AM
Surr: 4-Terphenyl-d14	*47.3*		*39-115*	*%REC*	1	6/14/2013 02:06 AM
ORGANIC COMPOUNDS BY GC-FID			**SW8015M**			Analyst: **JD**
Ethylene glycol	ND		6.4	mg/Kg-dry	1	6/14/2013 04:47 PM
Methanol	ND		6.4	mg/Kg-dry	1	6/15/2013 04:47 AM
Propylene glycol	ND		6.4	mg/Kg-dry	1	6/14/2013 04:47 PM
Triethylene glycol	ND		6.4	mg/Kg-dry	1	6/14/2013 04:47 PM
GASOLINE RANGE ORGANICS BY GC-FID			**SW8015**			Analyst: **RD**
GRO (C6-C10)	ND		3.2	mg/Kg-dry	50	6/13/2013 04:45 AM
Surr: Toluene-d8	*104*		*50-150*	*%REC*	50	6/13/2013 04:45 AM
MOISTURE			**A2540 G**			Analyst: **BD**
Moisture	**22**		**0.050**	**% of sample**	1	6/11/2013 03:50 PM

Note: See Qualifiers page for a list of qualifiers and their definitions.

Revision: 1

ALS Group USA, Corp

Date: *12-Jul-13*

Client: HRL Compliance Solutions
Project: Source Gas Wolf Creek Well #12 6/8-6/9/13 **Work Order:** 1306367
Sample ID: BH07 10'-12' **Lab ID:** 1306367-14
Collection Date: 6/8/2013 04:16 PM **Matrix:** SOIL

Analyses	Result	Qual	Report Limit	Units	Dilution Factor	Date Analyzed
DIESEL RANGE ORGANICS BY GC-FID			**SW8015M**		Prep Date: **6/13/2013**	Analyst: **RD**
DRO (C10-C28)	**35**		**5.1**	**mg/Kg-dry**	1	6/14/2013 02:36 AM
Surr: 4-Terphenyl-d14	*47.2*		*39-115*	*%REC*	1	6/14/2013 02:36 AM
ORGANIC COMPOUNDS BY GC-FID			**SW8015M**			Analyst: **JD**
Ethylene glycol	ND		6.3	mg/Kg-dry	1	6/14/2013 04:58 PM
Methanol	ND		6.3	mg/Kg-dry	1	6/15/2013 05:15 AM
Propylene glycol	ND		6.3	mg/Kg-dry	1	6/14/2013 04:58 PM
Triethylene glycol	ND		6.3	mg/Kg-dry	1	6/14/2013 04:58 PM
GASOLINE RANGE ORGANICS BY GC-FID			**SW8015**			Analyst: **RD**
GRO (C6-C10)	ND		3.1	mg/Kg-dry	50	6/13/2013 05:09 AM
Surr: Toluene-d8	*104*		*50-150*	*%REC*	50	6/13/2013 05:09 AM
MOISTURE			**A2540 G**			Analyst: **BD**
Moisture	**20**		**0.050**	**% of sample**	1	6/11/2013 03:50 PM

Note: See Qualifiers page for a list of qualifiers and their definitions.

Revision: 1

ALS Group USA, Corp

Date: *12-Jul-13*

Client: HRL Compliance Solutions
Project: Source Gas Wolf Creek Well #12 6/8-6/9/13 **Work Order:** 1306367
Sample ID: BH08 8'-10' **Lab ID:** 1306367-15
Collection Date: 6/9/2013 10:27 AM **Matrix:** SOIL

Analyses	Result	Qual	Report Limit	Units	Dilution Factor	Date Analyzed
DIESEL RANGE ORGANICS BY GC-FID			**SW8015M**		Prep Date: **6/13/2013**	Analyst: **RD**
DRO (C10-C28)	**50**		**5.1**	**mg/Kg-dry**	1	6/14/2013 03:36 AM
Surr: 4-Terphenyl-d14	*50.8*		*39-115*	*%REC*	1	6/14/2013 03:36 AM
ORGANIC COMPOUNDS BY GC-FID			**SW8015M**			Analyst: **JD**
Ethylene glycol	ND		6.2	mg/Kg-dry	1	6/14/2013 05:10 PM
Methanol	ND		6.2	mg/Kg-dry	1	6/15/2013 05:43 AM
Propylene glycol	ND		6.2	mg/Kg-dry	1	6/14/2013 05:10 PM
Triethylene glycol	ND		6.2	mg/Kg-dry	1	6/14/2013 05:10 PM
GASOLINE RANGE ORGANICS BY GC-FID			**SW8015**			Analyst: **RD**
GRO (C6-C10)	ND		3.1	mg/Kg-dry	50	6/13/2013 05:34 AM
Surr: Toluene-d8	*102*		*50-150*	*%REC*	50	6/13/2013 05:34 AM
MOISTURE			**A2540 G**			Analyst: **BD**
Moisture	**19**		**0.050**	**% of sample**	1	6/11/2013 03:50 PM

Note: See Qualifiers page for a list of qualifiers and their definitions.

Revision: 1

ALS Group USA, Corp

Date: *12-Jul-13*

Client: HRL Compliance Solutions
Project: Source Gas Wolf Creek Well #12 6/8-6/9/13 **Work Order:** 1306367
Sample ID: BH08 10'-12' **Lab ID:** 1306367-16
Collection Date: 6/9/2013 10:32 AM **Matrix:** SOIL

Analyses	Result	Qual	Report Limit	Units	Dilution Factor	Date Analyzed
DIESEL RANGE ORGANICS BY GC-FID			**SW8015M**		Prep Date: **6/13/2013**	Analyst: **RD**
DRO (C10-C28)	**24**		**5.1**	**mg/Kg-dry**	1	6/14/2013 04:06 AM
Surr: 4-Terphenyl-d14	*50.1*		*39-115*	*%REC*	1	6/14/2013 04:06 AM
ORGANIC COMPOUNDS BY GC-FID			**SW8015M**			Analyst: **JD**
Ethylene glycol	ND		6.2	mg/Kg-dry	1	6/14/2013 05:21 PM
Methanol	ND		6.2	mg/Kg-dry	1	6/15/2013 07:08 AM
Propylene glycol	ND		6.2	mg/Kg-dry	1	6/14/2013 05:21 PM
Triethylene glycol	ND		6.2	mg/Kg-dry	1	6/14/2013 05:21 PM
GASOLINE RANGE ORGANICS BY GC-FID			**SW8015**			Analyst: **RD**
GRO (C6-C10)	ND		3.1	mg/Kg-dry	50	6/13/2013 05:58 AM
Surr: Toluene-d8	*102*		*50-150*	*%REC*	50	6/13/2013 05:58 AM
MOISTURE			**A2540 G**			Analyst: **BD**
Moisture	**19**		**0.050**	**% of sample**	1	6/11/2013 03:50 PM

Note: See Qualifiers page for a list of qualifiers and their definitions.

Revision: 1

ALS Group USA, Corp

Date: *12-Jul-13*

Client: HRL Compliance Solutions
Project: Source Gas Wolf Creek Well #12 6/8-6/9/13 **Work Order:** 1306367
Sample ID: BH09 0'-2' **Lab ID:** 1306367-17
Collection Date: 6/9/2013 10:52 AM **Matrix:** SOIL

Analyses	Result	Qual	Report Limit	Units	Dilution Factor	Date Analyzed
DIESEL RANGE ORGANICS BY GC-FID			**SW8015M**		Prep Date: **6/13/2013**	Analyst: **RD**
DRO (C10-C28)	**41**		**4.9**	**mg/Kg-dry**	1	6/14/2013 04:36 AM
Surr: 4-Terphenyl-d14	*39.9*		*39-115*	*%REC*	1	6/14/2013 04:36 AM
ORGANIC COMPOUNDS BY GC-FID			**SW8015M**			Analyst: **JD**
Ethylene glycol	ND		5.9	mg/Kg-dry	1	6/14/2013 05:32 PM
Methanol	ND		5.9	mg/Kg-dry	1	6/15/2013 07:36 AM
Propylene glycol	ND		5.9	mg/Kg-dry	1	6/14/2013 05:32 PM
Triethylene glycol	ND		5.9	mg/Kg-dry	1	6/14/2013 05:32 PM
GASOLINE RANGE ORGANICS BY GC-FID			**SW8015**			Analyst: **RD**
GRO (C6-C10)	ND		3.0	mg/Kg-dry	50	6/13/2013 06:23 AM
Surr: Toluene-d8	*100*		*50-150*	*%REC*	50	6/13/2013 06:23 AM
MOISTURE			**A2540 G**			Analyst: **BD**
Moisture	**16**		**0.050**	**% of sample**	1	6/12/2013 02:20 PM

Note: See Qualifiers page for a list of qualifiers and their definitions.

Revision: 1

ALS Group USA, Corp

Date: *12-Jul-13*

Client: HRL Compliance Solutions
Project: Source Gas Wolf Creek Well #12 6/8-6/9/13 **Work Order:** 1306367
Sample ID: BH09 10'-12' **Lab ID:** 1306367-18
Collection Date: 6/9/2013 12:05 PM **Matrix:** SOIL

Analyses	Result	Qual	Report Limit	Units	Dilution Factor	Date Analyzed
DIESEL RANGE ORGANICS BY GC-FID			**SW8015M**		Prep Date: **6/13/2013**	Analyst: **RD**
DRO (C10-C28)	**27**		**5.1**	**mg/Kg-dry**	1	6/14/2013 05:06 AM
Surr: 4-Terphenyl-d14	*49.9*		*39-115*	*%REC*	1	6/14/2013 05:06 AM
ORGANIC COMPOUNDS BY GC-FID			**SW8015M**			Analyst: **JD**
Ethylene glycol	ND		6.2	mg/Kg-dry	1	6/14/2013 05:43 PM
Methanol	ND		6.2	mg/Kg-dry	1	6/15/2013 08:04 AM
Propylene glycol	ND		6.2	mg/Kg-dry	1	6/14/2013 05:43 PM
Triethylene glycol	ND		6.2	mg/Kg-dry	1	6/14/2013 05:43 PM
GASOLINE RANGE ORGANICS BY GC-FID			**SW8015**			Analyst: **RD**
GRO (C6-C10)	ND		3.1	mg/Kg-dry	50	6/13/2013 06:47 AM
Surr: Toluene-d8	*101*		*50-150*	*%REC*	50	6/13/2013 06:47 AM
MOISTURE			**A2540 G**			Analyst: **BD**
Moisture	**20**		**0.050**	**% of sample**	1	6/11/2013 03:50 PM

Note: See Qualifiers page for a list of qualifiers and their definitions.

Revision: 1

ALS Group USA, Corp

Date: *12-Jul-13*

Client: HRL Compliance Solutions
Project: Source Gas Wolf Creek Well #12 6/8-6/9/13 **Work Order:** 1306367
Sample ID: BH10/PZ04 0'-2' **Lab ID:** 1306367-19
Collection Date: 6/9/2013 12:23 PM **Matrix:** SOIL

Analyses	Result	Qual	Report Limit	Units	Dilution Factor	Date Analyzed
DIESEL RANGE ORGANICS BY GC-FID			**SW8015M**		Prep Date: **6/13/2013**	Analyst: **RD**
DRO (C10-C28)	**53**		**5.2**	**mg/Kg-dry**	1	6/14/2013 05:37 AM
Surr: 4-Terphenyl-d14	*49.1*		*39-115*	*%REC*	1	6/14/2013 05:37 AM
ORGANIC COMPOUNDS BY GC-FID			**SW8015M**			Analyst: **JD**
Ethylene glycol	ND		6.4	mg/Kg-dry	1	6/14/2013 05:54 PM
Methanol	ND		6.4	mg/Kg-dry	1	6/17/2013 11:28 AM
Propylene glycol	ND		6.4	mg/Kg-dry	1	6/14/2013 05:54 PM
Triethylene glycol	ND		6.4	mg/Kg-dry	1	6/14/2013 05:54 PM
GASOLINE RANGE ORGANICS BY GC-FID			**SW8015**			Analyst: **RD**
GRO (C6-C10)	ND		3.2	mg/Kg-dry	50	6/13/2013 07:12 AM
Surr: Toluene-d8	*103*		*50-150*	*%REC*	50	6/13/2013 07:12 AM
MOISTURE			**A2540 G**			Analyst: **BD**
Moisture	**22**		**0.050**	**% of sample**	1	6/12/2013 02:20 PM

Note: See Qualifiers page for a list of qualifiers and their definitions.

Revision: 1

ALS Group USA, Corp

Date: *12-Jul-13*

Client: HRL Compliance Solutions
Project: Source Gas Wolf Creek Well #12 6/8-6/9/13 **Work Order:** 1306367
Sample ID: BH10/PZ04 2'-4' **Lab ID:** 1306367-20
Collection Date: 6/9/2013 12:23 PM **Matrix:** SOIL

Analyses	Result	Qual	Report Limit	Units	Dilution Factor	Date Analyzed
DIESEL RANGE ORGANICS BY GC-FID			**SW8015M**		Prep Date: **6/13/2013**	Analyst: **RD**
DRO (C10-C28)	**91**		**5.8**	**mg/Kg-dry**	1	6/14/2013 06:07 AM
Surr: 4-Terphenyl-d14	*43.8*		*39-115*	*%REC*	1	6/14/2013 06:07 AM
ORGANIC COMPOUNDS BY GC-FID			**SW8015M**			Analyst: **JD**
Ethylene glycol	ND		7.0	mg/Kg-dry	1	6/14/2013 06:05 PM
Methanol	ND		7.0	mg/Kg-dry	1	6/17/2013 12:25 PM
Propylene glycol	ND		7.0	mg/Kg-dry	1	6/14/2013 06:05 PM
Triethylene glycol	ND		7.0	mg/Kg-dry	1	6/14/2013 06:05 PM
GASOLINE RANGE ORGANICS BY GC-FID			**SW8015**			Analyst: **RD**
GRO (C6-C10)	ND		3.5	mg/Kg-dry	50	6/13/2013 07:36 AM
Surr: Toluene-d8	*103*		*50-150*	*%REC*	50	6/13/2013 07:36 AM
MOISTURE			**A2540 G**			Analyst: **BD**
Moisture	**29**		**0.050**	**% of sample**	1	6/11/2013 03:50 PM

Note: See Qualifiers page for a list of qualifiers and their definitions.

Revision: 1

ALS Group USA, Corp

Date: *12-Jul-13*

Client: HRL Compliance Solutions
Project: Source Gas Wolf Creek Well #12 6/8-6/9/13 **Work Order:** 1306367
Sample ID: BH11/PZ05 4'-6' **Lab ID:** 1306367-21
Collection Date: 6/9/2013 12:53 PM **Matrix:** SOIL

Analyses	Result	Qual	Report Limit	Units	Dilution Factor	Date Analyzed
DIESEL RANGE ORGANICS BY GC-FID			**SW8015M**		Prep Date: **6/14/2013**	Analyst: **RD**
DRO (C10-C28)	**200**		**6.6**	**mg/Kg-dry**	1	6/14/2013 11:50 PM
Surr: 4-Terphenyl-d14	*59.0*		*39-115*	*%REC*	1	6/14/2013 11:50 PM
ORGANIC COMPOUNDS BY GC-FID			**SW8015M**			Analyst: **JD**
Ethylene glycol	**40**		**7.5**	**mg/Kg-dry**	1	6/14/2013 07:12 PM
Methanol	**84**		**7.5**	**mg/Kg-dry**	1	6/17/2013 12:53 PM
Propylene glycol	ND		7.5	mg/Kg-dry	1	6/14/2013 07:12 PM
Triethylene glycol	**120**		**7.5**	**mg/Kg-dry**	1	6/14/2013 07:12 PM
GASOLINE RANGE ORGANICS BY GC-FID			**SW8015**			Analyst: **RD**
GRO (C6-C10)	ND		3.7	mg/Kg-dry	50	6/13/2013 08:01 AM
Surr: Toluene-d8	*104*		*50-150*	*%REC*	50	6/13/2013 08:01 AM
MOISTURE			**A2540 G**			Analyst: **BD**
Moisture	**33**		**0.050**	**% of sample**	1	6/11/2013 03:50 PM

Note: See Qualifiers page for a list of qualifiers and their definitions.

Revision: 1

ALS Group USA, Corp

Date: *12-Jul-13*

Client: HRL Compliance Solutions
Project: Source Gas Wolf Creek Well #12 6/8-6/9/13 **Work Order:** 1306367
Sample ID: BH11/PZ05 6'-8' **Lab ID:** 1306367-22
Collection Date: 6/9/2013 12:59 PM **Matrix:** SOIL

Analyses	Result	Qual	Report Limit	Units	Dilution Factor	Date Analyzed
DIESEL RANGE ORGANICS BY GC-FID			**SW8015M**		Prep Date: **6/14/2013**	Analyst: **RD**
DRO (C10-C28)	**89**		**5.8**	**mg/Kg-dry**	1	6/15/2013 12:21 PM
Surr: 4-Terphenyl-d14	*48.7*		*39-115*	*%REC*	1	6/15/2013 12:21 PM
ORGANIC COMPOUNDS BY GC-FID			**SW8015M**			Analyst: **JD**
Ethylene glycol	ND		7.0	mg/Kg-dry	1	6/14/2013 07:23 PM
Methanol	**110**		**7.0**	**mg/Kg-dry**	1	6/17/2013 01:22 PM
Propylene glycol	ND		7.0	mg/Kg-dry	1	6/14/2013 07:23 PM
Triethylene glycol	**210**		**7.0**	**mg/Kg-dry**	1	6/14/2013 07:23 PM
GASOLINE RANGE ORGANICS BY GC-FID			**SW8015**			Analyst: **CW**
GRO (C6-C10)	ND		3.5	mg/Kg-dry	50	6/14/2013 12:31 PM
Surr: Toluene-d8	*102*		*50-150*	*%REC*	50	6/14/2013 12:31 PM
MOISTURE			**A2540 G**			Analyst: **BD**
Moisture	**29**		**0.050**	**% of sample**	1	6/11/2013 03:50 PM

Note: See Qualifiers page for a list of qualifiers and their definitions.

Revision: 1

ALS Group USA, Corp

Date: *12-Jul-13*

Client: HRL Compliance Solutions
Project: Source Gas Wolf Creek Well #12 6/8-6/9/13 **Work Order:** 1306367
Sample ID: BH12/PZ06 2'-4' **Lab ID:** 1306367-23
Collection Date: 6/9/2013 01:19 PM **Matrix:** SOIL

Analyses	Result	Qual	Report Limit	Units	Dilution Factor	Date Analyzed
DIESEL RANGE ORGANICS BY GC-FID			**SW8015M**		Prep Date: **6/14/2013**	Analyst: **RD**
DRO (C10-C28)	**29**		**4.7**	**mg/Kg-dry**	1	6/15/2013 12:51 PM
Surr: 4-Terphenyl-d14	*47.3*		*39-115*	*%REC*	1	6/15/2013 12:51 PM
ORGANIC COMPOUNDS BY GC-FID			**SW8015M**			Analyst: **JD**
Ethylene glycol	ND		5.6	mg/Kg-dry	1	6/14/2013 07:34 PM
Methanol	ND		5.6	mg/Kg-dry	1	6/17/2013 01:50 PM
Propylene glycol	ND		5.6	mg/Kg-dry	1	6/14/2013 07:34 PM
Triethylene glycol	ND		5.6	mg/Kg-dry	1	6/14/2013 07:34 PM
GASOLINE RANGE ORGANICS BY GC-FID			**SW8015**			Analyst: **CW**
GRO (C6-C10)	ND		2.8	mg/Kg-dry	50	6/14/2013 12:56 PM
Surr: Toluene-d8	*102*		*50-150*	*%REC*	50	6/14/2013 12:56 PM
MOISTURE			**A2540 G**			Analyst: **BD**
Moisture	**11**		**0.050**	**% of sample**	1	6/11/2013 03:50 PM

Note: See Qualifiers page for a list of qualifiers and their definitions.

Revision: 1

ALS Group USA, Corp

Date: *12-Jul-13*

Client: HRL Compliance Solutions
Project: Source Gas Wolf Creek Well #12 6/8-6/9/13 **Work Order:** 1306367
Sample ID: BH12/PZ06 4'-6' **Lab ID:** 1306367-24
Collection Date: 6/9/2013 01:22 PM **Matrix:** SOIL

Analyses	Result	Qual	Report Limit	Units	Dilution Factor	Date Analyzed
DIESEL RANGE ORGANICS BY GC-FID			**SW8015M**		Prep Date: **6/14/2013**	Analyst: **RD**
DRO (C10-C28)	**120**		**5.7**	**mg/Kg-dry**	1	6/15/2013 01:21 AM
Surr: 4-Terphenyl-d14	*46.8*		*39-115*	*%REC*	1	6/15/2013 01:21 AM
ORGANIC COMPOUNDS BY GC-FID			**SW8015M**			Analyst: **JD**
Ethylene glycol	ND		6.9	mg/Kg-dry	1	6/14/2013 07:46 PM
Methanol	**13**		**6.9**	**mg/Kg-dry**	1	6/17/2013 02:19 PM
Propylene glycol	ND		6.9	mg/Kg-dry	1	6/14/2013 07:46 PM
Triethylene glycol	ND		6.9	mg/Kg-dry	1	6/14/2013 07:46 PM
GASOLINE RANGE ORGANICS BY GC-FID			**SW8015**			Analyst: **CW**
GRO (C6-C10)	ND		3.5	mg/Kg-dry	50	6/14/2013 01:20 PM
Surr: Toluene-d8	*102*		*50-150*	*%REC*	50	6/14/2013 01:20 PM
MOISTURE			**A2540 G**			Analyst: **BD**
Moisture	**28**		**0.050**	**% of sample**	1	6/11/2013 03:50 PM

Note: See Qualifiers page for a list of qualifiers and their definitions.

Revision: 1

ALS Group USA, Corp

Date: *12-Jul-13*

Client: HRL Compliance Solutions
Project: Source Gas Wolf Creek Well #12 6/8-6/9/13 **Work Order:** 1306367
Sample ID: BH13 4'-6" **Lab ID:** 1306367-25
Collection Date: 6/9/2013 01:46 PM **Matrix:** SOIL

Analyses	Result	Qual	Report Limit	Units	Dilution Factor	Date Analyzed
DIESEL RANGE ORGANICS BY GC-FID			**SW8015M**		Prep Date: **6/14/2013**	Analyst: **RD**
DRO (C10-C28)	**74**		**5.3**	**mg/Kg-dry**	1	6/15/2013 01:51 AM
Surr: 4-Terphenyl-d14	*43.8*		*39-115*	*%REC*	1	6/15/2013 01:51 AM
ORGANIC COMPOUNDS BY GC-FID			**SW8015M**			Analyst: **JD**
Ethylene glycol	ND		6.5	mg/Kg-dry	1	6/14/2013 07:57 PM
Methanol	ND		6.5	mg/Kg-dry	1	6/17/2013 02:47 PM
Propylene glycol	ND		6.5	mg/Kg-dry	1	6/14/2013 07:57 PM
Triethylene glycol	ND		6.5	mg/Kg-dry	1	6/14/2013 07:57 PM
GASOLINE RANGE ORGANICS BY GC-FID			**SW8015**			Analyst: **CW**
GRO (C6-C10)	ND		3.2	mg/Kg-dry	50	6/14/2013 01:45 PM
Surr: Toluene-d8	*102*		*50-150*	*%REC*	50	6/14/2013 01:45 PM
MOISTURE			**A2540 G**			Analyst: **BD**
Moisture	**23**		**0.050**	**% of sample**	1	6/11/2013 03:50 PM

Note: See Qualifiers page for a list of qualifiers and their definitions.

Revision: 1

ALS Group USA, Corp

Date: *12-Jul-13*

Client: HRL Compliance Solutions
Project: Source Gas Wolf Creek Well #12 6/8-6/9/13 **Work Order:** 1306367
Sample ID: BH13 6'-8' **Lab ID:** 1306367-26
Collection Date: 6/9/2013 01:52 PM **Matrix:** SOIL

Analyses	Result	Qual	Report Limit	Units	Dilution Factor	Date Analyzed
DIESEL RANGE ORGANICS BY GC-FID			**SW8015M**		Prep Date: **6/14/2013**	Analyst: **RD**
DRO (C10-C28)	**38**		**5.3**	**mg/Kg-dry**	1	6/15/2013 02:21 AM
Surr: 4-Terphenyl-d14	*49.8*		*39-115*	*%REC*	1	6/15/2013 02:21 AM
ORGANIC COMPOUNDS BY GC-FID			**SW8015M**			Analyst: **JD**
Ethylene glycol	ND		6.5	mg/Kg-dry	1	6/14/2013 08:08 PM
Methanol	ND		6.5	mg/Kg-dry	1	6/17/2013 03:15 PM
Propylene glycol	ND		6.5	mg/Kg-dry	1	6/14/2013 08:08 PM
Triethylene glycol	ND		6.5	mg/Kg-dry	1	6/14/2013 08:08 PM
GASOLINE RANGE ORGANICS BY GC-FID			**SW8015**			Analyst: **CW**
GRO (C6-C10)	ND		3.2	mg/Kg-dry	50	6/14/2013 02:10 PM
Surr: Toluene-d8	*99.8*		*50-150*	*%REC*	50	6/14/2013 02:10 PM
MOISTURE			**A2540 G**			Analyst: **BD**
Moisture	**23**		**0.050**	**% of sample**	1	6/11/2013 03:50 PM

Note: See Qualifiers page for a list of qualifiers and their definitions.

Revision: 1

ALS Group USA, Corp

Date: *12-Jul-13*

Client: HRL Compliance Solutions
Project: Source Gas Wolf Creek Well #12 6/8-6/9/13 **Work Order:** 1306367
Sample ID: BH14 0'-2' **Lab ID:** 1306367-27
Collection Date: 6/9/2013 02:09 PM **Matrix:** SOIL

Analyses	Result	Qual	Report Limit	Units	Dilution Factor	Date Analyzed
DIESEL RANGE ORGANICS BY GC-FID			**SW8015M**		Prep Date: **6/14/2013**	Analyst: **RD**
DRO (C10-C28)	**120**		**6.7**	**mg/Kg-dry**	1	6/15/2013 02:52 AM
Surr: 4-Terphenyl-d14	*51.0*		*39-115*	*%REC*	1	6/15/2013 02:52 AM
ORGANIC COMPOUNDS BY GC-FID			**SW8015M**			Analyst: **JD**
Ethylene glycol	ND		5.7	mg/Kg-dry	1	6/14/2013 08:19 PM
Methanol	ND		5.7	mg/Kg-dry	1	6/17/2013 03:44 PM
Propylene glycol	ND		5.7	mg/Kg-dry	1	6/14/2013 08:19 PM
Triethylene glycol	**86**		**5.7**	**mg/Kg-dry**	1	6/14/2013 08:19 PM
GASOLINE RANGE ORGANICS BY GC-FID			**SW8015**			Analyst: **CW**
GRO (C6-C10)	ND		2.9	mg/Kg-dry	50	6/14/2013 02:34 PM
Surr: Toluene-d8	*99.1*		*50-150*	*%REC*	50	6/14/2013 02:34 PM
MOISTURE			**A2540 G**			Analyst: **BD**
Moisture	**12**		**0.050**	**% of sample**	1	6/11/2013 03:50 PM

Note: See Qualifiers page for a list of qualifiers and their definitions.

Revision: 1

ALS Group USA, Corp

Date: *12-Jul-13*

Client: HRL Compliance Solutions
Project: Source Gas Wolf Creek Well #12 6/8-6/9/13 **Work Order:** 1306367
Sample ID: BH14 10'-12' **Lab ID:** 1306367-28
Collection Date: 6/9/2013 02:33 PM **Matrix:** SOIL

Analyses	Result	Qual	Report Limit	Units	Dilution Factor	Date Analyzed
DIESEL RANGE ORGANICS BY GC-FID			**SW8015M**		Prep Date: **6/14/2013**	Analyst: **RD**
DRO (C10-C28)	**32**		**5.0**	**mg/Kg-dry**	1	6/15/2013 03:52 AM
Surr: 4-Terphenyl-d14	*43.6*		*39-115*	*%REC*	1	6/15/2013 03:52 AM
ORGANIC COMPOUNDS BY GC-FID			**SW8015M**			Analyst: **JD**
Ethylene glycol	ND		6.0	mg/Kg-dry	1	6/14/2013 08:30 PM
Methanol	ND		6.0	mg/Kg-dry	1	6/17/2013 04:13 PM
Propylene glycol	ND		6.0	mg/Kg-dry	1	6/14/2013 08:30 PM
Triethylene glycol	ND		6.0	mg/Kg-dry	1	6/14/2013 08:30 PM
GASOLINE RANGE ORGANICS BY GC-FID			**SW8015**			Analyst: **CW**
GRO (C6-C10)	ND		3.0	mg/Kg-dry	50	6/14/2013 02:59 PM
Surr: Toluene-d8	*101*		*50-150*	*%REC*	50	6/14/2013 02:59 PM
MOISTURE			**A2540 G**			Analyst: **BD**
Moisture	**17**		**0.050**	**% of sample**	1	6/12/2013 02:20 PM

Note: See Qualifiers page for a list of qualifiers and their definitions.

Revision: 1

ALS Group USA, Corp

Date: 12-Jul-13

Client: HRL Compliance Solutions

QC BATCH REPORT

Work Order: 1306367

Project: Source Gas Wolf Creek Well #12 6/8-6/9/13

Batch ID: **49036** Instrument ID **GC8** Method: **SW8015M**

MBLK Sample ID: **DBLKS1-49036-49036** Units: **mg/Kg** Analysis Date: **6/13/2013 05:34 PM**

Client ID: Run ID: **GC8_130613A** SeqNo: **2349750** Prep Date: **6/13/2013** DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
DRO (C10-C28)	ND	4.2								
Surr: 4-Terphenyl-d14	*0.976*	0	*1.667*	0	*58.6*	*39-115*	0			

LCS Sample ID: **DLCSS1-49036-49036** Units: **mg/Kg** Analysis Date: **6/13/2013 06:04 PM**

Client ID: Run ID: **GC8_130613A** SeqNo: **2349751** Prep Date: **6/13/2013** DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
DRO (C10-C28)	159.4	4.2	166.7	0	95.7	49-124	0			
Surr: 4-Terphenyl-d14	*0.8477*	0	*1.667*	0	*50.9*	*39-115*	0			

MS Sample ID: **1306367-01A MS** Units: **mg/Kg** Analysis Date: **6/13/2013 06:34 PM**

Client ID: **BH01/PZ01 2'-4'** Run ID: **GC8_130613A** SeqNo: **2349752** Prep Date: **6/13/2013** DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
DRO (C10-C28)	326.1	8.2	326.1	580.7	-78.1	49-130	0			S
Surr: 4-Terphenyl-d14	*1.332*	0	*3.261*	0	*40.8*	*39-115*	0			

MSD Sample ID: **1306367-01A MSD** Units: **mg/Kg** Analysis Date: **6/13/2013 07:05 PM**

Client ID: **BH01/PZ01 2'-4'** Run ID: **GC8_130613A** SeqNo: **2349753** Prep Date: **6/13/2013** DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
DRO (C10-C28)	814.2	8.1	324.7	580.7	71.9	49-130	326.1	85.6	30	R
Surr: 4-Terphenyl-d14	*1.92*	0	*3.247*	0	*59.1*	*39-115*	1.332	*36.2*	*30*	*R*

The following samples were analyzed in this batch:

1306367-01A	1306367-02A	1306367-03A
1306367-04A	1306367-05A	1306367-06A
1306367-07A	1306367-08A	1306367-09A
1306367-10A	1306367-11A	1306367-12A
1306367-13A	1306367-14A	1306367-15A
1306367-16A	1306367-17A	1306367-18A
1306367-19A	1306367-20A	

Note: See Qualifiers Page for a list of Qualifiers and their explanation.

Revision: 1

Client: HRL Compliance Solutions
Work Order: 1306367
Project: Source Gas Wolf Creek Well #12 6/8-6/9/13

QC BATCH REPORT

Batch ID: **49059** Instrument ID **GC8** Method: **SW8015M**

MBLK Sample ID: **DBLKS1-49059-49059** Units: **mg/Kg** Analysis Date: **6/14/2013 08:49 PM**
Client ID: Run ID: **GC8_130614B** SeqNo: **2351081** Prep Date: **6/14/2013** DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
DRO (C10-C28)	ND	4.2								
Surr: 4-Terphenyl-d14	*0.9403*	0	*1.667*	0	*56.4*	*39-115*	0			

LCS Sample ID: **DLCSS1-49059-49059** Units: **mg/Kg** Analysis Date: **6/14/2013 09:20 PM**
Client ID: Run ID: **GC8_130614B** SeqNo: **2351082** Prep Date: **6/14/2013** DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
DRO (C10-C28)	149.2	4.2	166.7	0	89.5	49-124	0			
Surr: 4-Terphenyl-d14	*0.964*	0	*1.667*	0	*57.8*	*39-115*	0			

MS Sample ID: **1306497-01B MS** Units: **mg/Kg** Analysis Date: **6/14/2013 10:20 PM**
Client ID: Run ID: **GC8_130614B** SeqNo: **2351083** Prep Date: **6/14/2013** DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
DRO (C10-C28)	285.9	7.9	317.8	19.5	83.8	49-130	0			
Surr: 4-Terphenyl-d14	*1.529*	0	*3.178*	0	*48.1*	*39-115*	0			

MSD Sample ID: **1306497-01B MSD** Units: **mg/Kg** Analysis Date: **6/14/2013 10:50 PM**
Client ID: Run ID: **GC8_130614B** SeqNo: **2351084** Prep Date: **6/14/2013** DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
DRO (C10-C28)	279.7	7.9	317.4	19.5	82	49-130	285.9	2.18	30	
Surr: 4-Terphenyl-d14	*1.478*	0	*3.174*	0	*46.6*	*39-115*	1.529	*3.39*	*30*	

The following samples were analyzed in this batch:

1306367-21A	1306367-22A	1306367-23A
1306367-24A	1306367-25A	1306367-26A
1306367-27A	1306367-28A	

Note: See Qualifiers Page for a list of Qualifiers and their explanation.

Revision: 1

Client: HRL Compliance Solutions
Work Order: 1306367
Project: Source Gas Wolf Creek Well #12 6/8-6/9/13

QC BATCH REPORT

Batch ID: **R122222** Instrument ID **GC5** Method: **SW8015M**

MBLK Sample ID: **MB-R122222-R122222** Units: **mg/Kg** Analysis Date: **6/14/2013 07:52 AM**
Client ID: Run ID: **GC5_130614A** SeqNo: **2349559** Prep Date: DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Methanol	ND	5.0								

LCS Sample ID: **LCS-R122222-R122222** Units: **mg/Kg** Analysis Date: **6/14/2013 08:21 AM**
Client ID: Run ID: **GC5_130614A** SeqNo: **2349560** Prep Date: DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Methanol	484.2	5.0	500	0	96.8	50-150	0			

MS Sample ID: **1306496-05A MS** Units: **mg/Kg** Analysis Date: **6/14/2013 11:11 AM**
Client ID: Run ID: **GC5_130614A** SeqNo: **2349566** Prep Date: DF: **2**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Methanol	950.9	10	1000	0	95.1	50-150	0			

MSD Sample ID: **1306496-05A MSD** Units: **mg/Kg** Analysis Date: **6/14/2013 11:40 AM**
Client ID: Run ID: **GC5_130614A** SeqNo: **2349567** Prep Date: DF: **2**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Methanol	943.4	10	1000	0	94.3	50-150	950.9	0.795	30	

The following samples were analyzed in this batch:

1306367-01A	1306367-02A	1306367-03A
1306367-04A	1306367-05A	1306367-06A
1306367-07A	1306367-08A	1306367-09A
1306367-10A	1306367-11A	1306367-12A
1306367-13A	1306367-14A	1306367-15A

Note: See Qualifiers Page for a list of Qualifiers and their explanation.

Revision: 1

Client: HRL Compliance Solutions
Work Order: 1306367
Project: Source Gas Wolf Creek Well #12 6/8-6/9/13

QC BATCH REPORT

Batch ID: **R122334** Instrument ID **GC11** Method: **SW8015M**

MBLK Sample ID: **MB-R122334-R122334** Units: **mg/Kg** Analysis Date: **6/14/2013 01:16 PM**
Client ID: Run ID: **GC11_130614A** SeqNo: **2351720** Prep Date: DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Ethylene glycol	ND	5.0								
Propylene glycol	ND	5.0								
Triethylene glycol	ND	5.0								

LCS Sample ID: **LCS-R122334-R122334** Units: **mg/Kg** Analysis Date: **6/14/2013 02:11 PM**
Client ID: Run ID: **GC11_130614A** SeqNo: **2351721** Prep Date: DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Ethylene glycol	528.3	5.0	500	0	106	50-150	0			
Propylene glycol	516.1	5.0	500	0	103	50-150	0			
Triethylene glycol	526	5.0	500	0	105		0			

MS Sample ID: **1306367-02A MS** Units: **mg/Kg** Analysis Date: **6/14/2013 01:49 PM**
Client ID: **BH01/PZ01 4'-6'** Run ID: **GC11_130614A** SeqNo: **2351724** Prep Date: DF: **2**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Ethylene glycol	516.1	10	500	95.13	84.2	50-150	0			
Propylene glycol	570.5	10	500	0	114	50-150	0			
Triethylene glycol	2086	10	500	1623	92.7	50-150	0			

MSD Sample ID: **1306367-02A MSD** Units: **mg/Kg** Analysis Date: **6/14/2013 02:00 PM**
Client ID: **BH01/PZ01 4'-6'** Run ID: **GC11_130614A** SeqNo: **2351725** Prep Date: DF: **2**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Ethylene glycol	535.7	10	500	95.13	88.1	50-150	516.1	3.74	30	
Propylene glycol	577.2	10	500	0	115	50-150	570.5	1.16	30	
Triethylene glycol	2138	10	500	1623	103	50-150	2086	2.45	30	

The following samples were analyzed in this batch:

1306367-01A	1306367-02A	1306367-03A
1306367-04A	1306367-05A	1306367-06A
1306367-07A	1306367-08A	1306367-09A
1306367-10A	1306367-11A	1306367-12A
1306367-13A	1306367-14A	1306367-15A
1306367-16A	1306367-17A	1306367-18A
1306367-19A	1306367-20A	

Note: See Qualifiers Page for a list of Qualifiers and their explanation.

Revision: 1

Client: HRL Compliance Solutions
Work Order: 1306367
Project: Source Gas Wolf Creek Well #12 6/8-6/9/13

QC BATCH REPORT

Batch ID: **R122338** Instrument ID **GC11** Method: **SW8015M**

MBLK Sample ID: **MB-R122338-R122338** Units: **mg/Kg** Analysis Date: **6/14/2013 06:28 PM**
Client ID: Run ID: **GC11_130614B** SeqNo: **2351781** Prep Date: DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Ethylene glycol	ND	5.0								
Propylene glycol	ND	5.0								
Triethylene glycol	ND	5.0								

LCS Sample ID: **LCS-R122338-R122338** Units: **mg/Kg** Analysis Date: **6/14/2013 06:39 PM**
Client ID: Run ID: **GC11_130614B** SeqNo: **2351782** Prep Date: DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Ethylene glycol	489.1	5.0	500	0	97.8	50-150	0			
Propylene glycol	479.1	5.0	500	0	95.8	50-150	0			
Triethylene glycol	287.8	5.0	500	0	57.6	50-150	0			

MS Sample ID: **1306367-28A MS** Units: **mg/Kg** Analysis Date: **6/14/2013 08:41 PM**
Client ID: **BH14 10'-12'** Run ID: **GC11_130614B** SeqNo: **2351791** Prep Date: DF: **2**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Ethylene glycol	511.6	10	500	0	102	50-150	0			
Propylene glycol	459.6	10	500	0	91.9	50-150	0			
Triethylene glycol	454.4	10	500	0	90.9	50-150	0			

MSD Sample ID: **1306367-28A MSD** Units: **mg/Kg** Analysis Date: **6/14/2013 08:52 PM**
Client ID: **BH14 10'-12'** Run ID: **GC11_130614B** SeqNo: **2351792** Prep Date: DF: **2**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Ethylene glycol	529.3	10	500	0	106	50-150	511.6	3.4	30	
Propylene glycol	441.4	10	500	0	88.3	50-150	459.6	4.03	30	
Triethylene glycol	434.7	10	500	0	86.9	50-150	454.4	4.44	30	

The following samples were analyzed in this batch:

1306367-21A	1306367-22A	1306367-23A
1306367-24A	1306367-25A	1306367-26A
1306367-27A	1306367-28A	

Note: See Qualifiers Page for a list of Qualifiers and their explanation.

Revision: 1

Client: HRL Compliance Solutions
Work Order: 1306367
Project: Source Gas Wolf Creek Well #12 6/8-6/9/13

QC BATCH REPORT

Batch ID: **R122341** Instrument ID **GC5** Method: **SW8015M**

MBLK Sample ID: **MB-R122341-R122341** Units: **mg/Kg** Analysis Date: **6/15/2013 06:12 AM**
Client ID: Run ID: **GC5_130614C** SeqNo: **2351858** Prep Date: DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Methanol	ND	5.0								

LCS Sample ID: **LCS-R122341-R122341** Units: **mg/Kg** Analysis Date: **6/15/2013 06:40 AM**
Client ID: Run ID: **GC5_130614C** SeqNo: **2351859** Prep Date: DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Methanol	471.2	5.0	500	0	94.2	50-150	0			

MS Sample ID: **1306367-28A MS** Units: **mg/Kg** Analysis Date: **6/17/2013 04:41 PM**
Client ID: **BH14 10'-12'** Run ID: **GC5_130614C** SeqNo: **2351873** Prep Date: DF: **2**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Methanol	921.6	10	1000	0	92.2	50-150	0			

MSD Sample ID: **1306367-28A MSD** Units: **mg/Kg** Analysis Date: **6/17/2013 05:10 PM**
Client ID: **BH14 10'-12'** Run ID: **GC5_130614C** SeqNo: **2351874** Prep Date: DF: **2**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Methanol	931.5	10	1000	0	93.1	50-150	921.6	1.07	30	

The following samples were analyzed in this batch:

1306367-16A	1306367-17A	1306367-18A
1306367-19A	1306367-20A	1306367-21A
1306367-22A	1306367-23A	1306367-24A
1306367-25A	1306367-26A	1306367-27A
1306367-28A		

Note: See Qualifiers Page for a list of Qualifiers and their explanation.

Revision: 1

Client: HRL Compliance Solutions
Work Order: 1306367
Project: Source Gas Wolf Creek Well #12 6/8-6/9/13

QC BATCH REPORT

Batch ID: **R122122** Instrument ID **GC10** Method: **SW8015**

MBLK Sample ID: **GBLK1-130612-R122122** Units: **µg/L** Analysis Date: **6/12/2013 01:30 PM**
Client ID: Run ID: **GC10_130612A** SeqNo: **2347565** Prep Date: DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
GRO (C6-C10)	ND	200								
Surr: Toluene-d8	*109*	0	*100*	0	*109*	*70-130*	0			

LCS Sample ID: **GLCS1-130612-R122122** Units: **µg/L** Analysis Date: **6/12/2013 01:05 PM**
Client ID: Run ID: **GC10_130612A** SeqNo: **2347564** Prep Date: DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
GRO (C6-C10)	7570	200	10000	0	75.7	70-130	0			
Surr: Toluene-d8	*110.7*	0	*100*	0	*111*	*70-130*	0			

MS Sample ID: **1306369-04A MS** Units: **µg/L** Analysis Date: **6/12/2013 10:12 PM**
Client ID: Run ID: **GC10_130612A** SeqNo: **2347899** Prep Date: DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
GRO (C6-C10)	7544	200	10000	255.1	72.9	70-130	0			
Surr: Toluene-d8	*109.2*	0	*100*	0	*109*	*70-130*	0			

MSD Sample ID: **1306369-04A MSD** Units: **µg/L** Analysis Date: **6/12/2013 10:37 PM**
Client ID: Run ID: **GC10_130612A** SeqNo: **2347900** Prep Date: DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
GRO (C6-C10)	7247	200	10000	255.1	69.9	70-130	7544	4.02	30	S
Surr: Toluene-d8	*108.6*	0	*100*	0	*109*	*70-130*	109.2	*0.578*	*30*	

The following samples were analyzed in this batch: 1306367-01A

Note: See Qualifiers Page for a list of Qualifiers and their explanation.

Revision: 1

Client: HRL Compliance Solutions
Work Order: 1306367
Project: Source Gas Wolf Creek Well #12 6/8-6/9/13

QC BATCH REPORT

Batch ID: **R122136** Instrument ID **GC10** Method: **SW8015**

MBLK Sample ID: **GBLK2-130612-R122136** Units: **µg/L** Analysis Date: **6/12/2013 11:51 PM**
Client ID: Run ID: **GC10_130612B** SeqNo: **2347957** Prep Date: DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
GRO (C6-C10)	ND	200								
Surr: Toluene-d8	*108.5*	0	*100*	0	*108*	*70-130*	0			

LCS Sample ID: **GLCS2-130612-R122136** Units: **µg/L** Analysis Date: **6/12/2013 11:26 PM**
Client ID: Run ID: **GC10_130612B** SeqNo: **2347955** Prep Date: DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
GRO (C6-C10)	7453	200	10000	0	74.5	70-130	0			
Surr: Toluene-d8	*111*	0	*100*	0	*111*	*70-130*	0			

MS Sample ID: **1306367-03A MS** Units: **µg/Kg** Analysis Date: **6/13/2013 08:25 AM**
Client ID: **BH02/PZ02 0'-2'** Run ID: **GC10_130612B** SeqNo: **2347999** Prep Date: DF: **50**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
GRO (C6-C10)	360700	2,500	500000	0	72.1	70-130	0			
Surr: Toluene-d8	*5224*	0	*5000*	0	*104*	*50-150*	0			

MSD Sample ID: **1306367-03A MSD** Units: **µg/Kg** Analysis Date: **6/13/2013 08:50 AM**
Client ID: **BH02/PZ02 0'-2'** Run ID: **GC10_130612B** SeqNo: **2348001** Prep Date: DF: **50**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
GRO (C6-C10)	342200	2,500	500000	0	68.4	70-130	360700	5.29	30	S
Surr: Toluene-d8	*4967*	0	*5000*	0	*99.3*	*50-150*	5224	*5.03*	*30*	

The following samples were analyzed in this batch:

1306367-02A	1306367-03A	1306367-04A
1306367-05A	1306367-06A	1306367-07A
1306367-08A	1306367-09A	1306367-10A
1306367-11A	1306367-12A	1306367-13A
1306367-14A	1306367-15A	1306367-16A
1306367-17A	1306367-18A	1306367-19A
1306367-20A	1306367-21A	

Note: See Qualifiers Page for a list of Qualifiers and their explanation.

Revision: 1

Client: HRL Compliance Solutions
Work Order: 1306367
Project: Source Gas Wolf Creek Well #12 6/8-6/9/13

QC BATCH REPORT

Batch ID: **R122224** Instrument ID **GC10** Method: **SW8015**

MBLK Sample ID: **GBLK1-130614-R122224** Units: **µg/L** Analysis Date: **6/14/2013 10:28 AM**
Client ID: Run ID: **GC10_130614A** SeqNo: **2349585** Prep Date: DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
GRO (C6-C10)	ND	200								
Surr: Toluene-d8	*106.8*	0	*100*	0	*107*	*70-130*	0			

LCS Sample ID: **GLCS1-130614-R122224** Units: **µg/L** Analysis Date: **6/14/2013 10:03 AM**
Client ID: Run ID: **GC10_130614A** SeqNo: **2349584** Prep Date: DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
GRO (C6-C10)	8667	200	10000	0	86.7	70-130	0			
Surr: Toluene-d8	*109.6*	0	*100*	0	*110*	*70-130*	0			

MS Sample ID: **1306422-02A MS** Units: **µg/L** Analysis Date: **6/14/2013 07:07 PM**
Client ID: Run ID: **GC10_130614A** SeqNo: **2350772** Prep Date: DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
GRO (C6-C10)	9130	200	10000	0	91.3	70-130	0			
Surr: Toluene-d8	*109.5*	0	*100*	0	*109*	*70-130*	0			

MSD Sample ID: **1306422-02A MSD** Units: **µg/L** Analysis Date: **6/14/2013 07:31 PM**
Client ID: Run ID: **GC10_130614A** SeqNo: **2350774** Prep Date: DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
GRO (C6-C10)	8847	200	10000	0	88.5	70-130	9130	3.14	30	
Surr: Toluene-d8	*106*	0	*100*	0	*106*	*70-130*	109.5	*3.26*	*30*	

The following samples were analyzed in this batch:

1306367-22A	1306367-23A	1306367-24A
1306367-25A	1306367-26A	1306367-27A
1306367-28A		

Note: See Qualifiers Page for a list of Qualifiers and their explanation.

Revision: 1

Client: HRL Compliance Solutions
Work Order: 1306367
Project: Source Gas Wolf Creek Well #12 6/8-6/9/13

QC BATCH REPORT

Batch ID: **R122069** Instrument ID **MOIST** Method: **A2540 G**

MBLK Sample ID: **WBLKS-R122069** Units: **% of sample** Analysis Date: **6/11/2013 03:10 PM**
Client ID: Run ID: **MOIST_130611A** SeqNo: **2346878** Prep Date: DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Moisture	ND	0.050								

LCS Sample ID: **LCS-R122069** Units: **% of sample** Analysis Date: **6/11/2013 03:10 PM**
Client ID: Run ID: **MOIST_130611A** SeqNo: **2346877** Prep Date: DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Moisture	99.99	0.050	100	0	100	99.5-100.5	0			

DUP Sample ID: **1306368-01B DUP** Units: **% of sample** Analysis Date: **6/11/2013 03:10 PM**
Client ID: Run ID: **MOIST_130611A** SeqNo: **2346866** Prep Date: DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Moisture	6.87	0.050	0	0	0	0-0	7.07	2.87	20	

DUP Sample ID: **1306368-09B DUP** Units: **% of sample** Analysis Date: **6/11/2013 03:10 PM**
Client ID: Run ID: **MOIST_130611A** SeqNo: **2346875** Prep Date: DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Moisture	43.27	0.050	0	0	0	0-0	43.55	0.645	20	

The following samples were analyzed in this batch:

1306367-01A	1306367-02A	1306367-03A
1306367-04A		

Note: See Qualifiers Page for a list of Qualifiers and their explanation.

Revision: 1

Client: HRL Compliance Solutions
Work Order: 1306367
Project: Source Gas Wolf Creek Well #12 6/8-6/9/13

QC BATCH REPORT

Batch ID: **R122073** Instrument ID **MOIST** Method: **A2540 G**

MBLK Sample ID: **WBLKS-R122073** Units: **% of sample** Analysis Date: **6/11/2013 03:50 PM**
Client ID: Run ID: **MOIST_130611B** SeqNo: **2346947** Prep Date: DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Moisture	ND	0.050								

LCS Sample ID: **LCS-R122073** Units: **% of sample** Analysis Date: **6/11/2013 03:50 PM**
Client ID: Run ID: **MOIST_130611B** SeqNo: **2346946** Prep Date: DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Moisture	99.99	0.050	100	0	100	99.5-100.5	0			

DUP Sample ID: **1306367-06A DUP** Units: **% of sample** Analysis Date: **6/11/2013 03:50 PM**
Client ID: **BH03 10'-12'** Run ID: **MOIST_130611B** SeqNo: **2346926** Prep Date: DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Moisture	17.99	0.050	0	0	0	0-0	18.87	4.77	20	

DUP Sample ID: **1306367-15A DUP** Units: **% of sample** Analysis Date: **6/11/2013 03:50 PM**
Client ID: **BH08 8'-10'** Run ID: **MOIST_130611B** SeqNo: **2346935** Prep Date: DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Moisture	19.83	0.050	0	0	0	0-0	19.43	2.04	20	

The following samples were analyzed in this batch:

1306367-05A	1306367-06A	1306367-07A
1306367-08A	1306367-09A	1306367-10A
1306367-12A	1306367-13A	1306367-14A
1306367-15A	1306367-16A	1306367-18A
1306367-20A	1306367-21A	1306367-22A
1306367-23A	1306367-24A	1306367-25A
1306367-26A	1306367-27A	

Note: See Qualifiers Page for a list of Qualifiers and their explanation.

Revision: 1

Client: HRL Compliance Solutions
Work Order: 1306367
Project: Source Gas Wolf Creek Well #12 6/8-6/9/13

QC BATCH REPORT

Batch ID: **R122138** Instrument ID **MOIST** Method: **A2540 G**

MBLK Sample ID: **WBLKS-R122138** Units: **% of sample** Analysis Date: **6/12/2013 02:20 PM**
Client ID: Run ID: **MOIST_130612B** SeqNo: **2347985** Prep Date: DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Moisture	0.03	0.050								J

LCS Sample ID: **LCS-R122138** Units: **% of sample** Analysis Date: **6/12/2013 02:20 PM**
Client ID: Run ID: **MOIST_130612B** SeqNo: **2347982** Prep Date: DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Moisture	100	0.050	100	0	100	99.5-100.5	0			

DUP Sample ID: **1306367-11A DUP** Units: **% of sample** Analysis Date: **6/12/2013 02:20 PM**
Client ID: **BH06/PZ03 2'-4'** Run ID: **MOIST_130612B** SeqNo: **2347948** Prep Date: DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Moisture	16.07	0.050	0	0	0	0-0	16.36	1.79	20	

DUP Sample ID: **1306368-25A DUP** Units: **% of sample** Analysis Date: **6/12/2013 02:20 PM**
Client ID: Run ID: **MOIST_130612B** SeqNo: **2347968** Prep Date: DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Moisture	38.3	0.050	0	0	0	0-0	35.03	8.92	20	

The following samples were analyzed in this batch:

1306367-11A	1306367-17A	1306367-19A
1306367-28A		

Note: See Qualifiers Page for a list of Qualifiers and their explanation.

Revision: 1

ALS Laboratory Group

225 Commerce Drive, Fort Collins, Colorado 80524
TF: (800) 443-1511 PH: (970) 490-1511 FX: (970) 490-1522

Chain-of-Custody

Form 202r8

WORKORDER #	1306367				
PAGE	1 of 3				
DISPOSAL	By Lab or Return to Client				

PROJECT NAME	Soure Gas / Wolf Creek well #12	SAMPLER	Mike Labato	DATE	6/10/13
PROJECT No.		SITE ID	Source Gas / Wolf Creek well #12	TURNAROUND	STD
		EDD FORMAT			
		PURCHASE ORDER			
COMPANY NAME	HRL Compliance Solutions	BILL TO COMPANY	HRL		
SEND REPORT TO	Kris Rowe / Herman	INVOICE ATTN TO			
ADDRESS	2385 F/2	ADDRESS			
CITY / STATE / ZIP	Grand Junction, CO	CITY / STATE / ZIP			
PHONE	970 243 3271	PHONE			
FAX	970 243 3280	FAX			
E-MAIL	KRowe@HRLComp.com	E-MAIL			

Lab ID	Field ID	Matrix	Sample Date	Sample Time	# Bottles	Pres.	QC	Methanol	Glycols	DRO's	GRO's
1	BH1/PZ1 2'-4'	S	6/8/13	1128	2			X	X	X	X
2	BH1/PZ01 4'-6'		6/8/13	1126	2			X	X	X	X
3	BH2/PZ02 0'-2'		6/8/13	1147	2			X	X	X	X
4	BH2/PZ02 6'-8'		6/8/13	1215	2			X	X	X	X
5	BH3 4'-6'		6/8/13	1246	2			X	X	X	X
6	BH3 10'-12'		6/8/13	1306	2			X	X	X	X
7	BH4 0'-2'		6/8/13	1324	2			X	X	X	X
8	BH4 10'-12'		6/8/13	1316	2			X	X	X	X
9	BH5 8'-12'		6/8/13	1418	2			X	X	X	X
10	BH5 10'-12'		6/8/13	1424	2			X	X	X	X

*Time Zone (Circle): EST CST (MST) PST Matrix: O = oil S = soil NS = non-soil solid W = water L = liquid E = extract F = filter

For metals or anions, please detail analytes below.

Comments:	QC PACKAGE (check below)	
5.2°C	X	LEVEL II (Standard QC)
		LEVEL III (Std QC + forms)
		LEVEL IV (Std QC + forms + raw data)

Preservative Key: 1-HCl 2-HNO3 3-H2SO4 4-NaOH 5-NaHSO4 7-Other 8-4 degrees C 9-5035

	SIGNATURE	PRINTED NAME	DATE	TIME
RELINQUISHED BY	Mike Labato	Mike Labato	6/10/13	1800
RECEIVED BY		Diane C. Shea	6/11/13	0930
RELINQUISHED BY				
RECEIVED BY				
RELINQUISHED BY				
RECEIVED BY				

ALS Laboratory Group

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Chain-of-Custody

Form 202r8

WORKORDER # 1306367

PAGE 2 of 3

DISPOSAL By Lab or Return to Client

PROJECT NAME	Wolf Creek Well #12	SAMPLER	
PROJECT No.		SITE ID	
		EDD FORMAT	
		PURCHASE ORDER	
COMPANY NAME	HRL Compliance Solutions	BILL TO COMPANY	HRL
SEND REPORT TO	Kris Rowe / Herman	INVOICE ATTN TO	
ADDRESS	2585 F 1/2 Road	ADDRESS	
CITY / STATE / ZIP	Grand Junction CO 81505	CITY / STATE / ZIP	
PHONE	9702433271	PHONE	
FAX	970 2433280	FAX	
E-MAIL	krowe@hrlcomp.com	E-MAIL	

DATE 6/10/13

TURNAROUND STD

Lab ID	Field ID	Matrix	Sample Date	Sample Time	# Bottles	Pres.	QC	Methanol	Glycols	DRO's	GRO's
11	BH06/PZ06-03 2'-4'	S	6/8/13	1523	2			X	X	X	X
12	BH06/PZ06-03 4'-6'		6/8/13	1530	2			X	X	X	X
13	BH07 6'-8'		6/8/13	1603	2			X	X	X	X
14	BH08 10'-12'		6/8/13	1616	2			X	X	X	X
15	BH08 8'-10'		6/9/13	1027	2			X	X	X	X
16	BH08 10'-12'		6/9/13	1032	2			X	X	X	X
17	BH09 0'-2'		6/9/13	1052	2			X	X	X	X
18	BH09 10'-12'		6/9/13	1205	2			X	X	X	X
19	BH10/PZ10-04 0'-2'		6/9/13	1223	2			X	X	X	X
20	BH10/PZ10-04 2'-4'	S	6/9/13	1223	2			X	X	X	X

*Time Zone (Circle): EST CST MST PST Matrix: O = oil S = soil NS = non-soil solid W = water L = liquid E = extract F = filter

For metals or anions, please detail analytes below.

Comments:	QC PACKAGE (check below)	
5.2°C	X	LEVEL II (Standard QC)
		LEVEL III (Std QC + forms)
		LEVEL IV (Std QC + forms + raw data)

Preservative Key: 1-HCl 2-HNO3 3-H2SO4 4-NaOH 5-NaHSO4 7-Other 8-4 degrees C 9-5035

	SIGNATURE	PRINTED NAME	DATE	TIME
RELINQUISHED BY		Mike Lobato	6/10/13	1800
RECEIVED BY		Diane F Shaw	6/11/13	0930
RELINQUISHED BY				
RECEIVED BY				
RELINQUISHED BY				
RECEIVED BY				

ALS Laboratory Group

225 Commerce Drive, Fort Collins, Colorado 80524
TF: (800) 443-1511 PH: (970) 490-1511 FX: (970) 490-1522

Chain-of-Custody

Form 202r8

	Source Gas	SAMPLER		DATE	6/10/13
PROJECT NAME	Wolf Creek Well #12	SITE ID		TURNAROUND	STD
PROJECT No.		EDD FORMAT			
		PURCHASE ORDER			
COMPANY NAME	HRL Compliance Solutions	BILL TO COMPANY	HRL		
SEND REPORT TO	Kris Rowe / Herman	INVOICE ATTN TO			
ADDRESS	2385 F 1/2 Rd.	ADDRESS			
CITY / STATE / ZIP	Grand Junction, CO 81505	CITY / STATE / ZIP			
PHONE	970 2433271	PHONE			
FAX	970 2435280	FAX			
E-MAIL	krowe@hrlcomp.com	E-MAIL			

WORKORDER #	1306367
PAGE	3 of 3
DISPOSAL	By Lab or Return to Client

Lab ID	Field ID	Matrix	Sample Date	Sample Time	# Bottles	Pres.	QC	Methanol	GLYCOLS	DRO'S	GRO'S
21	BH11/PZH05 4'-6'	S	6/9/13	1253	2			X	X	X	X
22	BH11/PZH05 6'-8'		6/9/13	1259	2			X	X	X	X
23	BH12/PZH06 2'-4'		6/9/13	1319	2			X	X	X	X
24	BH12/PZH06 4'-6'		6/9/13	1322	2			X	X	X	X
25	BH13 4'-6'		6/9/13	1346	2			X	X	X	X
26	BH13 6'-8'		6/9/13	1352	2			X	X	X	X
27	BH14 0'-2'		6/9/13	1409	2			X	X	X	X
28	BH14 10'-12'		6/9/13	1433	2			X	X	X	X

*Time Zone (Circle): EST CST (MST) PST Matrix: O = oil S = soil NS = non-soil solid W = water L = liquid E = extract F = filter

For metals or anions, please detail analytes below.

Comments:	QC PACKAGE (check below)
5.2°C	X LEVEL II (Standard QC)
	LEVEL III (Std QC + forms)
	LEVEL IV (Std QC + forms + raw data)

Preservative Key: 1-HCl 2-HNO3 3-H2SO4 4-NaOH 5-NaHSO4 7-Other 8-4 degrees C 9-5035

	SIGNATURE	PRINTED NAME	DATE	TIME
RELINQUISHED BY		Mike Lobato	6/10/13	1800
RECEIVED BY		Diane F Shaw	6/11/13	0930
RELINQUISHED BY				
RECEIVED BY				
RELINQUISHED BY				
RECEIVED BY				

SOILS	
WOLF CREEK #12	WOLF CREEK #12
OLD	AMMENDED
BH1/PZ1 2'-4'	BH01/PZ01 2'-4'
BH1/PZ1 4'-6'	BH01/PZ01 4'-6'
BH2/PZ2 0'-2'	BH02/PZ02 0'-2'
BH2/PZ2 6'-8'	BH02/PZ02 6'-8'
BH3 4'-6'	BH03 4'-6'
BH3 10'-12'	BH03 10'-12'
BH4 0'-2'	BH04 0'-2'
BH4 10'-12'	BH04 10'-12'
BH5 8'-12'	BH05 8'-12'
BH5 10'-12'	BH05 10'-12'
BH6/PZ6 2'-4'	BH06/PZ03 2'-4'
BH6/PZ6 4'-6'	BH06/PZ03 4'-6'
BH7 6'-8'	BH07 6'-8'
BH7 10'-12'	BH07 10'-12'
BH8 8'-10'	BH08 8'-10'
BH8 10'-12'	BH08 10'-12'
BH9 0'-2'	BH09 0'-2'
BH9 10'-12'	BH09 10'-12'
BH10/PZ10 0'-2'	BH10/PZ04 0'-2'
BH10/PZ10 2'-4'	BH10/PZ04 2'-4'
BH11/PZ11 4'-6'	BH11/PZ05 4'-6'
BH11/PZ11 6'-8'	BH11/PZ05 6'-8'
BH12/PZ12 2'-4'	BH12/PZ06 2'-4'
BH12/PZ12 4'-6'	BH12/PZ06 4'-6'
BH13 4'-6''	BH13 4'-6'
BH13 6'-8'	BH13 6'-8'
BH14 0'-2'	BH14 0'-2'
BH14 10'-12'	BH14 10'-12'
BH15 8-10'	BH15 8'-10'
BH16 8.5-9.5'	BH16 8.5'-9.5'
BH16A 2-3'	BH16A 2'-3'
BH17 8-10'	BH17 8'-10'
BH18 8-10'	BH18 8'-10'
BH20/PZ20 2-4'	BH20/PZ07 2'-4'
BH21/PZ21 6-8'	BH21/PZ08 6'-8'
BH22/PZ22 4-6'	BH22/PZ09 4'-6'
BH22/PZ22 6-8'	BH22/PZ09 6'-8'
BH23 6-8'	BH23 6'-8'
BH23 10-12'	BH23 10'-12'

WATER	
WOLF CREEK #12	WOLF CREEK #12
OLD	AMMENDED
BH1/PZ1	BH01/PZ01
BH2/PZ2	BH02/PZ02
BH6/PZ6	BH06/PZ03
BH10/PZ10	BH10/PZ04
BH11/PZ11	BH11/PZ05
BH12/PZ12	BH12/PZ06
~~BH20/PZ20~~	~~BH20/PZ07~~
BH21/PZ21	BH21/PZ08
BH22/PZ22	BH22/PZ09

1306369
1306971

13061064

~~0~~
1306367

13061065

WO# 1306 1057

SOILS	
WOLF CREEK #5	**WOLF CREEK #5**
OLD	**AMMENDED**
Piez01/SS01	Piez01/SS01
Piez01/SS01 Duplicate	Piez01/SS01 Duplicate
SS02	SS02
Piez03/SS03	Piez02/SS03
Piez04/SS04	SS04
Piez05/SS05	Piez03/SS05
Piez06/SS06	SS06

1307003 ✓

ALS Group USA, Corp

Sample Receipt Checklist

Client Name: **HRL** Date/Time Received: **11-Jun-13 09:30**

Work Order: **1306367** Received by: **DS**

Checklist completed by Diane Shaw (eSignature) 11-Jun-13 (Date) Reviewed by: Ann Preston (eSignature) 13-Jun-13 (Date)

Matrices: Soil
Carrier name: FedEx

Shipping container/cooler in good condition?	Yes ☑	No ☐	Not Present ☐
Custody seals intact on shipping container/cooler?	Yes ☑	No ☐	Not Present ☐
Custody seals intact on sample bottles?	Yes ☐	No ☐	Not Present ☑
Chain of custody present?	Yes ☑	No ☐	
Chain of custody signed when relinquished and received?	Yes ☑	No ☐	
Chain of custody agrees with sample labels?	Yes ☑	No ☐	
Samples in proper container/bottle?	Yes ☑	No ☐	
Sample containers intact?	Yes ☑	No ☐	
Sufficient sample volume for indicated test?	Yes ☑	No ☐	
All samples received within holding time?	Yes ☑	No ☐	
Container/Temp Blank temperature in compliance?	Yes ☑	No ☐	
Temperature(s)/Thermometer(s):	5.2 c		
Cooler(s)/Kit(s):			
Date/Time sample(s) sent to storage:	6/11/2013 1:23:43 PM		
Water - VOA vials have zero headspace?	Yes ☐	No ☐	No VOA vials submitted ☑
Water - pH acceptable upon receipt?	Yes ☐	No ☐	N/A ☑
pH adjusted?	Yes ☐	No ☐	N/A ☑
pH adjusted by:			

Login Notes:

Client Contacted: Date Contacted: Person Contacted:

Contacted By: Regarding:

Comments:

CorrectiveAction:

Revision: 1

ORIGIN ID:GJTA (616) 399-6070
ALS LABORATORY GROUP
3352 128TH AVE
HOLLAND, MI 494249263
UNITED STATES US

SHIP DATE: 10JUN13
ACTWGT: 64.2 LB
CAD: /POS1400
DIMS: 24x14x14 IN
BILL SENDER

TO **SAMPLE RECEIVING**
ALS ENVIRONMENTAL
3352 128TH AVE

HOLLAND MI 49424
(616) 738-7318 REF:
INV:
PO: DEPT:

FedEx Express

2 of 2
MPS# 0681 7957 8842 9474
Mstr# 8722 9438 1150 0200

TUE - 11 JUN 10:30A
PRIORITY OVERNIGHT

XX GRRA

49424
MI-US GRR

RT 828 5 B 9474 06.11
ST 7

ALS Environmental	CUSTODY SEAL	Seal Broken By:
3352 128th Avenue Holland, Michigan 49424 Tel. +1 616 399 6070 Fax. +1 616 399 6185	Date: 6/10/13 Time: 1746 Name: Mike L Company: Hill Comp Sol.	Date:

Align Open End of FedEx Pouch Here

11-Jul-2013

Herman Lucero
HRL Compliance Solutions
2385 F 1/2 Road
Grand Junction, CO 81505

Re: **Source Gas Wolf Creek #12 13-113 6/26/13**

Work Order: **13061064**
Revision: **1**

Dear Herman,

ALS Environmental received 3 samples on 27-Jun-2013 09:30 AM for the analyses presented in the following report.

This is a REVISED REPORT. The Case Narrative provides information discussing the reason for issuing a revised report. The total number of pages in this revision is 21.

If you have any questions regarding these test results, please feel free to contact me.

Sincerely,

Ann Preston

Electronically approved by: Ann Preston

Ann Preston
Project Manager

Certificate No: MN 532786

ADDRESS 3352 128th Avenue Holland, Michigan 49424-9263 | PHONE (616) 399-6070 | FAX (616) 399-6185
ALS GROUP USA, CORP Part of the ALS Group An ALS Limited Company

ALS Group USA, Corp

Date: 11-Jul-13

Client: HRL Compliance Solutions
Project: Source Gas Wolf Creek #12 13-113 6/26/13
Work Order: **13061064**

Work Order Sample Summary

Lab Samp ID	Client Sample ID	Matrix	Tag Number	Collection Date	Date Received	Hold
13061064-01	BH21/PZ08	Water		6/26/2013 11:52	6/27/2013 09:30	☐
13061064-02	BH22/PZ09	Water		6/26/2013 12:26	6/27/2013 09:30	☐
13061064-03	Trip Blank	Water		6/26/2013 11:52	6/27/2013 09:30	☐

Client: HRL Compliance Solutions
Project: Source Gas Wolf Creek #12 13-113 6/26/13
Work Order: 13061064

Case Narrative

At the request of the client, the sample IDs were changed in this revised report. No results were changed.

ALS Group USA, Corp

Date: 11-Jul-13

Client: HRL Compliance Solutions
Project: Source Gas Wolf Creek #12 13-113 6/26/13
WorkOrder: **13061064**

QUALIFIERS, ACRONYMS, UNITS

Qualifier	Description
*	Value exceeds Regulatory Limit
a	Not accredited
B	Analyte detected in the associated Method Blank above the Reporting Limit
E	Value above quantitation range
H	Analyzed outside of Holding Time
J	Analyte is present at an estimated concentration between the MDL and Report Limit
n	Not offered for accreditation
ND	Not Detected at the Reporting Limit
O	Sample amount is > 4 times amount spiked
P	Dual Column results percent difference > 40%
R	RPD above laboratory control limit
S	Spike Recovery outside laboratory control limits
U	Analyzed but not detected above the MDL

Acronym	Description
DUP	Method Duplicate
LCS	Laboratory Control Sample
LCSD	Laboratory Control Sample Duplicate
LOD	Limit of Detection (see MDL)
LOQ	Limit of Quantitation (see PQL)
MBLK	Method Blank
MDL	Method Detection Limit
MS	Matrix Spike
MSD	Matrix Spike Duplicate
PQL	Practical Quantitation Limit
RPD	Relative Percent Difference
TDL	Target Detection Limit
A	APHA Standard Methods
D	ASTM
E	EPA
SW	SW-846 Update III

Units Reported	Description
µg/L	Micrograms per Liter
mg/L	Milligrams per Liter

ALS Group USA, Corp

Date: *11-Jul-13*

Client: HRL Compliance Solutions
Project: Source Gas Wolf Creek #12 13-113 6/26/13 **Work Order:** 13061064
Sample ID: BH21/PZ08 **Lab ID:** 13061064-01
Collection Date: 6/26/2013 11:52 AM **Matrix:** WATER

Analyses	Result	Qual	Report Limit	Units	Dilution Factor	Date Analyzed
DIESEL RANGE ORGANICS BY GC-FID			**SW8015M**		Prep Date: **6/27/2013**	Analyst: **CW**
DRO (C10-C28)	**7.6**		**0.35**	**mg/L**	1	6/27/2013 04:24 PM
Surr: 4-Terphenyl-d14	*61.8*		*21-90*	*%REC*	1	6/27/2013 04:24 PM
ORGANIC COMPOUNDS BY GC-FID			**SW8015M**			Analyst: **JD**
Ethylene glycol	ND		5.0	mg/L	1	6/27/2013 05:33 PM
Methanol	ND		5.0	mg/L	1	6/27/2013 07:03 PM
Propylene glycol	ND		5.0	mg/L	1	6/27/2013 05:33 PM
Triethylene glycol	**680**		**5.0**	**mg/L**	1	6/27/2013 05:33 PM
GASOLINE RANGE ORGANICS BY GC-FID			**SW8015**			Analyst: **RD**
GRO (C6-C10)	**0.78**		**0.20**	**mg/L**	1	6/27/2013 05:54 PM
Surr: Toluene-d8	*103*		*70-130*	*%REC*	1	6/27/2013 05:54 PM
VOLATILE ORGANIC COMPOUNDS			**SW8260**			Analyst: **AK**
Benzene	**7.2**		**1.0**	**µg/L**	1	6/27/2013 02:55 PM
Ethylbenzene	**1.0**		**1.0**	**µg/L**	1	6/27/2013 02:55 PM
m,p-Xylene	**8.6**		**2.0**	**µg/L**	1	6/27/2013 02:55 PM
o-Xylene	**2.9**		**1.0**	**µg/L**	1	6/27/2013 02:55 PM
Toluene	**22**		**1.0**	**µg/L**	1	6/27/2013 02:55 PM
Xylenes, Total	**11**		**3.0**	**µg/L**	1	6/27/2013 02:55 PM
Surr: 1,2-Dichloroethane-d4	*101*		*70-120*	*%REC*	1	6/27/2013 02:55 PM
Surr: 4-Bromofluorobenzene	*92.0*		*75-120*	*%REC*	1	6/27/2013 02:55 PM
Surr: Dibromofluoromethane	*104*		*85-115*	*%REC*	1	6/27/2013 02:55 PM
Surr: Toluene-d8	*99.6*		*85-120*	*%REC*	1	6/27/2013 02:55 PM

Note: See Qualifiers page for a list of qualifiers and their definitions.

Revision: 1

ALS Group USA, Corp

Date: *11-Jul-13*

Client: HRL Compliance Solutions
Project: Source Gas Wolf Creek #12 13-113 6/26/13 **Work Order:** 13061064
Sample ID: BH22/PZ09 **Lab ID:** 13061064-02
Collection Date: 6/26/2013 12:26 PM **Matrix:** WATER

Analyses	Result	Qual	Report Limit	Units	Dilution Factor	Date Analyzed
DIESEL RANGE ORGANICS BY GC-FID			**SW8015M**		Prep Date: **6/27/2013**	Analyst: **CW**
DRO (C10-C28)	**2.0**		**0.10**	**mg/L**	1	6/27/2013 04:54 PM
Surr: 4-Terphenyl-d14	*56.6*		*21-90*	*%REC*	1	6/27/2013 04:54 PM
ORGANIC COMPOUNDS BY GC-FID			**SW8015M**			Analyst: **JD**
Ethylene glycol	ND		5.0	mg/L	1	6/27/2013 05:44 PM
Methanol	ND		5.0	mg/L	1	6/27/2013 07:31 PM
Propylene glycol	ND		5.0	mg/L	1	6/27/2013 05:44 PM
Triethylene glycol	**35**		**5.0**	**mg/L**	1	6/27/2013 05:44 PM
GASOLINE RANGE ORGANICS BY GC-FID			**SW8015**			Analyst: **RD**
GRO (C6-C10)	**0.27**		**0.20**	**mg/L**	1	6/27/2013 06:19 PM
Surr: Toluene-d8	*109*		*70-130*	*%REC*	1	6/27/2013 06:19 PM
VOLATILE ORGANIC COMPOUNDS			**SW8260**			Analyst: **AK**
Benzene	**9.5**		**1.0**	**µg/L**	1	6/27/2013 03:19 PM
Ethylbenzene	**1.4**		**1.0**	**µg/L**	1	6/27/2013 03:19 PM
m,p-Xylene	**8.7**		**2.0**	**µg/L**	1	6/27/2013 03:19 PM
o-Xylene	**2.1**		**1.0**	**µg/L**	1	6/27/2013 03:19 PM
Toluene	ND		1.0	µg/L	1	6/27/2013 03:19 PM
Xylenes, Total	**11**		**3.0**	**µg/L**	1	6/27/2013 03:19 PM
Surr: 1,2-Dichloroethane-d4	*98.1*		*70-120*	*%REC*	1	6/27/2013 03:19 PM
Surr: 4-Bromofluorobenzene	*90.0*		*75-120*	*%REC*	1	6/27/2013 03:19 PM
Surr: Dibromofluoromethane	*102*		*85-115*	*%REC*	1	6/27/2013 03:19 PM
Surr: Toluene-d8	*99.6*		*85-120*	*%REC*	1	6/27/2013 03:19 PM

Note: See Qualifiers page for a list of qualifiers and their definitions.

Revision: 1

ALS Group USA, Corp

Date: *11-Jul-13*

Client: HRL Compliance Solutions
Project: Source Gas Wolf Creek #12 13-113 6/26/13 **Work Order:** 13061064
Sample ID: Trip Blank **Lab ID:** 13061064-03
Collection Date: 6/26/2013 11:52 AM **Matrix:** WATER

Analyses	Result	Qual	Report Limit	Units	Dilution Factor	Date Analyzed
VOLATILE ORGANIC COMPOUNDS			**SW8260**			Analyst: **AK**
Benzene	ND		1.0	µg/L	1	6/27/2013 01:43 PM
Ethylbenzene	ND		1.0	µg/L	1	6/27/2013 01:43 PM
m,p-Xylene	ND		2.0	µg/L	1	6/27/2013 01:43 PM
o-Xylene	ND		1.0	µg/L	1	6/27/2013 01:43 PM
Toluene	ND		1.0	µg/L	1	6/27/2013 01:43 PM
Xylenes, Total	ND		3.0	µg/L	1	6/27/2013 01:43 PM
Surr: 1,2-Dichloroethane-d4	*98.5*		*70-120*	*%REC*	1	6/27/2013 01:43 PM
Surr: 4-Bromofluorobenzene	*90.3*		*75-120*	*%REC*	1	6/27/2013 01:43 PM
Surr: Dibromofluoromethane	*104*		*85-115*	*%REC*	1	6/27/2013 01:43 PM
Surr: Toluene-d8	*98.9*		*85-120*	*%REC*	1	6/27/2013 01:43 PM

Note: See Qualifiers page for a list of qualifiers and their definitions.

Revision: 1

Batch ID: **49363** Instrument ID **GC8** Method: **SW8015M**

MBLK Sample ID: **DBLKW1-49363-49363** Units: **mg/L** Analysis Date: **6/27/2013 02:24 PM**

Client ID: Run ID: **GC8_130627A** SeqNo: **2363778** Prep Date: **6/27/2013** DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
DRO (C10-C28)	ND	0.10								
Surr: 4-Terphenyl-d14	*0.06359*	0	*0.1143*	0	*55.6*	*21-90*	0			

LCS Sample ID: **DLCSW1-49363-49363** Units: **mg/L** Analysis Date: **6/27/2013 02:54 PM**

Client ID: Run ID: **GC8_130627A** SeqNo: **2363779** Prep Date: **6/27/2013** DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
DRO (C10-C28)	6.124	0.10	11.43	0	53.6	44-116	0			
Surr: 4-Terphenyl-d14	*0.06896*	0	*0.1143*	0	*60.3*	*21-90*	0			

MS Sample ID: **13061064-01B MS** Units: **mg/L** Analysis Date: **6/27/2013 03:24 PM**

Client ID: **BH21/PZ08** Run ID: **GC8_130627A** SeqNo: **2363780** Prep Date: **6/27/2013** DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
DRO (C10-C28)	25.42	0.35	40	7.626	44.5	44-116	0			
Surr: 4-Terphenyl-d14	*0.2656*	0	*0.4*	0	*66.4*	*21-90*	0			

MSD Sample ID: **13061064-01B MSD** Units: **mg/L** Analysis Date: **6/27/2013 03:54 PM**

Client ID: **BH21/PZ08** Run ID: **GC8_130627A** SeqNo: **2363781** Prep Date: **6/27/2013** DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
DRO (C10-C28)	26.06	0.35	40	7.626	46.1	44-116	25.42	2.49	30	
Surr: 4-Terphenyl-d14	*0.2701*	0	*0.4*	0	*67.5*	*21-90*	0.2656	*1.67*	*30*	

The following samples were analyzed in this batch:

13061064-01B	13061064-02B

Note: See Qualifiers Page for a list of Qualifiers and their explanation.

Revision: 1

Client: HRL Compliance Solutions
Work Order: 13061064
Project: Source Gas Wolf Creek #12 13-113 6/26/13

QC BATCH REPORT

Batch ID: **R122931** Instrument ID **GC5** Method: **SW8015M**

MBLK Sample ID: **MB-R122931-R122931** Units: **mg/L** Analysis Date: **6/27/2013 06:05 PM**
Client ID: Run ID: **GC5_130627B** SeqNo: **2364342** Prep Date: DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Methanol	ND	5.0								

MBLK Sample ID: **MB-R122931-R122931** Units: **mg/Kg** Analysis Date: **6/27/2013 11:21 PM**
Client ID: Run ID: **GC5_130627B** SeqNo: **2364376** Prep Date: DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Methanol	ND	5.0								

LCS Sample ID: **LCS-R122931-R122931** Units: **mg/L** Analysis Date: **6/27/2013 06:34 PM**
Client ID: Run ID: **GC5_130627B** SeqNo: **2364343** Prep Date: DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Methanol	471.3	5.0	500	0	94.3	50-150	0			

LCS Sample ID: **LCS-R122931-R122931** Units: **mg/Kg** Analysis Date: **6/27/2013 11:49 PM**
Client ID: Run ID: **GC5_130627B** SeqNo: **2364377** Prep Date: DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Methanol	488.5	5.0	500	0	97.7	50-150	0			

MS Sample ID: **13061064-02B MS** Units: **mg/L** Analysis Date: **6/27/2013 08:00 PM**
Client ID: **BH22/PZ09** Run ID: **GC5_130627B** SeqNo: **2364347** Prep Date: DF: **2**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Methanol	946	10	1000	0	94.6	50-150	0			

MS Sample ID: **13061065-03A MS** Units: **mg/Kg** Analysis Date: **6/28/2013 05:03 AM**
Client ID: Run ID: **GC5_130627B** SeqNo: **2364387** Prep Date: DF: **2**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Methanol	990.1	10	1000	0	99	50-150	0			

MSD Sample ID: **13061064-02B MSD** Units: **mg/L** Analysis Date: **6/27/2013 08:29 PM**
Client ID: **BH22/PZ09** Run ID: **GC5_130627B** SeqNo: **2364348** Prep Date: DF: **2**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Methanol	963	10	1000	0	96.3	50-150	946	1.78	30	

Note: See Qualifiers Page for a list of Qualifiers and their explanation.

Revision: 1

Client: HRL Compliance Solutions
Work Order: 13061064
Project: Source Gas Wolf Creek #12 13-113 6/26/13

QC BATCH REPORT

Batch ID: **R122931** Instrument ID **GC5** Method: **SW8015M**

MSD	Sample ID: **13061065-03A MSD**				Units: **mg/Kg**		Analysis Date: **6/28/2013 05:31 AM**			
Client ID:		Run ID: **GC5_130627B**			SeqNo: **2364388**		Prep Date:		DF: **2**	
Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Methanol	980.9	10	1000	0	98.1	50-150	990.1	0.933	30	

The following samples were analyzed in this batch:

13061064-01B	13061064-02B

QC BATCH REPORT

Batch ID: **R122932** Instrument ID **GC11** Method: **SW8015M**

MBLK Sample ID: **MB-R122932-R122932** Units: **mg/L** Analysis Date: **6/27/2013 05:21 PM**
Client ID: Run ID: **GC11_130627B** SeqNo: **2364391** Prep Date: DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Ethylene glycol	ND	5.0								
Propylene glycol	ND	10								
Triethylene glycol	ND	5.0								

MBLK Sample ID: **MB-R122932-R122932** Units: **mg/Kg** Analysis Date: **6/27/2013 06:51 PM**
Client ID: Run ID: **GC11_130627B** SeqNo: **2364456** Prep Date: DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Ethylene glycol	ND	5.0								
Propylene glycol	ND	5.0								
Triethylene glycol	ND	5.0								

LCS Sample ID: **LCS-R122932-R122932** Units: **mg/L** Analysis Date: **6/27/2013 06:17 PM**
Client ID: Run ID: **GC11_130627B** SeqNo: **2364392** Prep Date: DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Ethylene glycol	515.6	5.0	500	0	103	50-150	0			
Propylene glycol	499.7	10	500	0	99.9	50-150	0			
Triethylene glycol	514.8	5.0	500	0	103	50-150	0			

LCS Sample ID: **LCS-R122932-R122932** Units: **mg/Kg** Analysis Date: **6/28/2013 09:29 AM**
Client ID: Run ID: **GC11_130627B** SeqNo: **2364457** Prep Date: DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Ethylene glycol	531.8	5.0	500	0	106	50-150	0			
Propylene glycol	526.1	5.0	500	0	105	50-150	0			
Triethylene glycol	301.8	5.0	500	0	60.4	50-150	0			

MS Sample ID: **13061064-02B MS** Units: **mg/L** Analysis Date: **6/27/2013 05:55 PM**
Client ID: **BH22/PZ09** Run ID: **GC11_130627B** SeqNo: **2364395** Prep Date: DF: **2**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Ethylene glycol	994	10	1000	0	99.4	50-150	0			
Propylene glycol	932.2	20	1000	0	93.2	50-150	0			
Triethylene glycol	1004	10	1000	34.99	96.9	50-150	0			

Note: See Qualifiers Page for a list of Qualifiers and their explanation.

Revision: 1

Client: HRL Compliance Solutions
Work Order: 13061064
Project: Source Gas Wolf Creek #12 13-113 6/26/13

QC BATCH REPORT

Batch ID: **R122932** Instrument ID **GC11** Method: **SW8015M**

MS Sample ID: **13061057-06B MS** Units: **mg/Kg** Analysis Date: **6/28/2013 10:52 AM**
Client ID: Run ID: **GC11_130627B** SeqNo: **2364464** Prep Date: DF: **2**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Ethylene glycol	1050	10	1000	0	105	50-150	0			
Propylene glycol	1032	10	1000	0	103	50-150	0			
Triethylene glycol	821.4	10	1000	0	82.1	50-150	0			

MSD Sample ID: **13061064-02B MSD** Units: **mg/L** Analysis Date: **6/27/2013 06:06 PM**
Client ID: **BH22/PZ09** Run ID: **GC11_130627B** SeqNo: **2364396** Prep Date: DF: **2**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Ethylene glycol	1029	10	1000	0	103	50-150	994	3.49	30	
Propylene glycol	1011	20	1000	0	101	50-150	932.2	8.15	30	
Triethylene glycol	1030	10	1000	34.99	99.5	50-150	1004	2.58	30	

MSD Sample ID: **13061057-06B MSD** Units: **mg/Kg** Analysis Date: **6/28/2013 11:04 AM**
Client ID: Run ID: **GC11_130627B** SeqNo: **2364465** Prep Date: DF: **2**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Ethylene glycol	1045	10	1000	0	104	50-150	1050	0.565	30	
Propylene glycol	1041	10	1000	0	104	50-150	1032	0.914	30	
Triethylene glycol	860.5	10	1000	0	86.1	50-150	821.4	4.65	30	

The following samples were analyzed in this batch:

13061064-01B	13061064-02B

Note: See Qualifiers Page for a list of Qualifiers and their explanation.

Revision: 1

Client: HRL Compliance Solutions
Work Order: 13061064
Project: Source Gas Wolf Creek #12 13-113 6/26/13

QC BATCH REPORT

Batch ID: **R122905** Instrument ID **GC10** Method: **SW8015**

MBLK Sample ID: **GBLK1-130627-R122905** Units: **µg/L** Analysis Date: **6/27/2013 12:54 PM**
Client ID: Run ID: **GC10_130627A** SeqNo: **2363662** Prep Date: DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
GRO (C6-C10)	ND	200								
Surr: Toluene-d8	*108.3*	0	*100*	0	*108*	*70-130*	0			

LCS Sample ID: **GLCS1-130627-R122905** Units: **µg/L** Analysis Date: **6/27/2013 12:29 PM**
Client ID: Run ID: **GC10_130627A** SeqNo: **2363661** Prep Date: DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
GRO (C6-C10)	8612	200	10000	0	86.1	70-130	0			
Surr: Toluene-d8	*112.6*	0	*100*	0	*113*	*70-130*	0			

MS Sample ID: **13061058-06A MS** Units: **µg/L** Analysis Date: **6/27/2013 09:43 PM**
Client ID: Run ID: **GC10_130627A** SeqNo: **2364194** Prep Date: DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
GRO (C6-C10)	8168	200	10000	0	81.7	70-130	0			
Surr: Toluene-d8	*109*	0	*100*	0	*109*	*70-130*	0			

MSD Sample ID: **13061058-06A MSD** Units: **µg/L** Analysis Date: **6/27/2013 10:08 PM**
Client ID: Run ID: **GC10_130627A** SeqNo: **2364195** Prep Date: DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
GRO (C6-C10)	7849	200	10000	0	78.5	70-130	8168	3.99	30	
Surr: Toluene-d8	*108.6*	0	*100*	0	*109*	*70-130*	109	*0.368*	*30*	

The following samples were analyzed in this batch: 13061064-01A, 13061064-02A

Note: See Qualifiers Page for a list of Qualifiers and their explanation.

Revision: 1

Client: HRL Compliance Solutions
Work Order: 13061064
Project: Source Gas Wolf Creek #12 13-113 6/26/13

QC BATCH REPORT

Batch ID: **R122877A** Instrument ID **VMS8** Method: **SW8260**

MBLK Sample ID: **VBLKW1-130627-R122877A** Units: **µg/L** Analysis Date: **6/27/2013 01:18 PM**
Client ID: Run ID: **VMS8_130627A** SeqNo: **2363810** Prep Date: DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Benzene	ND	1.0								
Ethylbenzene	ND	1.0								
m,p-Xylene	ND	2.0								
o-Xylene	ND	1.0								
Toluene	ND	1.0								
Xylenes, Total	ND	3.0								
Surr: 1,2-Dichloroethane-d4	*19.9*	0	*20*	0	*99.5*	*70-120*	0			
Surr: 4-Bromofluorobenzene	*18.57*	0	*20*	0	*92.8*	*75-120*	0			
Surr: Dibromofluoromethane	*20.91*	0	*20*	0	*105*	*85-115*	0			
Surr: Toluene-d8	*19.65*	0	*20*	0	*98.2*	*85-120*	0			

LCS Sample ID: **VLCSW1-130627-R122877A** Units: **µg/L** Analysis Date: **6/27/2013 11:59 AM**
Client ID: Run ID: **VMS8_130627A** SeqNo: **2363809** Prep Date: DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Benzene	19.94	1.0	20	0	99.7	80-120	0			
Ethylbenzene	20.22	1.0	20	0	101	75-125	0			
m,p-Xylene	39.97	2.0	40	0	99.9	75-130	0			
o-Xylene	20.02	1.0	20	0	100	80-120	0			
Toluene	19.57	1.0	20	0	97.8	75-120	0			
Xylenes, Total	59.99	3.0	60	0	100	75-130	0			
Surr: 1,2-Dichloroethane-d4	*19.94*	0	*20*	0	*99.7*	*70-120*	0			
Surr: 4-Bromofluorobenzene	*19.28*	0	*20*	0	*96.4*	*75-120*	0			
Surr: Dibromofluoromethane	*21.08*	0	*20*	0	*105*	*85-115*	0			
Surr: Toluene-d8	*19.94*	0	*20*	0	*99.7*	*85-120*	0			

MS Sample ID: **13061024-01A MS** Units: **µg/L** Analysis Date: **6/27/2013 09:23 PM**
Client ID: Run ID: **VMS8_130627A** SeqNo: **2363840** Prep Date: DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Benzene	19.86	1.0	20	0	99.3	80-120	0			
Ethylbenzene	19.74	1.0	20	0	98.7	75-125	0			
m,p-Xylene	39.15	2.0	40	0	97.9	75-130	0			
o-Xylene	19.2	1.0	20	0	96	80-120	0			
Toluene	19.51	1.0	20	0	97.6	75-120	0			
Xylenes, Total	58.35	3.0	60	0	97.2	75-130	0			
Surr: 1,2-Dichloroethane-d4	*19.58*	0	*20*	0	*97.9*	*70-120*	0			
Surr: 4-Bromofluorobenzene	*18.87*	0	*20*	0	*94.4*	*75-120*	0			
Surr: Dibromofluoromethane	*20.94*	0	*20*	0	*105*	*85-115*	0			
Surr: Toluene-d8	*19.68*	0	*20*	0	*98.4*	*85-120*	0			

Note: See Qualifiers Page for a list of Qualifiers and their explanation.

Revision: 1

Client: HRL Compliance Solutions
Work Order: 13061064
Project: Source Gas Wolf Creek #12 13-113 6/26/13

QC BATCH REPORT

Batch ID: **R122877A** Instrument ID **VMS8** Method: **SW8260**

MSD Sample ID: **13061024-01A MSD** Units: **µg/L** Analysis Date: **6/27/2013 09:47 PM**
Client ID: Run ID: **VMS8_130627A** SeqNo: **2363841** Prep Date: DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Benzene	20.15	1.0	20	0	101	80-120	19.86	1.45	30	
Ethylbenzene	19.89	1.0	20	0	99.4	75-125	19.74	0.757	30	
m,p-Xylene	39.13	2.0	40	0	97.8	75-130	39.15	0.0511	30	
o-Xylene	19.38	1.0	20	0	96.9	80-120	19.2	0.933	30	
Toluene	19.51	1.0	20	0	97.6	75-120	19.51	0	30	
Xylenes, Total	58.51	3.0	60	0	97.5	75-130	58.35	0.274	30	
Surr: 1,2-Dichloroethane-d4	*19.9*	0	*20*	0	*99.5*	*70-120*	19.58	*1.62*	*30*	
Surr: 4-Bromofluorobenzene	*18.91*	0	*20*	0	*94.6*	*75-120*	18.87	*0.212*	*30*	
Surr: Dibromofluoromethane	*20.99*	0	*20*	0	*105*	*85-115*	20.94	*0.238*	*30*	
Surr: Toluene-d8	*19.72*	0	*20*	0	*98.6*	*85-120*	19.68	*0.203*	*30*	

The following samples were analyzed in this batch: 13061064-01A 13061064-02A 13061064-03A

Note: See Qualifiers Page for a list of Qualifiers and their explanation.

Revision: 1

ALS Laboratory Group

3352 128th Avenue Holland MI, 49424

PH: (616) 399-6070

Chain-of-Custody

Form 202r8

WORKORDER #	1306106 04		
PAGE	1 of 1		
DISPOSAL	By Lab or Return to Client		

PROJECT NAME	Source Gas Wolf Creek #13	SAMPLER	Mike Lobato
PROJECT No.	13-113	SITE ID	
		EDD FORMAT	
		PURCHASE ORDER	
COMPANY NAME	HRL Compliance Solutions, Inc	BILL TO COMPANY	HRL Compliance Solutions, Inc.
SEND REPORT TO	Herman Lucero, Mike Lobato	INVOICE ATTN TO	Herman Lucero
ADDRESS	2385 F½ RD	ADDRESS	2385 F½ Rd.
CITY / STATE / ZIP	Grand Junction, CO 81505	CITY / STATE / ZIP	Grand Junction, CO 81505
PHONE	970-243-3271	PHONE	970-243-3271
FAX	970 243 -3280	FAX	970-243-3280
E-MAIL	hlucero@hrlcomp.com mlobato@hrlcomp.com	E-MAIL	hlucero@hrlcomp.com

DATE: 6/26/13

TURNAROUND: 24 hr

Lab ID	Field ID	Matrix	Sample Date	Sample Time	# Bottles	Pres.	QC	BTEX SW8015M	DRO SW8015M	GRO SW8015	Glycols SW8015	Methanol SW8015M
1	BH21/PZ21 08	W	6/26/13	1152	8	1,8		X	X	X	X	X
2	BH22/PZ22 09	W	6/26/13	1226	4	1,8		X	X	X	X	X
3	Trip Blank	W	6/26/13	1152	1	8		X	X	X		
4	Temperature Blank -	W	6/26/13	1152	1	8						

7/11/13

*Time Zone (Circle): EST CST (MST) PST Matrix: O = oil S = soil NS = non-soil solid W = water L = liquid E = extract F = filter

For metals or anions, please detail analytes below.

Comments:	BH22/PZ22 only has 4 total VOA's (2 clear HCL and 2 amb.). Priority order of tests: BTEX, TPH, Glycols, methanol. 3.0°c

QC PACKAGE (check below)	
X	LEVEL II (Standard QC)
	LEVEL III (Std QC + forms)
	LEVEL IV (Std QC + forms + raw data)

Preservative Key: 1-HCl 2-HNO3 3-H2SO4 4-NaOH 5-NaHSO4 7-Other 8-4 degrees C 9-5035

	SIGNATURE	PRINTED NAME	DATE	TIME
RELINQUISHED BY	Mike Lobato	Mike Lobato	6/26/13	1700
RECEIVED BY		Diane F. Shea	6/27/13	0930
RELINQUISHED BY				
RECEIVED BY				
RELINQUISHED BY				
RECEIVED BY				

SOILS	
WOLF CREEK #12	WOLF CREEK #12
OLD	AMMENDED
BH1/PZ1 2'?4'	BH01/PZ01 2'-4'
BH1/PZ1 4'?6'	BH01/PZ01 4'-6'
BH2/PZ2 0'?2'	BH02/PZ02 0'-2'
BH2/PZ2 6'?8'	BH02/PZ02 6'-8'
BH3 4'?6'	BH03 4'-6'
BH3 10'?12'	BH03 10'-12'
BH4 0'?2'	BH04 0'?2'
BH4 10'?12'	BH04 10'?12'
BH5 8'?12'	BH05 8'?12'
BH5 10'?12'	BH05 10'?12'
BH6/PZ6 2'-4'	BH06/PZ03 2'-4'
BH6/PZ6 4'?6'	BH06/PZ03 4'?6'
BH7 6'?8'	BH07 6'-8'
BH7 10'?12'	BH07 10'-12'
BH8 8'?10'	BH08 8'-10'
BH8 10'?12'	BH08 10'-12'
BH9 0'?2'	BH09 0'-2'
BH9 10'?12'	BH09 10'-12'
BH10/PZ10 0'?2'	BH10/PZ04 0'-2'
BH10/PZ10 2'?4'	BH10/PZ04 2'-4'
BH11/PZ11 4'?6'	BH11/PZ05 4'-6'
BH11/PZ11 6'?8'	BH11/PZ05 6'-8'
BH12/PZ12 2'?4'	BH12/PZ06 2'-4'
BH12/PZ12 4'?6'	BH12/PZ06 4'-6'
BH13 4'?6''	BH13 4'-6'
BH13 6'?8'	BH13 6'?8'
BH14 0'?2'	BH14 0'?2'
BH14 10'?12'	BH14 10'?12'
BH15 8-10'	BH15 8'-10'
BH16 8.5-9.5'	BH16 8.5'-9.5'
BH16A 2-3'	BH16A 2'-3'
BH17 8-10'	BH17 8'-10'
BH18 8-10'	BH18 8'-10'
BH20/PZ20 2-4'	BH20/PZ07 2'-4'
BH21/PZ21 6-8'	BH21/PZ08 6'-8'
BH22/PZ22 4-6'	BH22/PZ09 4'-6'
BH22/PZ22 6-8'	BH22/PZ09 6'-8'
BH23 6-8'	BH23 6'-8'
BH23 10-12'	BH23 10'-12'

WATER	
WOLF CREEK #12	WOLF CREEK #12
OLD	AMMENDED
BH1/PZ1	BH01/PZ01
BH2/PZ2	BH02/PZ02
BH6/PZ6	BH06/PZ03
BH10/PZ10	BH10/PZ04
BH11/PZ11	BH11/PZ05
BH12/PZ12	BH12/PZ06
~~BH20/PZ20~~	~~BH20/PZ07~~
BH21/PZ21	BH21/PZ08
BH22/PZ22	BH22/PZ09

1306369
1306971

13061064

~~1~~
1306367

13061065

W0# 1306 1057

SOILS	
WOLF CREEK #5	**WOLF CREEK #5**
OLD	**AMMENDED**
Piez01/SS01	Piez01/SS01
Piez01/SS01 Duplicate	Piez01/SS01 Duplicate
SS02	SS02
Piez03/SS03	Piez02/SS03
Piez04/SS04	SS04
Piez05/SS05	Piez03/SS05
Piez06/SS06	SS06

1307003

ALS Group USA, Corp

Sample Receipt Checklist

Client Name: **HRL** Date/Time Received: **27-Jun-13 09:30**

Work Order: **13061064** Received by: **DS**

Checklist completed by Diane Shaw (eSignature) 27-Jun-13 (Date) Reviewed by: Bill Carey (eSignature) 27-Jun-13 (Date)

Matrices: Water
Carrier name: FedEx

Shipping container/cooler in good condition?	Yes ☑	No ☐	Not Present ☐
Custody seals intact on shipping container/cooler?	Yes ☑	No ☐	Not Present ☐
Custody seals intact on sample bottles?	Yes ☐	No ☐	Not Present ☑
Chain of custody present?	Yes ☑	No ☐	
Chain of custody signed when relinquished and received?	Yes ☑	No ☐	
Chain of custody agrees with sample labels?	Yes ☑	No ☐	
Samples in proper container/bottle?	Yes ☑	No ☐	
Sample containers intact?	Yes ☑	No ☐	
Sufficient sample volume for indicated test?	Yes ☑	No ☐	
All samples received within holding time?	Yes ☑	No ☐	
Container/Temp Blank temperature in compliance?	Yes ☑	No ☐	
Temperature(s)/Thermometer(s):	3.0 c		
Cooler(s)/Kit(s):			
Date/Time sample(s) sent to storage:	6/27/2013 10:29:44 AM		
Water - VOA vials have zero headspace?	Yes ☑	No ☐	No VOA vials submitted ☐
Water - pH acceptable upon receipt?	Yes ☐	No ☐	N/A ☑
pH adjusted?	Yes ☐	No ☐	N/A ☑
pH adjusted by:	-		

Login Notes:

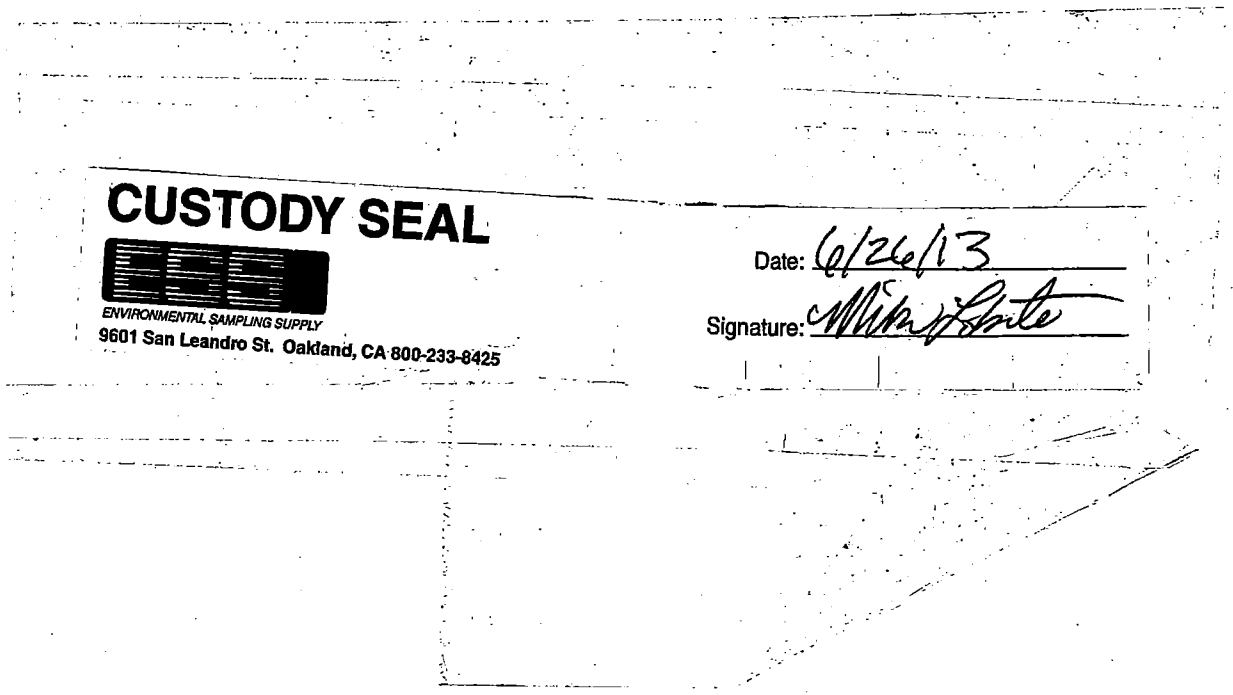
Client Contacted: Date Contacted: Person Contacted:

Contacted By: Regarding:

Comments:

CorrectiveAction:

Revision: 1


CUSTODY SEAL
ENVIRONMENTAL SAMPLING SUPPLY
9601 San Leandro St. Oakland, CA 800-233-8425
Date: 6/26/13
Signature:

FedEx US Airbill

Express

FedEx Tracking Number: 8722 9438 1241

Form ID No.: 0200

FedEx Retrieval Copy

1 From

Date: 6/26/13 — Sender's FedEx Account Number:

Sender's Name: Mike Lobato — Phone: 970 361 2216

Company: HRL Compliance Solutions, Inc.

Address: 2385 F 1/2 Road — Dept./Floor/Suite/Room:

City: Grand Junction — State: CO — ZIP: 81505

2 Your Internal Billing Reference

3 To

Recipient's Name: Sample Receiving — Phone: 616 399 6070

Company: ALS Laboratory

Address: 3352 128th Ave — We cannot deliver to P.O. boxes or P.O. ZIP codes. — Dept./Floor/Suite/Room:

Address: — Use this line for the HOLD location address or for continuation of your shipping address.

City: Holland — State: MI — ZIP: 49424

01 ☐ HOLD Weekday — FedEx location address REQUIRED. NOT available for FedEx First Overnight.

31 ☐ HOLD Saturday — FedEx location address REQUIRED. Available ONLY for FedEx Priority Overnight and FedEx 2Day to select locations.

8722 9438 1241

4a Express Package Service * To most locations. — *Packages up to 150 lbs.*

01 ☒ FedEx Priority Overnight — Next business morning.* Friday shipments will be delivered on Monday unless SATURDAY Delivery is selected.

05 ☐ FedEx Standard Overnight — Next business afternoon.* Saturday Delivery NOT available.

06 ☐ FedEx First Overnight — Earliest next business morning delivery to select locations.*

03 ☐ FedEx 2Day — Second business day.* Thursday shipments will be delivered on Monday unless SATURDAY Delivery is selected.

20 ☐ FedEx Express Saver — Third business day.* Saturday Delivery NOT available.

4b Express Freight Service ** To most locations. — *Packages over 150 lbs.*

70 ☐ FedEx 1Day Freight — Next business day.** Friday shipments will be delivered on Monday unless SATURDAY Delivery is selected. — FedEx 1Day Freight Booking No.

80 ☐ FedEx 2Day Freight — Second business day.** Thursday shipments will be delivered on Monday unless SATURDAY Delivery is selected.

83 ☐ FedEx 3Day Freight — Third business day.** Saturday Delivery NOT available.

5 Packaging * Declared value limit $500.

06 ☐ FedEx Envelope* — 02 ☐ FedEx Pak* Includes FedEx Small Pak and FedEx Large Pak. — 03 ☐ FedEx Box — 04 ☐ FedEx Tube — 01 ☒ Other

6 Special Handling and Delivery Signature Options

03 ☐ **SATURDAY DELIVERY**

☒ No Signature Required — Package may be left without obtaining a signature for delivery.

10 ☐ Direct Signature — Someone at recipient's address may sign for delivery. *Fee applies.*

34 ☐ Indirect Signature — If no one is available at recipient's address, someone at a neighboring address may sign for delivery. For residential deliveries only. *Fee applies.*

Does this shipment contain dangerous goods? One box must be checked.

☒ No 04 ☐ Yes — As per attached Shipper's Declaration. ☐ Yes — Shipper's Declaration not required. 06 ☐ Dry Ice — Dry Ice, 9, UN 1845 ____ x ____ kg

Dangerous goods (including dry ice) cannot be shipped in FedEx packaging or placed in a FedEx Express Drop Box. ☐ Cargo Aircraft Only

7 Payment *Bill to:*

1 ☐ Sender — Acct. No. in Section 1 will be billed. 2 ☒ Recipient 3 ☐ Third Party 4 ☐ Credit Card 5 ☐ Cash/Check — Enter FedEx Acct. No. or Credit Card No. below. — Obtain recip. Acct. No. ☐

[redacted]

Total Packages ____ Total Weight ____ lbs. — Credit Card Auth.

†Our liability is limited to $100 unless you declare a higher value. See the current FedEx Service Guide for details.

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fedex.com 1.800.GoFedEx 1.800.463.3339

12-Jul-2013

Herman Lucero
HRL Compliance Solutions
2385 F 1/2 Road
Grand Junction, CO 81505

Re: **Source Gas Wolf Creek #12 13-113 6/10/13** Work Order: **1306369**

Dear Herman, Revision: **1**

ALS Environmental received 6 samples on 11-Jun-2013 09:30 AM for the analyses presented in the following report.

This is a REVISED REPORT. The Case Narrative provides information discussing the reason for issuing a revised report. The total number of pages in this revision is 26.

If you have any questions regarding these test results, please feel free to contact me.

Sincerely,

Ann Preston

Electronically approved by: Ann Preston

Ann Preston
Project Manager

Certificate No: MN 532786

ADDRESS 3352 128th Avenue Holland, Michigan 49424-9263 | PHONE (616) 399-6070 | FAX (616) 399-6185
ALS GROUP USA, CORP Part of the ALS Laboratory Group A Campbell Brothers Limited Company

ALS Group USA, Corp

Date: 12-Jul-13

Client: HRL Compliance Solutions
Project: Source Gas Wolf Creek #12 13-113 6/10/13
Work Order: **1306369**

Work Order Sample Summary

Lab Samp ID	Client Sample ID	Matrix	Tag Number	Collection Date	Date Received	Hold
1306369-01	BH01/PZ01	Water		6/10/2013 12:15	6/11/2013 09:30	☐
1306369-02	BH02/PZ02	Water		6/10/2013 12:57	6/11/2013 09:30	☐
1306369-03	BH06/PZ03	Water		6/10/2013 13:18	6/11/2013 09:30	☐
1306369-04	BH10/PZ04	Water		6/10/2013 13:25	6/11/2013 09:30	☐
1306369-05	BH11/PZ05	Water		6/10/2013 13:45	6/11/2013 09:30	☐
1306369-06	BH12/PZ06	Water		6/10/2013 14:05	6/11/2013 09:30	☐

Client: HRL Compliance Solutions
Project: Source Gas Wolf Creek #12 13-113 6/10/13
Work Order: 1306369

Case Narrative

At the request of the client, the sample IDs were changed in this revised report. No results were changed.

Batch R122122 sample BH10/PZ04 MSD recovery for GRO was slightly below control limits. Both the MS recovery and RPD met quality control criteria. No data requires qualification.

ALS Group USA, Corp

Date: 12-Jul-13

Client: HRL Compliance Solutions
Project: Source Gas Wolf Creek #12 13-113 6/10/13
WorkOrder: **1306369**

QUALIFIERS, ACRONYMS, UNITS

Qualifier	Description
*	Value exceeds Regulatory Limit
a	Not accredited
B	Analyte detected in the associated Method Blank above the Reporting Limit
E	Value above quantitation range
H	Analyzed outside of Holding Time
J	Analyte is present at an estimated concentration between the MDL and Report Limit
n	Not offered for accreditation
ND	Not Detected at the Reporting Limit
O	Sample amount is > 4 times amount spiked
P	Dual Column results percent difference > 40%
R	RPD above laboratory control limit
S	Spike Recovery outside laboratory control limits
U	Analyzed but not detected above the MDL

Acronym	Description
DUP	Method Duplicate
LCS	Laboratory Control Sample
LCSD	Laboratory Control Sample Duplicate
LOD	Limit of Detection (see MDL)
LOQ	Limit of Quantitation (see PQL)
MBLK	Method Blank
MDL	Method Detection Limit
MS	Matrix Spike
MSD	Matrix Spike Duplicate
PQL	Practical Quantitation Limit
RPD	Relative Percent Difference
TDL	Target Detection Limit
A	APHA Standard Methods
D	ASTM
E	EPA
SW	SW-846 Update III

Units Reported	Description
µg/L	Micrograms per Liter
mg/L	Milligrams per Liter

ALS Group USA, Corp

Date: *12-Jul-13*

Client: HRL Compliance Solutions
Project: Source Gas Wolf Creek #12 13-113 6/10/13 **Work Order:** 1306369
Sample ID: BH01/PZ01 **Lab ID:** 1306369-01
Collection Date: 6/10/2013 12:15 PM **Matrix:** WATER

Analyses	Result	Qual	Report Limit	Units	Dilution Factor	Date Analyzed
DIESEL RANGE ORGANICS BY GC-FID			**SW8015M**		Prep Date: **6/11/2013**	Analyst: **CW**
DRO (C10-C28)	**17**		**0.35**	**mg/L**	1	6/11/2013 08:03 PM
Surr: 4-Terphenyl-d14	*30.7*		*21-90*	*%REC*	1	6/11/2013 08:03 PM
ORGANIC COMPOUNDS BY GC-FID			**SW8015M**			Analyst: **JD**
Ethylene glycol	**350**		**5.0**	**mg/L**	1	6/13/2013 05:05 PM
Methanol	**20**		**5.0**	**mg/L**	1	6/14/2013 02:02 PM
Propylene glycol	ND		5.0	mg/L	1	6/13/2013 05:05 PM
Triethylene glycol	**13,000**		**250**	**mg/L**	50	6/14/2013 12:31 PM
GASOLINE RANGE ORGANICS BY GC-FID			**SW8015**			Analyst: **RD**
GRO (C6-C10)	**5.2**		**0.20**	**mg/L**	1	6/12/2013 03:09 PM
Surr: Toluene-d8	*106*		*70-130*	*%REC*	1	6/12/2013 03:09 PM
VOLATILE ORGANIC COMPOUNDS			**SW8260**			Analyst: **RS**
Benzene	**5.9**		**5.0**	**µg/L**	5	6/14/2013 06:41 AM
Ethylbenzene	ND		5.0	µg/L	5	6/14/2013 06:41 AM
m,p-Xylene	ND		10	µg/L	5	6/14/2013 06:41 AM
o-Xylene	ND		5.0	µg/L	5	6/14/2013 06:41 AM
Toluene	ND		5.0	µg/L	5	6/14/2013 06:41 AM
Xylenes, Total	ND		15	µg/L	5	6/14/2013 06:41 AM
Surr: 1,2-Dichloroethane-d4	*110*		*70-120*	*%REC*	5	6/14/2013 06:41 AM
Surr: 4-Bromofluorobenzene	*96.3*		*75-120*	*%REC*	5	6/14/2013 06:41 AM
Surr: Dibromofluoromethane	*97.8*		*85-115*	*%REC*	5	6/14/2013 06:41 AM
Surr: Toluene-d8	*103*		*85-120*	*%REC*	5	6/14/2013 06:41 AM

Note: See Qualifiers page for a list of qualifiers and their definitions.

Revision: 1

ALS Group USA, Corp

Date: *12-Jul-13*

Client: HRL Compliance Solutions
Project: Source Gas Wolf Creek #12 13-113 6/10/13 **Work Order:** 1306369
Sample ID: BH02/PZ02 **Lab ID:** 1306369-02
Collection Date: 6/10/2013 12:57 PM **Matrix:** WATER

Analyses	Result	Qual	Report Limit	Units	Dilution Factor	Date Analyzed
DIESEL RANGE ORGANICS BY GC-FID			**SW8015M**		Prep Date: **6/14/2013**	Analyst: **CW**
DRO (C10-C28)	**74**		**1.2**	**mg/L**	1	6/14/2013 07:19 PM
Surr: 4-Terphenyl-d14	*64.3*		*21-90*	*%REC*	1	6/14/2013 07:19 PM
ORGANIC COMPOUNDS BY GC-FID			**SW8015M**			Analyst: **JD**
Ethylene glycol	**1,800**		**50**	**mg/L**	10	6/14/2013 12:42 PM
Methanol	**3,400**		**25**	**mg/L**	5	6/17/2013 10:31 AM
Propylene glycol	ND		5.0	mg/L	1	6/13/2013 05:16 PM
Triethylene glycol	**7,900**		**50**	**mg/L**	10	6/14/2013 12:42 PM
GASOLINE RANGE ORGANICS BY GC-FID			**SW8015**			Analyst: **RD**
GRO (C6-C10)	**41**		**0.20**	**mg/L**	1	6/12/2013 03:34 PM
Surr: Toluene-d8	*111*		*70-130*	*%REC*	1	6/12/2013 03:34 PM
VOLATILE ORGANIC COMPOUNDS			**SW8260**			Analyst: **RS**
Benzene	**22**		**15**	**µg/L**	25	6/14/2013 07:02 AM
Ethylbenzene	**18**		**15**	**µg/L**	25	6/14/2013 07:02 AM
m,p-Xylene	**67**		**50**	**µg/L**	25	6/14/2013 07:02 AM
o-Xylene	**36**		**25**	**µg/L**	25	6/14/2013 07:02 AM
Toluene	**58**		**25**	**µg/L**	25	6/14/2013 07:02 AM
Xylenes, Total	**100**		**75**	**µg/L**	25	6/14/2013 07:02 AM
Surr: 1,2-Dichloroethane-d4	*107*		*70-120*	*%REC*	25	6/14/2013 07:02 AM
Surr: 4-Bromofluorobenzene	*100*		*75-120*	*%REC*	25	6/14/2013 07:02 AM
Surr: Dibromofluoromethane	*102*		*85-115*	*%REC*	25	6/14/2013 07:02 AM
Surr: Toluene-d8	*96.3*		*85-120*	*%REC*	25	6/14/2013 07:02 AM

Note: See Qualifiers page for a list of qualifiers and their definitions.

Revision: 1

ALS Group USA, Corp

Date: *12-Jul-13*

Client: HRL Compliance Solutions
Project: Source Gas Wolf Creek #12 13-113 6/10/13 **Work Order:** 1306369
Sample ID: BH06/PZ03 **Lab ID:** 1306369-03
Collection Date: 6/10/2013 01:18 PM **Matrix:** WATER

Analyses	Result	Qual	Report Limit	Units	Dilution Factor	Date Analyzed
DIESEL RANGE ORGANICS BY GC-FID			**SW8015M**		Prep Date: **6/11/2013**	Analyst: **CW**
DRO (C10-C28)	**2.5**		**0.10**	**mg/L**	1	6/11/2013 08:33 PM
Surr: 4-Terphenyl-d14	*65.7*		*21-90*	*%REC*	1	6/11/2013 08:33 PM
ORGANIC COMPOUNDS BY GC-FID			**SW8015M**			Analyst: **JD**
Ethylene glycol	**490**		**5.0**	**mg/L**	1	6/13/2013 05:27 PM
Methanol	**15**		**5.0**	**mg/L**	1	6/14/2013 03:00 PM
Propylene glycol	ND		5.0	mg/L	1	6/13/2013 05:27 PM
Triethylene glycol	ND		5.0	mg/L	1	6/13/2013 05:27 PM
GASOLINE RANGE ORGANICS BY GC-FID			**SW8015**			Analyst: **RD**
GRO (C6-C10)	**0.83**		**0.20**	**mg/L**	1	6/15/2013 01:41 AM
Surr: Toluene-d8	*102*		*70-130*	*%REC*	1	6/15/2013 01:41 AM
VOLATILE ORGANIC COMPOUNDS			**SW8260**			Analyst: **RS**
Benzene	**10**		**1.0**	**µg/L**	1	6/14/2013 07:24 AM
Ethylbenzene	ND		1.0	µg/L	1	6/14/2013 07:24 AM
m,p-Xylene	**4.7**		**2.0**	**µg/L**	1	6/14/2013 07:24 AM
o-Xylene	**1.5**		**1.0**	**µg/L**	1	6/14/2013 07:24 AM
Toluene	**16**		**1.0**	**µg/L**	1	6/14/2013 07:24 AM
Xylenes, Total	**6.3**		**3.0**	**µg/L**	1	6/14/2013 07:24 AM
Surr: 1,2-Dichloroethane-d4	*108*		*70-120*	*%REC*	1	6/14/2013 07:24 AM
Surr: 4-Bromofluorobenzene	*97.8*		*75-120*	*%REC*	1	6/14/2013 07:24 AM
Surr: Dibromofluoromethane	*98.8*		*85-115*	*%REC*	1	6/14/2013 07:24 AM
Surr: Toluene-d8	*94.8*		*85-120*	*%REC*	1	6/14/2013 07:24 AM

Note: See Qualifiers page for a list of qualifiers and their definitions.

Revision: 1

ALS Group USA, Corp

Date: *12-Jul-13*

Client: HRL Compliance Solutions
Project: Source Gas Wolf Creek #12 13-113 6/10/13 **Work Order:** 1306369
Sample ID: BH10/PZ04 **Lab ID:** 1306369-04
Collection Date: 6/10/2013 01:25 PM **Matrix:** WATER

Analyses	Result	Qual	Report Limit	Units	Dilution Factor	Date Analyzed
DIESEL RANGE ORGANICS BY GC-FID			**SW8015M**		Prep Date: **6/11/2013**	Analyst: **CW**
DRO (C10-C28)	**1.5**		**0.10**	**mg/L**	1	6/11/2013 09:03 PM
Surr: 4-Terphenyl-d14	*58.9*		*21-90*	*%REC*	1	6/11/2013 09:03 PM
ORGANIC COMPOUNDS BY GC-FID			**SW8015M**			Analyst: **JD**
Ethylene glycol	ND		5.0	mg/L	1	6/13/2013 05:38 PM
Methanol	ND		5.0	mg/L	1	6/14/2013 03:28 PM
Propylene glycol	ND		5.0	mg/L	1	6/13/2013 05:38 PM
Triethylene glycol	ND		5.0	mg/L	1	6/13/2013 05:38 PM
GASOLINE RANGE ORGANICS BY GC-FID			**SW8015**			Analyst: **RD**
GRO (C6-C10)	**0.21**		**0.20**	**mg/L**	1	6/15/2013 02:06 AM
Surr: Toluene-d8	*110*		*70-130*	*%REC*	1	6/15/2013 02:06 AM
VOLATILE ORGANIC COMPOUNDS			**SW8260**			Analyst: **RS**
Benzene	ND		1.0	µg/L	1	6/14/2013 07:46 AM
Ethylbenzene	ND		1.0	µg/L	1	6/14/2013 07:46 AM
m,p-Xylene	ND		2.0	µg/L	1	6/14/2013 07:46 AM
o-Xylene	ND		1.0	µg/L	1	6/14/2013 07:46 AM
Toluene	**1.7**		**1.0**	**µg/L**	1	6/14/2013 07:46 AM
Xylenes, Total	ND		3.0	µg/L	1	6/14/2013 07:46 AM
Surr: 1,2-Dichloroethane-d4	*105*		*70-120*	*%REC*	1	6/14/2013 07:46 AM
Surr: 4-Bromofluorobenzene	*95.1*		*75-120*	*%REC*	1	6/14/2013 07:46 AM
Surr: Dibromofluoromethane	*103*		*85-115*	*%REC*	1	6/14/2013 07:46 AM
Surr: Toluene-d8	*93.0*		*85-120*	*%REC*	1	6/14/2013 07:46 AM

Note: See Qualifiers page for a list of qualifiers and their definitions.

Revision: 1

ALS Group USA, Corp

Date: *12-Jul-13*

Client: HRL Compliance Solutions
Project: Source Gas Wolf Creek #12 13-113 6/10/13 **Work Order:** 1306369
Sample ID: BH11/PZ05 **Lab ID:** 1306369-05
Collection Date: 6/10/2013 01:45 PM **Matrix:** WATER

Analyses	Result	Qual	Report Limit	Units	Dilution Factor	Date Analyzed
DIESEL RANGE ORGANICS BY GC-FID			**SW8015M**		Prep Date: **6/14/2013**	Analyst: **CW**
DRO (C10-C28)	**37**		**1.2**	**mg/L**	1	6/14/2013 07:49 PM
Surr: 4-Terphenyl-d14	*57.8*		*21-90*	*%REC*	1	6/14/2013 07:49 PM
ORGANIC COMPOUNDS BY GC-FID			**SW8015M**			Analyst: **JD**
Ethylene glycol	**1,900**		**100**	**mg/L**	20	6/14/2013 12:53 PM
Methanol	**2,000**		**25**	**mg/L**	5	6/17/2013 10:59 AM
Propylene glycol	ND		5.0	mg/L	1	6/13/2013 05:49 PM
Triethylene glycol	**7,600**		**100**	**mg/L**	20	6/14/2013 12:53 PM
GASOLINE RANGE ORGANICS BY GC-FID			**SW8015**			Analyst: **RD**
GRO (C6-C10)	**18**		**0.20**	**mg/L**	1	6/12/2013 04:48 PM
Surr: Toluene-d8	*110*		*70-130*	*%REC*	1	6/12/2013 04:48 PM
VOLATILE ORGANIC COMPOUNDS			**SW8260**			Analyst: **RS**
Benzene	**12**		**12**	**µg/L**	20	6/14/2013 08:07 AM
Ethylbenzene	ND		20	µg/L	20	6/14/2013 08:07 AM
m,p-Xylene	**17**		**12**	**µg/L**	20	6/14/2013 08:07 AM
o-Xylene	ND		20	µg/L	20	6/14/2013 08:07 AM
Toluene	**17**		**12**	**µg/L**	20	6/14/2013 08:07 AM
Xylenes, Total	**17**		**12**	**µg/L**	20	6/14/2013 08:07 AM
Surr: 1,2-Dichloroethane-d4	*120*		*70-120*	*%REC*	20	6/14/2013 08:07 AM
Surr: 4-Bromofluorobenzene	*101*		*75-120*	*%REC*	20	6/14/2013 08:07 AM
Surr: Dibromofluoromethane	*110*		*85-115*	*%REC*	20	6/14/2013 08:07 AM
Surr: Toluene-d8	*96.8*		*85-120*	*%REC*	20	6/14/2013 08:07 AM

Note: See Qualifiers page for a list of qualifiers and their definitions.

Revision: 1

ALS Group USA, Corp

Date: *12-Jul-13*

Client: HRL Compliance Solutions
Project: Source Gas Wolf Creek #12 13-113 6/10/13 **Work Order:** 1306369
Sample ID: BH12/PZ06 **Lab ID:** 1306369-06
Collection Date: 6/10/2013 02:05 PM **Matrix:** WATER

Analyses	Result	Qual	Report Limit	Units	Dilution Factor	Date Analyzed
DIESEL RANGE ORGANICS BY GC-FID			**SW8015M**		Prep Date: **6/11/2013**	Analyst: **CW**
DRO (C10-C28)	**3.3**		**0.10**	**mg/L**	1	6/11/2013 09:34 PM
Surr: 4-Terphenyl-d14	*52.9*		*21-90*	*%REC*	1	6/11/2013 09:34 PM
ORGANIC COMPOUNDS BY GC-FID			**SW8015M**			Analyst: **JD**
Ethylene glycol	**260**		**5.0**	**mg/L**	1	6/13/2013 06:00 PM
Methanol	**5.3**		**5.0**	**mg/L**	1	6/14/2013 04:26 PM
Propylene glycol	ND		5.0	mg/L	1	6/13/2013 06:00 PM
Triethylene glycol	**420**		**5.0**	**mg/L**	1	6/13/2013 06:00 PM
GASOLINE RANGE ORGANICS BY GC-FID			**SW8015**			Analyst: **RD**
GRO (C6-C10)	**0.62**		**0.20**	**mg/L**	1	6/15/2013 02:30 AM
Surr: Toluene-d8	*110*		*70-130*	*%REC*	1	6/15/2013 02:30 AM
VOLATILE ORGANIC COMPOUNDS			**SW8260**			Analyst: **BG**
Benzene	**3.0**		**1.0**	**µg/L**	1	6/14/2013 10:11 PM
Ethylbenzene	ND		1.0	µg/L	1	6/14/2013 10:11 PM
m,p-Xylene	ND		2.0	µg/L	1	6/14/2013 10:11 PM
o-Xylene	ND		1.0	µg/L	1	6/14/2013 10:11 PM
Toluene	**1.6**		**1.0**	**µg/L**	1	6/14/2013 10:11 PM
Xylenes, Total	ND		3.0	µg/L	1	6/14/2013 10:11 PM
Surr: 1,2-Dichloroethane-d4	*97.2*		*70-120*	*%REC*	1	6/14/2013 10:11 PM
Surr: 4-Bromofluorobenzene	*100*		*75-120*	*%REC*	1	6/14/2013 10:11 PM
Surr: Dibromofluoromethane	*99.1*		*85-115*	*%REC*	1	6/14/2013 10:11 PM
Surr: Toluene-d8	*96.3*		*85-120*	*%REC*	1	6/14/2013 10:11 PM

Note: See Qualifiers page for a list of qualifiers and their definitions.

Revision: 1

ALS Group USA, Corp

Date: 12-Jul-13

Client: HRL Compliance Solutions

QC BATCH REPORT

Work Order: 1306369

Project: Source Gas Wolf Creek #12 13-113 6/10/13

Batch ID: **48981B** Instrument ID **GC8** Method: **SW8015M**

MBLK Sample ID: **DBLKW1-48981-48981B** Units: **mg/L** Analysis Date: **6/11/2013 05:32 PM**

Client ID: Run ID: **GC8_130611B** SeqNo: **2347457** Prep Date: **6/11/2013** DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
DRO (C10-C28)	ND	0.10								
Surr: 4-Terphenyl-d14	*0.07886*	0	*0.1143*	0	*69*	*21-90*	0			

LCS Sample ID: **DLCSW1-48981-48981B** Units: **mg/L** Analysis Date: **6/11/2013 06:02 PM**

Client ID: Run ID: **GC8_130611B** SeqNo: **2347458** Prep Date: **6/11/2013** DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
DRO (C10-C28)	7.196	0.10	11.43	0	63	44-116	0			
Surr: 4-Terphenyl-d14	*0.08546*	0	*0.1143*	0	*74.8*	*21-90*	0			

MS Sample ID: **1306341-02B MS** Units: **mg/L** Analysis Date: **6/11/2013 06:32 PM**

Client ID: Run ID: **GC8_130611B** SeqNo: **2347459** Prep Date: **6/11/2013** DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
DRO (C10-C28)	32.03	0.35	40	8.294	59.3	44-116	0			
Surr: 4-Terphenyl-d14	*0.3062*	0	*0.4*	0	*76.5*	*21-90*	0			

MSD Sample ID: **1306341-02B MSD** Units: **mg/L** Analysis Date: **6/11/2013 07:03 PM**

Client ID: Run ID: **GC8_130611B** SeqNo: **2347460** Prep Date: **6/11/2013** DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
DRO (C10-C28)	33.26	0.35	40	8.294	62.4	44-116	32.03	3.77	30	
Surr: 4-Terphenyl-d14	*0.3086*	0	*0.4*	0	*77.2*	*21-90*	0.3062	*0.807*	*30*	

The following samples were analyzed in this batch: 1306369-01B 1306369-03B 1306369-04B 1306369-06B

Note: See Qualifiers Page for a list of Qualifiers and their explanation.

Revision: 1

Client: HRL Compliance Solutions
Work Order: 1306369
Project: Source Gas Wolf Creek #12 13-113 6/10/13

QC BATCH REPORT

Batch ID: **49075** Instrument ID **GC8** Method: **SW8015M**

MBLK Sample ID: **DBLKW1-49075-49075** Units: **mg/L** Analysis Date: **6/14/2013 04:48 PM**
Client ID: Run ID: **GC8_130614A** SeqNo: **2351573** Prep Date: **6/14/2013** DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
DRO (C10-C28)	ND	0.10								
Surr: 4-Terphenyl-d14	*0.06937*	0	*0.1143*	0	*60.7*	*21-90*	0			

LCS Sample ID: **DLCSW1-49075-49075** Units: **mg/L** Analysis Date: **6/14/2013 05:18 PM**
Client ID: Run ID: **GC8_130614A** SeqNo: **2351574** Prep Date: **6/14/2013** DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
DRO (C10-C28)	6.169	0.10	11.43	0	54	44-116	0			
Surr: 4-Terphenyl-d14	*0.07703*	0	*0.1143*	0	*67.4*	*21-90*	0			

MS Sample ID: **1306502-01B MS** Units: **mg/L** Analysis Date: **6/14/2013 05:49 PM**
Client ID: Run ID: **GC8_130614A** SeqNo: **2351575** Prep Date: **6/14/2013** DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
DRO (C10-C28)	21.55	0.35	40	0	53.9	44-116	0			
Surr: 4-Terphenyl-d14	*0.277*	0	*0.4*	0	*69.2*	*21-90*	0			

MSD Sample ID: **1306502-01B MSD** Units: **mg/L** Analysis Date: **6/14/2013 06:19 PM**
Client ID: Run ID: **GC8_130614A** SeqNo: **2351576** Prep Date: **6/14/2013** DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
DRO (C10-C28)	19.74	0.35	40	0	49.3	44-116	21.55	8.77	30	
Surr: 4-Terphenyl-d14	*0.2726*	0	*0.4*	0	*68.2*	*21-90*	0.277	*1.57*	*30*	

The following samples were analyzed in this batch: 1306369-02B 1306369-05B

Note: See Qualifiers Page for a list of Qualifiers and their explanation.

Revision: 1

Client: HRL Compliance Solutions
Work Order: 1306369
Project: Source Gas Wolf Creek #12 13-113 6/10/13

QC BATCH REPORT

Batch ID: **R122322** Instrument ID **GC5** Method: **SW8015M**

MBLK Sample ID: **MB-R122322-R122322** Units: **mg/L** Analysis Date: **6/14/2013 12:37 PM**
Client ID: Run ID: **GC5_130614B** SeqNo: **2351452** Prep Date: DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Methanol	ND	5.0								

LCS Sample ID: **LCS-R122322-R122322** Units: **mg/L** Analysis Date: **6/14/2013 01:05 PM**
Client ID: Run ID: **GC5_130614B** SeqNo: **2351453** Prep Date: DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Methanol	482.4	5.0	500	0	96.5	50-150	0			

MS Sample ID: **1306500-08B MS** Units: **mg/L** Analysis Date: **6/14/2013 07:45 PM**
Client ID: Run ID: **GC5_130614B** SeqNo: **2351466** Prep Date: DF: **2**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Methanol	957.3	10	1000	0	95.7	50-150	0			

MSD Sample ID: **1306500-08B MSD** Units: **mg/L** Analysis Date: **6/14/2013 08:14 PM**
Client ID: Run ID: **GC5_130614B** SeqNo: **2351467** Prep Date: DF: **2**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Methanol	958.6	10	1000	0	95.9	50-150	957.3	0.14	30	

The following samples were analyzed in this batch:

1306369-01C	1306369-02C	1306369-03C
1306369-04C	1306369-05C	1306369-06C

Note: See Qualifiers Page for a list of Qualifiers and their explanation.

Revision: 1

Client: HRL Compliance Solutions
Work Order: 1306369
Project: Source Gas Wolf Creek #12 13-113 6/10/13

QC BATCH REPORT

Batch ID: **R122327** Instrument ID **GC11** Method: **SW8015M**

MBLK Sample ID: **MB-R122327-R122327** Units: **mg/L** Analysis Date: **6/13/2013 04:09 PM**
Client ID: Run ID: **GC11_130613B** SeqNo: **2351553** Prep Date: DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Ethylene glycol	ND	5.0								
Propylene glycol	ND	10								
Triethylene glycol	ND	5.0								

LCS Sample ID: **LCS-R122327-R122327** Units: **mg/L** Analysis Date: **6/13/2013 06:12 PM**
Client ID: Run ID: **GC11_130613B** SeqNo: **2351554** Prep Date: DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Ethylene glycol	395.2	5.0	500	0	79	50-150	0			
Propylene glycol	451.3	10	500	0	90.3	50-150	0			
Triethylene glycol	479	5.0	500	0	95.8	50-150	0			

MS Sample ID: **1306034-06C MS** Units: **mg/L** Analysis Date: **6/13/2013 04:42 PM**
Client ID: Run ID: **GC11_130613B** SeqNo: **2351557** Prep Date: DF: **2**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Ethylene glycol	458.5	10	500	0	91.7	50-150	0			
Propylene glycol	448	20	500	0	89.6	50-150	0			
Triethylene glycol	455	10	500	0	91	50-150	0			

MSD Sample ID: **1306034-06C MSD** Units: **mg/L** Analysis Date: **6/13/2013 04:54 PM**
Client ID: Run ID: **GC11_130613B** SeqNo: **2351558** Prep Date: DF: **2**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Ethylene glycol	453.1	10	500	0	90.6	50-150	458.5	1.19	30	
Propylene glycol	442.4	20	500	0	88.5	50-150	448	1.26	30	
Triethylene glycol	451.8	10	500	0	90.4	50-150	455	0.702	30	

The following samples were analyzed in this batch:

1306369-01B	1306369-02B	1306369-03B
1306369-04B	1306369-05B	1306369-06B

Note: See Qualifiers Page for a list of Qualifiers and their explanation.

Revision: 1

Client: HRL Compliance Solutions
Work Order: 1306369
Project: Source Gas Wolf Creek #12 13-113 6/10/13

QC BATCH REPORT

Batch ID: **R122334** Instrument ID **GC11** Method: **SW8015M**

MBLK Sample ID: **MB-R122334-R122334** Units: **mg/Kg** Analysis Date: **6/14/2013 01:16 PM**
Client ID: Run ID: **GC11_130614A** SeqNo: **2351720** Prep Date: DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Ethylene glycol	ND	5.0								
Triethylene glycol	ND	5.0								

LCS Sample ID: **LCS-R122334-R122334** Units: **mg/Kg** Analysis Date: **6/14/2013 02:11 PM**
Client ID: Run ID: **GC11_130614A** SeqNo: **2351721** Prep Date: DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Ethylene glycol	528.3	5.0	500	0	106	50-150	0			
Triethylene glycol	526	5.0	500	0	105		0			

MS Sample ID: **1306367-02A MS** Units: **mg/Kg** Analysis Date: **6/14/2013 01:49 PM**
Client ID: Run ID: **GC11_130614A** SeqNo: **2351724** Prep Date: DF: **2**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Ethylene glycol	516.1	10	500	95.13	84.2	50-150	0			
Triethylene glycol	2086	10	500	1623	92.7	50-150	0			

MSD Sample ID: **1306367-02A MSD** Units: **mg/Kg** Analysis Date: **6/14/2013 02:00 PM**
Client ID: Run ID: **GC11_130614A** SeqNo: **2351725** Prep Date: DF: **2**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Ethylene glycol	535.7	10	500	95.13	88.1	50-150	516.1	3.74	30	
Triethylene glycol	2138	10	500	1623	103	50-150	2086	2.45	30	

The following samples were analyzed in this batch: 1306369-01B 1306369-02B 1306369-05B

Note: See Qualifiers Page for a list of Qualifiers and their explanation.

Revision: 1

Client: HRL Compliance Solutions
Work Order: 1306369
Project: Source Gas Wolf Creek #12 13-113 6/10/13

QC BATCH REPORT

Batch ID: **R122122** Instrument ID **GC10** Method: **SW8015**

MBLK Sample ID: **GBLK1-130612-R122122** Units: **µg/L** Analysis Date: **6/12/2013 01:30 PM**
Client ID: Run ID: **GC10_130612A** SeqNo: **2347565** Prep Date: DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
GRO (C6-C10)	ND	200								
Surr: Toluene-d8	*109*	0	*100*	0	*109*	*70-130*	0			

LCS Sample ID: **GLCS1-130612-R122122** Units: **µg/L** Analysis Date: **6/12/2013 01:05 PM**
Client ID: Run ID: **GC10_130612A** SeqNo: **2347564** Prep Date: DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
GRO (C6-C10)	7570	200	10000	0	75.7	70-130	0			
Surr: Toluene-d8	*110.7*	0	*100*	0	*111*	*70-130*	0			

MS Sample ID: **1306369-04A MS** Units: **µg/L** Analysis Date: **6/12/2013 10:12 PM**
Client ID: **BH10/PZ04** Run ID: **GC10_130612A** SeqNo: **2347899** Prep Date: DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
GRO (C6-C10)	7544	200	10000	255.1	72.9	70-130	0			
Surr: Toluene-d8	*109.2*	0	*100*	0	*109*	*70-130*	0			

MSD Sample ID: **1306369-04A MSD** Units: **µg/L** Analysis Date: **6/12/2013 10:37 PM**
Client ID: **BH10/PZ04** Run ID: **GC10_130612A** SeqNo: **2347900** Prep Date: DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
GRO (C6-C10)	7247	200	10000	255.1	69.9	70-130	7544	4.02	30	S
Surr: Toluene-d8	*108.6*	0	*100*	0	*109*	*70-130*	109.2	*0.578*	*30*	

The following samples were analyzed in this batch:

1306369-01A	1306369-02A	1306369-03A
1306369-04A	1306369-05A	1306369-06A

Note: See Qualifiers Page for a list of Qualifiers and their explanation.

Revision: 1

Client: HRL Compliance Solutions
Work Order: 1306369
Project: Source Gas Wolf Creek #12 13-113 6/10/13

QC BATCH REPORT

Batch ID: **R122287** Instrument ID **GC10** Method: **SW8015**

MBLK Sample ID: **GBLK2-130614-R122287** Units: **µg/L** Analysis Date: **6/14/2013 08:45 PM**
Client ID: Run ID: **GC10_130614B** SeqNo: **2350819** Prep Date: DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
GRO (C6-C10)	ND	200								
Surr: Toluene-d8	*105.7*	0	*100*	0	*106*	*70-130*	0			

LCS Sample ID: **GLCS2-130614-R122287** Units: **µg/L** Analysis Date: **6/14/2013 08:21 PM**
Client ID: Run ID: **GC10_130614B** SeqNo: **2350817** Prep Date: DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
GRO (C6-C10)	8842	200	10000	0	88.4	70-130	0			
Surr: Toluene-d8	*112.7*	0	*100*	0	*113*	*70-130*	0			

MS Sample ID: **1306499-04A MS** Units: **µg/Kg** Analysis Date: **6/15/2013 04:09 AM**
Client ID: Run ID: **GC10_130614B** SeqNo: **2350839** Prep Date: DF: **50**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
GRO (C6-C10)	458700	2,500	500000	0	91.7	70-130	0			
Surr: Toluene-d8	*5491*	0	*5000*	0	*110*	*50-150*	0			

MSD Sample ID: **1306499-04A MSD** Units: **µg/Kg** Analysis Date: **6/15/2013 04:33 AM**
Client ID: Run ID: **GC10_130614B** SeqNo: **2350841** Prep Date: DF: **50**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
GRO (C6-C10)	437300	2,500	500000	0	87.5	70-130	458700	4.78	30	
Surr: Toluene-d8	*5425*	0	*5000*	0	*108*	*50-150*	5491	*1.21*	*30*	

The following samples were analyzed in this batch: 1306369-03A 1306369-04A 1306369-06A

Note: See Qualifiers Page for a list of Qualifiers and their explanation.

Revision: 1

Client: HRL Compliance Solutions
Work Order: 1306369
Project: Source Gas Wolf Creek #12 13-113 6/10/13

QC BATCH REPORT

Batch ID: **R122203** Instrument ID **VMS9** Method: **SW8260**

MBLK Sample ID: **VBLKW1-130613-R122203** Units: **µg/L** Analysis Date: **6/14/2013 01:15 AM**
Client ID: Run ID: **VMS9_130613A** SeqNo: **2349522** Prep Date: DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Benzene	ND	1.0								
Ethylbenzene	ND	1.0								
m,p-Xylene	ND	2.0								
o-Xylene	ND	1.0								
Toluene	ND	1.0								
Xylenes, Total	ND	3.0								
Surr: 1,2-Dichloroethane-d4	*20.84*	0	*20*	0	*104*	*70-120*	0			
Surr: 4-Bromofluorobenzene	*19.45*	0	*20*	0	*97.2*	*75-120*	0			
Surr: Dibromofluoromethane	*19.93*	0	*20*	0	*99.6*	*85-115*	0			
Surr: Toluene-d8	*20.03*	0	*20*	0	*100*	*85-120*	0			

LCS Sample ID: **VLCSW1-130613-R122203** Units: **µg/L** Analysis Date: **6/14/2013 12:32 PM**
Client ID: Run ID: **VMS9_130613A** SeqNo: **2349545** Prep Date: DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Benzene	19.8	1.0	20	0	99	80-120	0			
Ethylbenzene	20.68	1.0	20	0	103	75-125	0			
m,p-Xylene	41.74	2.0	40	0	104	75-130	0			
o-Xylene	21.15	1.0	20	0	106	80-120	0			
Toluene	19.92	1.0	20	0	99.6	75-120	0			
Xylenes, Total	62.89	3.0	60	0	105	75-130	0			
Surr: 1,2-Dichloroethane-d4	*20.07*	0	*20*	0	*100*	*70-120*	0			
Surr: 4-Bromofluorobenzene	*20.42*	0	*20*	0	*102*	*75-120*	0			
Surr: Dibromofluoromethane	*20.4*	0	*20*	0	*102*	*85-115*	0			
Surr: Toluene-d8	*20*	0	*20*	0	*100*	*85-120*	0			

MS Sample ID: **1306453-09A MS** Units: **µg/L** Analysis Date: **6/14/2013 08:51 AM**
Client ID: Run ID: **VMS9_130613A** SeqNo: **2349543** Prep Date: DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Benzene	18.68	1.0	20	0	93.4	80-120	0			
Ethylbenzene	19.33	1.0	20	0	96.6	75-125	0			
m,p-Xylene	38.26	2.0	40	0	95.6	75-130	0			
o-Xylene	18.73	1.0	20	0	93.6	80-120	0			
Toluene	18.55	1.0	20	0	92.8	75-120	0			
Xylenes, Total	56.99	3.0	60	0	95	75-130	0			
Surr: 1,2-Dichloroethane-d4	*20.76*	0	*20*	0	*104*	*70-120*	0			
Surr: 4-Bromofluorobenzene	*19.39*	0	*20*	0	*97*	*75-120*	0			
Surr: Dibromofluoromethane	*20.7*	0	*20*	0	*104*	*85-115*	0			
Surr: Toluene-d8	*18.57*	0	*20*	0	*92.8*	*85-120*	0			

Note: See Qualifiers Page for a list of Qualifiers and their explanation.

Revision: 1

Client: HRL Compliance Solutions
Work Order: 1306369
Project: Source Gas Wolf Creek #12 13-113 6/10/13

QC BATCH REPORT

Batch ID: **R122203** Instrument ID **VMS9** Method: **SW8260**

MSD Sample ID: **1306453-09A MSD** Units: **µg/L** Analysis Date: **6/14/2013 09:13 AM**
Client ID: Run ID: **VMS9_130613A** SeqNo: **2349544** Prep Date: DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Benzene	19	1.0	20	0	95	80-120	18.68	1.7	30	
Ethylbenzene	19.88	1.0	20	0	99.4	75-125	19.33	2.81	30	
m,p-Xylene	40.1	2.0	40	0	100	75-130	38.26	4.7	30	
o-Xylene	19.88	1.0	20	0	99.4	80-120	18.73	5.96	30	
Toluene	19.18	1.0	20	0	95.9	75-120	18.55	3.34	30	
Xylenes, Total	59.98	3.0	60	0	100	75-130	56.99	5.11	30	
Surr: 1,2-Dichloroethane-d4	*21.19*	0	*20*	0	*106*	*70-120*	20.76	*2.05*	*30*	
Surr: 4-Bromofluorobenzene	*19.52*	0	*20*	0	*97.6*	*75-120*	19.39	*0.668*	*30*	
Surr: Dibromofluoromethane	*20.52*	0	*20*	0	*103*	*85-115*	20.7	*0.873*	*30*	
Surr: Toluene-d8	*19.03*	0	*20*	0	*95.2*	*85-120*	18.57	*2.45*	*30*	

The following samples were analyzed in this batch:

1306369-01A	1306369-02A	1306369-03A
1306369-04A	1306369-05A	1306369-06A

Note: See Qualifiers Page for a list of Qualifiers and their explanation.

Revision: 1

Client: HRL Compliance Solutions
Work Order: 1306369
Project: Source Gas Wolf Creek #12 13-113 6/10/13

QC BATCH REPORT

Batch ID: **R122235** Instrument ID **VMS6** Method: **SW8260**

MBLK Sample ID: **VBLKW1-130614-R122235** Units: **µg/L** Analysis Date: **6/14/2013 02:54 PM**
Client ID: Run ID: **VMS6_130614A** SeqNo: **2350161** Prep Date: DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Benzene	ND	1.0								
Ethylbenzene	ND	1.0								
m,p-Xylene	ND	2.0								
o-Xylene	ND	1.0								
Toluene	ND	1.0								
Xylenes, Total	ND	3.0								
Surr: 1,2-Dichloroethane-d4	*19.93*	0	*20*	0	*99.6*	*70-120*	0			
Surr: 4-Bromofluorobenzene	*19.2*	0	*20*	0	*96*	*75-120*	0			
Surr: Dibromofluoromethane	*19.87*	0	*20*	0	*99.4*	*85-115*	0			
Surr: Toluene-d8	*19.15*	0	*20*	0	*95.8*	*85-120*	0			

LCS Sample ID: **VLCSW1-130614-R122235** Units: **µg/L** Analysis Date: **6/14/2013 02:04 PM**
Client ID: Run ID: **VMS6_130614A** SeqNo: **2350160** Prep Date: DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Benzene	20.22	1.0	20	0	101	80-120	0			
Ethylbenzene	19.08	1.0	20	0	95.4	75-125	0			
m,p-Xylene	37.99	2.0	40	0	95	75-130	0			
o-Xylene	19.19	1.0	20	0	96	80-120	0			
Toluene	18.91	1.0	20	0	94.6	75-120	0			
Xylenes, Total	57.18	3.0	60	0	95.3	75-130	0			
Surr: 1,2-Dichloroethane-d4	*19.05*	0	*20*	0	*95.2*	*70-120*	0			
Surr: 4-Bromofluorobenzene	*20.07*	0	*20*	0	*100*	*75-120*	0			
Surr: Dibromofluoromethane	*20.23*	0	*20*	0	*101*	*85-115*	0			
Surr: Toluene-d8	*19.39*	0	*20*	0	*97*	*85-120*	0			

MS Sample ID: **1306583-01A MS** Units: **µg/L** Analysis Date: **6/14/2013 11:48 PM**
Client ID: Run ID: **VMS6_130614A** SeqNo: **2350920** Prep Date: DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Benzene	23.77	1.0	20	2.01	109	80-120	0			
Ethylbenzene	20.58	1.0	20	0	103	75-125	0			
m,p-Xylene	40.81	2.0	40	0	102	75-130	0			
o-Xylene	20.44	1.0	20	0	102	80-120	0			
Toluene	20.17	1.0	20	0	101	75-120	0			
Xylenes, Total	61.25	3.0	60	0	102	75-130	0			
Surr: 1,2-Dichloroethane-d4	*19.49*	0	*20*	0	*97.4*	*70-120*	0			
Surr: 4-Bromofluorobenzene	*21.04*	0	*20*	0	*105*	*75-120*	0			
Surr: Dibromofluoromethane	*20.2*	0	*20*	0	*101*	*85-115*	0			
Surr: Toluene-d8	*19.63*	0	*20*	0	*98.2*	*85-120*	0			

Note: See Qualifiers Page for a list of Qualifiers and their explanation.

Revision: 1

Client: HRL Compliance Solutions
Work Order: 1306369
Project: Source Gas Wolf Creek #12 13-113 6/10/13

QC BATCH REPORT

Batch ID: **R122235** Instrument ID **VMS6** Method: **SW8260**

MSD Sample ID: **1306583-01A MSD** Units: **µg/L** Analysis Date: **6/15/2013 12:13 PM**
Client ID: Run ID: **VMS6_130614A** SeqNo: **2350921** Prep Date: DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Benzene	22.66	1.0	20	2.01	103	80-120	23.77	4.78	30	
Ethylbenzene	19.82	1.0	20	0	99.1	75-125	20.58	3.76	30	
m,p-Xylene	39.17	2.0	40	0	97.9	75-130	40.81	4.1	30	
o-Xylene	19.49	1.0	20	0	97.4	80-120	20.44	4.76	30	
Toluene	19.12	1.0	20	0	95.6	75-120	20.17	5.34	30	
Xylenes, Total	58.66	3.0	60	0	97.8	75-130	61.25	4.32	30	
Surr: 1,2-Dichloroethane-d4	*18.93*	0	*20*	0	*94.6*	*70-120*	19.49	*2.92*	*30*	
Surr: 4-Bromofluorobenzene	*20.48*	0	*20*	0	*102*	*75-120*	21.04	*2.7*	*30*	
Surr: Dibromofluoromethane	*20.63*	0	*20*	0	*103*	*85-115*	20.2	*2.11*	*30*	
Surr: Toluene-d8	*19.46*	0	*20*	0	*97.3*	*85-120*	19.63	*0.87*	*30*	

The following samples were analyzed in this batch: 1306369-06A

Note: See Qualifiers Page for a list of Qualifiers and their explanation.

Revision: 1

ALS Laboratory Group

3352 128th Avenue Holland MI, 49424

PH: (616) 399-6070

Chain-of-Custody

Form 202r8

WORKORDER # 1306369

PAGE 1 of 1

DISPOSAL By Lab or Return to Client

PROJECT NAME	Source Gas Wolf Creek #12	SAMPLER	Mike Lobato
PROJECT No.	13-113	SITE ID	
		EDD FORMAT	
		PURCHASE ORDER	
COMPANY NAME	HRL Compliance Solutions, Inc.	BILL TO COMPANY	HRL Compliance Solutions, Inc
SEND REPORT TO	Herman Lucero	INVOICE ATTN TO	Herman Lucero
ADDRESS	2385 F ½ Road	ADDRESS	2385 F ½ Road
CITY / STATE / ZIP	Grand Junction, CO 81505	CITY / STATE / ZIP	Grand Junction, CO 81505
PHONE	970-243-3271	PHONE	970-243-3271
FAX	970-243-3280	FAX	970-243-3280
E-MAIL	hlucero@hrlcomp.com	E-MAIL	hlucero@hrlcomp.com

DATE 6/10/13

TURNAROUND

Lab ID	Field ID	Matrix	Sample Date	Sample Time	# Bottles	Pres.	QC	Methanol	Glycol	BTEX	DRO	GRO
1	BH1/PZ1	Water	6/10/13	1215	8	1,8		X	X	X	X	X
2	BH2/PZ2			1257								
3	BH6/PZ-603			1318								
4	BH10/PZ-604			1325								
5	BH11/PZ-605			1345								
6	BH12/PZ-606			1405								

*Time Zone (Circle): EST CST (MST) PST Matrix: O = oil S = soil NS = non-soil solid W = water L = liquid E = extract F = filter

For metals or anions, please detail analytes below.

Comments: 5.2°c

QC PACKAGE (check below)	
X	LEVEL II (Standard QC)
	LEVEL III (Std QC + forms)
	LEVEL IV (Std QC + forms + raw data)

Preservative Key: 1-HCl 2-HNO3 3-H2SO4 4-NaOH 5-NaHSO4 7-Other 8-4 degrees C 9-5035

	SIGNATURE	PRINTED NAME	DATE	TIME
RELINQUISHED BY	Mike Lobato	Mike Lobato	6/10/13	1800
RECEIVED BY		Diane C Shea	6/11/13	0930
RELINQUISHED BY				
RECEIVED BY				
RELINQUISHED BY				
RECEIVED BY				

SOILS	
WOLF CREEK #12	WOLF CREEK #12
OLD	AMMENDED
BH1/PZ1 2'?4'	BH01/PZ01 2'-4'
BH1/PZ1 4'?6'	BH01/PZ01 4'-6'
BH2/PZ2 0'?2'	BH02/PZ02 0'-2'
BH2/PZ2 6'?8'	BH02/PZ02 6'-8'
BH3 4'?6'	BH03 4'-6'
BH3 10'?12'	BH03 10'-12'
BH4 0'?2'	BH04 0'?2'
BH4 10'?12'	BH04 10'?12'
BH5 8'?12'	BH05 8'?12'
BH5 10'?12'	BH05 10'?12'
BH6/PZ6 2'-4'	BH06/PZ03 2'-4'
BH6/PZ6 4'?6'	BH06/PZ03 4'?6'
BH7 6'?8'	BH07 6'-8'
BH7 10'?12'	BH07 10'-12'
BH8 8'?10'	BH08 8'-10'
BH8 10'?12'	BH08 10'-12'
BH9 0'?2'	BH09 0'-2'
BH9 10'?12'	BH09 10'-12'
BH10/PZ10 0'?2'	BH10/PZ04 0'-2'
BH10/PZ10 2'?4'	BH10/PZ04 2'-4'
BH11/PZ11 4'?6'	BH11/PZ05 4'-6'
BH11/PZ11 6'?8'	BH11/PZ05 6'-8'
BH12/PZ12 2'?4'	BH12/PZ06 2'-4'
BH12/PZ12 4'?6'	BH12/PZ06 4'-6'
BH13 4'?6''	BH13 4'-6'
BH13 6'?8'	BH13 6'?8'
BH14 0'?2'	BH14 0'?2'
BH14 10'?12'	BH14 10'?12'
BH15 8-10'	BH15 8'-10'
BH16 8.5-9.5'	BH16 8.5'-9.5'
BH16A 2-3'	BH16A 2'-3'
BH17 8-10'	BH17 8'-10'
BH18 8-10'	BH18 8'-10'
BH20/PZ20 2-4'	BH20/PZ07 2'-4'
BH21/PZ21 6-8'	BH21/PZ08 6'-8'
BH22/PZ22 4-6'	BH22/PZ09 4'-6'
BH22/PZ22 6-8'	BH22/PZ09 6'-8'
BH23 6-8'	BH23 6'-8'
BH23 10-12'	BH23 10'-12'

WATER	
WOLF CREEK #12	WOLF CREEK #12
OLD	AMMENDED
BH1/PZ1	BH01/PZ01
BH2/PZ2	BH02/PZ02
BH6/PZ6	BH06/PZ03
BH10/PZ10	BH10/PZ04
BH11/PZ11	BH11/PZ05
BH12/PZ12	BH12/PZ06
~~BH20/PZ20~~	~~BH20/PZ07~~
BH21/PZ21	BH21/PZ08
BH22/PZ22	BH22/PZ09

1306369
1306971

13061064

~~to~~
1306367

13061065

W.O.# 1306 1057

ALS Group USA, Corp

Sample Receipt Checklist

Client Name: **HRL** Date/Time Received: **11-Jun-13 09:30**

Work Order: **1306369** Received by: **DS**

Checklist completed by Diane Shaw (eSignature) 11-Jun-13 (Date) Reviewed by: Ann Preston (eSignature) 13-Jun-13 (Date)

Matrices: Water
Carrier name: FedEx

Shipping container/cooler in good condition?	Yes ☑	No ☐	Not Present ☐
Custody seals intact on shipping container/cooler?	Yes ☑	No ☐	Not Present ☐
Custody seals intact on sample bottles?	Yes ☐	No ☐	Not Present ☑
Chain of custody present?	Yes ☑	No ☐	
Chain of custody signed when relinquished and received?	Yes ☑	No ☐	
Chain of custody agrees with sample labels?	Yes ☑	No ☐	
Samples in proper container/bottle?	Yes ☑	No ☐	
Sample containers intact?	Yes ☑	No ☐	
Sufficient sample volume for indicated test?	Yes ☑	No ☐	
All samples received within holding time?	Yes ☑	No ☐	
Container/Temp Blank temperature in compliance?	Yes ☑	No ☐	
Temperature(s)/Thermometer(s):	5.2 c		
Cooler(s)/Kit(s):			
Date/Time sample(s) sent to storage:	6/11/2013 1:30:11 PM		
Water - VOA vials have zero headspace?	Yes ☑	No ☐	No VOA vials submitted ☐
Water - pH acceptable upon receipt?	Yes ☐	No ☐	N/A ☑
pH adjusted?	Yes ☐	No ☐	N/A ☑
pH adjusted by:			

Login Notes:

Client Contacted: Date Contacted: Person Contacted:

Contacted By: Regarding:

Comments:

CorrectiveAction:

Revision: 1

ORIGIN ID:GJTA (616) 399-6070
ALS LABORATORY GROUP

3352 128TH AVE

HOLLAND, MI 494249263
UNITED STATES US

SHIP DATE: 10JUN13
ACTWGT: 38.9 LB
CAD: /POS1400
DIMS: 24x18x14 IN

BILL SENDER

TO SAMPLE RECEIVING
ALS ENVIRONMENTAL
3352 128TH AVE

HOLLAND MI 49424
(616) 738-7318
INV:
PO: REF:
DEPT:

FedEx Express

E

J131113021201 26

1 of 2

TRK# 0200 8722 9438 1150

MASTER

TUE - 11 JUN 10:30A
PRIORITY OVERNIGHT

XX GRRA

49424
MI-US GRR

ALS Environmental
3352 128th Avenue
Holland, Michigan 49424
Tel. +1 616 399 6070
Fax. +1 616 399 6185

CUSTODY SEAL

Date: 6/10/13 Time: 1746
Name: Mike L
Company: HRL Comp. Sol.

Seal Broken By:
Date:

FedEx. US Airbill
Express

FedEx Tracking Number 8722 9438 1150

0200 Form ID No.

FedEx Retrieval Copy

1 From

Date 6/10/13 Sender's FedEx Account Number

Sender's Name Mike Lofts Phone 970 243 3271

Company HRL Compliance Solutions, Inc

Address 2385 F 1/2 Road

City Grand Junction State CO ZIP 81505 Dept/Floor/Suite/Room

2 Your Internal Billing Reference

3 To

Recipient's Name Sample Receiving Phone

Company ALS Env. Laboratory

Address 2752 128th Ave. Dept/Floor/Suite/Room

We cannot deliver to P.O. boxes or P.O. ZIP codes.

Address Use this line for the HOLD location address or for continuation of your shipping address.

City Holland State MI ZIP 49424

HOLD Weekday 01 ☐ FedEx location address REQUIRED. NOT available for FedEx First Overnight.

HOLD Saturday 31 ☐ FedEx location address REQUIRED. Available ONLY for FedEx Priority Overnight and FedEx 2Day to select locations.

8722 9438 1150

4a Express Package Service * To most locations.

Packages up to 150 lbs.

01 ☒ FedEx Priority Overnight — Next business morning.* Friday shipments will be delivered on Monday unless SATURDAY Delivery is selected.

05 ☐ FedEx Standard Overnight — Next business afternoon.* Saturday Delivery NOT available.

06 ☐ FedEx First Overnight — Earliest next business morning delivery to select locations.*

03 ☐ FedEx 2Day — Second business day.* Thursday shipments will be delivered on Monday unless SATURDAY Delivery is selected.

20 ☐ FedEx Express Saver — Third business day.* Saturday Delivery NOT available.

4b Express Freight Service ** To most locations.

Packages over 150 lbs.

70 ☐ FedEx 1Day Freight — Next business day.** Friday shipments will be delivered on Monday unless SATURDAY Delivery is selected. FedEx 1Day Freight Booking No.

80 ☐ FedEx 2Day Freight — Second business day.** Thursday shipments will be delivered on Monday unless SATURDAY Delivery is selected.

83 ☐ FedEx 3Day Freight — Third business day.** Saturday Delivery NOT available.

5 Packaging * Declared value limit $500.

06 ☐ FedEx Envelope* 02 ☐ FedEx Pak* Includes FedEx Small Pak and FedEx Large Pak. 03 ☐ FedEx Box 04 ☐ FedEx Tube 01 ☒ Other

6 Special Handling and Delivery Signature Options

03 ☐ SATURDAY DELIVERY

☒ No Signature Required — Package may be left without obtaining a signature for delivery.

10 ☐ Direct Signature — Someone at recipient's address may sign for delivery. Fee applies.

34 ☐ Indirect Signature — If no one is available at recipient's address, someone at a neighboring address may sign for delivery. For residential deliveries only. Fee applies.

Does this shipment contain dangerous goods? One box must be checked.

☒ No 04 ☐ Yes As per attached Shipper's Declaration. ☐ Yes Shipper's Declaration not required.

06 ☐ Dry Ice — Dry Ice, 9, UN 1845 ____ x ____ kg

Dangerous goods (including dry ice) cannot be shipped in FedEx packaging or placed in a FedEx Express Drop Box.

☐ Cargo Aircraft Only

7 Payment *Bill to:*

1 ☐ Sender Acct. No. in Section 1 will be billed. 2 ☒ Recipient 3 ☐ Third Party 4 ☐ Credit Card 5 ☐ Cash/Check

Enter FedEx Acct. No. or Credit Card No. below. Obtain recip. Acct. No. ☐

Total Packages 3 Total Weight 10 lbs.

Credit Card Auth.

Our liability is limited to $100 unless you declare a higher value. See the current FedEx Service Guide for details.

606

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12-Jul-2013

Herman Lucero
HRL Compliance Solutions
2385 F 1/2 Road
Grand Junction, CO 81505

Re: **Source Gas Wolf Creek #12 13-113 6/21/13** Work Order: **1306971**

Dear Herman, Revision: **1**

ALS Environmental received 7 samples on 25-Jun-2013 10:15 AM for the analyses presented in the following report.

This is a REVISED REPORT. The Case Narrative provides information discussing the reason for issuing a revised report. The total number of pages in this revision is 26.

If you have any questions regarding these test results, please feel free to contact me.

Sincerely,

Ann Preston

Electronically approved by: Ann Preston

Ann Preston
Project Manager

Certificate No: MN 532786

ALS Group USA, Corp

Date: 12-Jul-13

Client: HRL Compliance Solutions
Project: Source Gas Wolf Creek #12 13-113 6/21/13
Work Order: **1306971**

Work Order Sample Summary

Lab Samp ID	Client Sample ID	Matrix	Tag Number	Collection Date	Date Received	Hold
1306971-01	DG Seep 01	Water		6/21/2013 13:44	6/25/2013 10:15	☐
1306971-02	BH01/PZ01	Water		6/21/2013 14:44	6/25/2013 10:15	☐
1306971-03	BH02/PZ02	Water		6/21/2013 15:02	6/25/2013 10:15	☐
1306971-04	BH06/PZ03	Water		6/21/2013 15:14	6/25/2013 10:15	☐
1306971-05	BH11/PZ05	Water		6/21/2013 15:41	6/25/2013 10:15	☐
1306971-06	BH12/PZ06	Water		6/21/2013 16:00	6/25/2013 10:15	☐
1306971-07	Trip Blank	Water		6/21/2013	6/25/2013 10:15	☐

Revision: 1

Client: HRL Compliance Solutions
Project: Source Gas Wolf Creek #12 13-113 6/21/13
Work Order: 1306971

Case Narrative

At the request of the client, the sample IDs were changed in this revised report. No results were changed.

Batch R122743 sample 1306971-02, 1306971-03, and 1306971-05 were run at dilution for BTEX due to a foamy matrix.

Batch R122786 sample 1306971-01 was received after the holding time had expired for Hexavalent Chromium. Results should be considered estimated.

ALS Group USA, Corp

Date: 12-Jul-13

Client: HRL Compliance Solutions
Project: Source Gas Wolf Creek #12 13-113 6/21/13
WorkOrder: **1306971**

QUALIFIERS, ACRONYMS, UNITS

Qualifier	Description
*	Value exceeds Regulatory Limit
a	Not accredited
B	Analyte detected in the associated Method Blank above the Reporting Limit
E	Value above quantitation range
H	Analyzed outside of Holding Time
J	Analyte is present at an estimated concentration between the MDL and Report Limit
n	Not offered for accreditation
ND	Not Detected at the Reporting Limit
O	Sample amount is > 4 times amount spiked
P	Dual Column results percent difference > 40%
R	RPD above laboratory control limit
S	Spike Recovery outside laboratory control limits
U	Analyzed but not detected above the MDL

Acronym	Description
DUP	Method Duplicate
LCS	Laboratory Control Sample
LCSD	Laboratory Control Sample Duplicate
LOD	Limit of Detection (see MDL)
LOQ	Limit of Quantitation (see PQL)
MBLK	Method Blank
MDL	Method Detection Limit
MS	Matrix Spike
MSD	Matrix Spike Duplicate
PQL	Practical Quantitation Limit
RPD	Relative Percent Difference
TDL	Target Detection Limit
A	APHA Standard Methods
D	ASTM
E	EPA
SW	SW-846 Update III

Units Reported	Description
µg/L	Micrograms per Liter
mg/L	Milligrams per Liter

ALS Group USA, Corp

Date: *12-Jul-13*

Client: HRL Compliance Solutions
Project: Source Gas Wolf Creek #12 13-113 6/21/13 **Work Order:** 1306971
Sample ID: DG Seep 01 **Lab ID:** 1306971-01
Collection Date: 6/21/2013 01:44 PM **Matrix:** WATER

Analyses	Result	Qual	Report Limit	Units	Dilution Factor	Date Analyzed
DIESEL RANGE ORGANICS BY GC-FID			**SW8015M**		Prep Date: **6/25/2013**	Analyst: **CW**
DRO (C10-C28)	ND		0.10	mg/L	1	6/25/2013 05:32 PM
Surr: 4-Terphenyl-d14	*62.0*		*21-90*	*%REC*	1	6/25/2013 05:32 PM
ORGANIC COMPOUNDS BY GC-FID			**SW8015M**			Analyst: **JD**
Ethylene glycol	ND		5.0	mg/L	1	6/26/2013 12:19 PM
Methanol	ND		5.0	mg/L	1	6/26/2013 03:52 PM
Propylene glycol	ND		5.0	mg/L	1	6/26/2013 12:19 PM
Triethylene glycol	ND		5.0	mg/L	1	6/26/2013 12:19 PM
GASOLINE RANGE ORGANICS BY GC-FID			**SW8015**			Analyst: **RD**
GRO (C6-C10)	ND		0.20	mg/L	1	6/25/2013 05:41 PM
Surr: Toluene-d8	*108*		*70-130*	*%REC*	1	6/25/2013 05:41 PM
MERCURY BY CVAA			**SW7470**		Prep Date: **6/26/2013**	Analyst: **LR**
Mercury	ND		0.00020	mg/L	1	6/26/2013 04:05 PM
METALS BY ICP-MS			**SW6020A**		Prep Date: **6/25/2013**	Analyst: **RH**
Arsenic	ND		0.0050	mg/L	1	6/25/2013 09:56 PM
Barium	**0.095**		**0.0050**	**mg/L**	1	6/25/2013 09:56 PM
Cadmium	ND		0.0020	mg/L	1	6/25/2013 09:56 PM
Chromium	ND		0.0050	mg/L	1	6/25/2013 09:56 PM
Copper	ND		0.0050	mg/L	1	6/28/2013 02:56 PM
Lead	ND		0.0050	mg/L	1	6/25/2013 09:56 PM
Nickel	**0.0064**		**0.0050**	**mg/L**	1	6/25/2013 09:56 PM
Selenium	ND		0.0050	mg/L	1	6/25/2013 09:56 PM
Silver	ND		0.0050	mg/L	1	6/28/2013 02:56 PM
Zinc	**0.14**		**0.010**	**mg/L**	1	6/25/2013 09:56 PM
VOLATILE ORGANIC COMPOUNDS			**SW8260**			Analyst: **RS**
Benzene	ND		1.0	µg/L	1	6/25/2013 12:24 PM
Ethylbenzene	ND		1.0	µg/L	1	6/25/2013 12:24 PM
m,p-Xylene	ND		2.0	µg/L	1	6/25/2013 12:24 PM
o-Xylene	ND		1.0	µg/L	1	6/25/2013 12:24 PM
Toluene	ND		1.0	µg/L	1	6/25/2013 12:24 PM
Xylenes, Total	ND		3.0	µg/L	1	6/25/2013 12:24 PM
Surr: 1,2-Dichloroethane-d4	*103*		*70-120*	*%REC*	1	6/25/2013 12:24 PM
Surr: 4-Bromofluorobenzene	*81.0*		*75-120*	*%REC*	1	6/25/2013 12:24 PM
Surr: Dibromofluoromethane	*107*		*85-115*	*%REC*	1	6/25/2013 12:24 PM
Surr: Toluene-d8	*92.6*		*85-120*	*%REC*	1	6/25/2013 12:24 PM
CHROMIUM, TRIVALENT			**CALCULATION**			Analyst: **MB**
Chromium, Trivalent	**0.0026**			**mg/L**	1	6/26/2013 10:25 AM

Note: See Qualifiers page for a list of qualifiers and their definitions.

Revision: 1

ALS Group USA, Corp

Date: *12-Jul-13*

Client: HRL Compliance Solutions
Project: Source Gas Wolf Creek #12 13-113 6/21/13 **Work Order:** 1306971
Sample ID: DG Seep 01 **Lab ID:** 1306971-01
Collection Date: 6/21/2013 01:44 PM **Matrix:** WATER

Analyses	Result	Qual	Report Limit	Units	Dilution Factor	Date Analyzed
CHROMIUM, HEXAVALENT			**SW7196A**			Analyst: **JB**
Chromium, Hexavalent	ND	H	0.0050	mg/L	1	6/25/2013 03:00 PM

Note: See Qualifiers page for a list of qualifiers and their definitions.

Revision: 1

ALS Group USA, Corp

Date: *12-Jul-13*

Client: HRL Compliance Solutions
Project: Source Gas Wolf Creek #12 13-113 6/21/13 **Work Order:** 1306971
Sample ID: BH01/PZ01 **Lab ID:** 1306971-02
Collection Date: 6/21/2013 02:44 PM **Matrix:** WATER

Analyses	Result	Qual	Report Limit	Units	Dilution Factor	Date Analyzed
ORGANIC COMPOUNDS BY GC-FID			**SW8015M**			Analyst: **JD**
Ethylene glycol	ND		5.0	mg/L	1	6/26/2013 12:30 PM
Propylene glycol	ND		5.0	mg/L	1	6/26/2013 12:30 PM
Triethylene glycol	**8,400**		**100**	**mg/L**	20	6/26/2013 02:46 PM
VOLATILE ORGANIC COMPOUNDS			**SW8260**			Analyst: **RS**
Benzene	**25**		**5.0**	**µg/L**	5	6/25/2013 12:46 PM
Ethylbenzene	**23**		**5.0**	**µg/L**	5	6/25/2013 12:46 PM
m,p-Xylene	**58**		**10**	**µg/L**	5	6/25/2013 12:46 PM
o-Xylene	**33**		**5.0**	**µg/L**	5	6/25/2013 12:46 PM
Toluene	**48**		**5.0**	**µg/L**	5	6/25/2013 12:46 PM
Xylenes, Total	**91**		**15**	**µg/L**	5	6/25/2013 12:46 PM
Surr: 1,2-Dichloroethane-d4	*99.3*		*70-120*	*%REC*	5	6/25/2013 12:46 PM
Surr: 4-Bromofluorobenzene	*91.2*		*75-120*	*%REC*	5	6/25/2013 12:46 PM
Surr: Dibromofluoromethane	*98.3*		*85-115*	*%REC*	5	6/25/2013 12:46 PM
Surr: Toluene-d8	*90.4*		*85-120*	*%REC*	5	6/25/2013 12:46 PM

Note: See Qualifiers page for a list of qualifiers and their definitions.

Revision: 1

ALS Group USA, Corp

Date: *12-Jul-13*

Client: HRL Compliance Solutions
Project: Source Gas Wolf Creek #12 13-113 6/21/13 **Work Order:** 1306971
Sample ID: BH02/PZ02 **Lab ID:** 1306971-03
Collection Date: 6/21/2013 03:02 PM **Matrix:** WATER

Analyses	Result	Qual	Report Limit	Units	Dilution Factor	Date Analyzed
ORGANIC COMPOUNDS BY GC-FID			**SW8015M**			Analyst: **JD**
Ethylene glycol	ND		5.0	mg/L	1	6/26/2013 12:41 PM
Propylene glycol	ND		5.0	mg/L	1	6/26/2013 12:41 PM
Triethylene glycol	**5,800**		**50**	**mg/L**	10	6/26/2013 02:57 PM
VOLATILE ORGANIC COMPOUNDS			**SW8260**			Analyst: **RS**
Benzene	ND		25	µg/L	25	6/25/2013 01:09 PM
Ethylbenzene	ND		25	µg/L	25	6/25/2013 01:09 PM
m,p-Xylene	ND		50	µg/L	25	6/25/2013 01:09 PM
o-Xylene	ND		25	µg/L	25	6/25/2013 01:09 PM
Toluene	ND		25	µg/L	25	6/25/2013 01:09 PM
Xylenes, Total	ND		75	µg/L	25	6/25/2013 01:09 PM
Surr: 1,2-Dichloroethane-d4	*93.6*		*70-120*	*%REC*	25	6/25/2013 01:09 PM
Surr: 4-Bromofluorobenzene	*84.6*		*75-120*	*%REC*	25	6/25/2013 01:09 PM
Surr: Dibromofluoromethane	*97.9*		*85-115*	*%REC*	25	6/25/2013 01:09 PM
Surr: Toluene-d8	*88.0*		*85-120*	*%REC*	25	6/25/2013 01:09 PM

Note: See Qualifiers page for a list of qualifiers and their definitions.

Revision: 1

ALS Group USA, Corp

Date: *12-Jul-13*

Client: HRL Compliance Solutions
Project: Source Gas Wolf Creek #12 13-113 6/21/13 **Work Order:** 1306971
Sample ID: BH06/PZ03 **Lab ID:** 1306971-04
Collection Date: 6/21/2013 03:14 PM **Matrix:** WATER

Analyses	Result	Qual	Report Limit	Units	Dilution Factor	Date Analyzed
ORGANIC COMPOUNDS BY GC-FID			**SW8015M**			Analyst: **JD**
Ethylene glycol	ND		5.0	mg/L	1	6/26/2013 02:35 PM
Propylene glycol	ND		5.0	mg/L	1	6/26/2013 02:35 PM
Triethylene glycol	ND		5.0	mg/L	1	6/26/2013 02:35 PM
VOLATILE ORGANIC COMPOUNDS			**SW8260**			Analyst: **RS**
Benzene	**9.9**		**1.0**	**µg/L**	1	6/25/2013 02:17 PM
Ethylbenzene	ND		1.0	µg/L	1	6/25/2013 02:17 PM
m,p-Xylene	**4.3**		**2.0**	**µg/L**	1	6/25/2013 02:17 PM
o-Xylene	**1.3**		**1.0**	**µg/L**	1	6/25/2013 02:17 PM
Toluene	**15**		**1.0**	**µg/L**	1	6/25/2013 02:17 PM
Xylenes, Total	**5.6**		**3.0**	**µg/L**	1	6/25/2013 02:17 PM
Surr: 1,2-Dichloroethane-d4	*99.5*		*70-120*	*%REC*	1	6/25/2013 02:17 PM
Surr: 4-Bromofluorobenzene	*87.4*		*75-120*	*%REC*	1	6/25/2013 02:17 PM
Surr: Dibromofluoromethane	*96.2*		*85-115*	*%REC*	1	6/25/2013 02:17 PM
Surr: Toluene-d8	*93.2*		*85-120*	*%REC*	1	6/25/2013 02:17 PM

Note: See Qualifiers page for a list of qualifiers and their definitions.

Revision: 1

ALS Group USA, Corp

Date: *12-Jul-13*

Client: HRL Compliance Solutions
Project: Source Gas Wolf Creek #12 13-113 6/21/13 **Work Order:** 1306971
Sample ID: BH11/PZ05 **Lab ID:** 1306971-05
Collection Date: 6/21/2013 03:41 PM **Matrix:** WATER

Analyses	Result	Qual	Report Limit	Units	Dilution Factor	Date Analyzed
ORGANIC COMPOUNDS BY GC-FID			**SW8015M**			Analyst: **JD**
Ethylene glycol	ND		5.0	mg/L	1	6/26/2013 01:04 PM
Propylene glycol	ND		5.0	mg/L	1	6/26/2013 01:04 PM
Triethylene glycol	**5,900**		**50**	**mg/L**	10	6/26/2013 03:08 PM
VOLATILE ORGANIC COMPOUNDS			**SW8260**			Analyst: **RS**
Benzene	**12**		**12**	**µg/L**	20	6/25/2013 01:32 PM
Ethylbenzene	ND		20	µg/L	20	6/25/2013 01:32 PM
m,p-Xylene	ND		40	µg/L	20	6/25/2013 01:32 PM
o-Xylene	ND		20	µg/L	20	6/25/2013 01:32 PM
Toluene	**12**		**12**	**µg/L**	20	6/25/2013 01:32 PM
Xylenes, Total	ND		60	µg/L	20	6/25/2013 01:32 PM
Surr: 1,2-Dichloroethane-d4	*101*		*70-120*	*%REC*	20	6/25/2013 01:32 PM
Surr: 4-Bromofluorobenzene	*86.8*		*75-120*	*%REC*	20	6/25/2013 01:32 PM
Surr: Dibromofluoromethane	*102*		*85-115*	*%REC*	20	6/25/2013 01:32 PM
Surr: Toluene-d8	*92.6*		*85-120*	*%REC*	20	6/25/2013 01:32 PM

Note: See Qualifiers page for a list of qualifiers and their definitions.

Revision: 1

ALS Group USA, Corp

Date: *12-Jul-13*

Client: HRL Compliance Solutions
Project: Source Gas Wolf Creek #12 13-113 6/21/13 **Work Order:** 1306971
Sample ID: BH12/PZ06 **Lab ID:** 1306971-06
Collection Date: 6/21/2013 04:00 PM **Matrix:** WATER

Analyses	Result	Qual	Report Limit	Units	Dilution Factor	Date Analyzed
ORGANIC COMPOUNDS BY GC-FID			**SW8015M**			Analyst: **JD**
Ethylene glycol	ND		5.0	mg/L	1	6/26/2013 01:15 PM
Propylene glycol	ND		5.0	mg/L	1	6/26/2013 01:15 PM
Triethylene glycol	**460**		**5.0**	**mg/L**	1	6/26/2013 01:15 PM
VOLATILE ORGANIC COMPOUNDS			**SW8260**			Analyst: **RS**
Benzene	**3.5**		**1.0**	**µg/L**	1	6/25/2013 01:54 PM
Ethylbenzene	ND		1.0	µg/L	1	6/25/2013 01:54 PM
m,p-Xylene	ND		2.0	µg/L	1	6/25/2013 01:54 PM
o-Xylene	ND		1.0	µg/L	1	6/25/2013 01:54 PM
Toluene	**3.0**		**1.0**	**µg/L**	1	6/25/2013 01:54 PM
Xylenes, Total	ND		3.0	µg/L	1	6/25/2013 01:54 PM
Surr: 1,2-Dichloroethane-d4	*91.2*		*70-120*	*%REC*	1	6/25/2013 01:54 PM
Surr: 4-Bromofluorobenzene	*85.6*		*75-120*	*%REC*	1	6/25/2013 01:54 PM
Surr: Dibromofluoromethane	*90.0*		*85-115*	*%REC*	1	6/25/2013 01:54 PM
Surr: Toluene-d8	*94.4*		*85-120*	*%REC*	1	6/25/2013 01:54 PM

Note: See Qualifiers page for a list of qualifiers and their definitions.

Revision: 1

ALS Group USA, Corp

Date: *12-Jul-13*

Client: HRL Compliance Solutions
Project: Source Gas Wolf Creek #12 13-113 6/21/13 **Work Order:** 1306971
Sample ID: Trip Blank **Lab ID:** 1306971-07
Collection Date: 6/21/2013 **Matrix:** WATER

Analyses	Result	Qual	Report Limit	Units	Dilution Factor	Date Analyzed
VOLATILE ORGANIC COMPOUNDS			**SW8260**			Analyst: **RS**
Benzene	ND		1.0	µg/L	1	6/25/2013 12:01 PM
Ethylbenzene	ND		1.0	µg/L	1	6/25/2013 12:01 PM
m,p-Xylene	ND		2.0	µg/L	1	6/25/2013 12:01 PM
o-Xylene	ND		1.0	µg/L	1	6/25/2013 12:01 PM
Toluene	ND		1.0	µg/L	1	6/25/2013 12:01 PM
Xylenes, Total	ND		3.0	µg/L	1	6/25/2013 12:01 PM
Surr: 1,2-Dichloroethane-d4	*107*		*70-120*	*%REC*	1	6/25/2013 12:01 PM
Surr: 4-Bromofluorobenzene	*87.1*		*75-120*	*%REC*	1	6/25/2013 12:01 PM
Surr: Dibromofluoromethane	*105*		*85-115*	*%REC*	1	6/25/2013 12:01 PM
Surr: Toluene-d8	*94.0*		*85-120*	*%REC*	1	6/25/2013 12:01 PM

Note: See Qualifiers page for a list of qualifiers and their definitions.

Revision: 1

QC BATCH REPORT

Batch ID: **49300** Instrument ID **GC8** Method: **SW8015M**

MBLK Sample ID: **DBLKW1-49300-49300** Units: **mg/L** Analysis Date: **6/25/2013 03:32 PM**

Client ID: Run ID: **GC8_130625A** SeqNo: **2361285** Prep Date: **6/25/2013** DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
DRO (C10-C28)	ND	0.10								
Surr: 4-Terphenyl-d14	*0.0653*	0	*0.1143*	0	*57.1*	*21-90*	0			

LCS Sample ID: **DLCSW1-49300-49300** Units: **mg/L** Analysis Date: **6/25/2013 04:02 PM**

Client ID: Run ID: **GC8_130625A** SeqNo: **2361286** Prep Date: **6/25/2013** DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
DRO (C10-C28)	5.89	0.10	11.43	0	51.5	44-116	0			
Surr: 4-Terphenyl-d14	*0.07349*	0	*0.1143*	0	*64.3*	*21-90*	0			

MS Sample ID: **1306971-01A MS** Units: **mg/L** Analysis Date: **6/25/2013 04:32 PM**

Client ID: **DG Seep 01** Run ID: **GC8_130625A** SeqNo: **2361287** Prep Date: **6/25/2013** DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
DRO (C10-C28)	21.71	0.35	40	0	54.3	44-116	0			
Surr: 4-Terphenyl-d14	*0.2678*	0	*0.4*	0	*66.9*	*21-90*	0			

MSD Sample ID: **1306971-01A MSD** Units: **mg/L** Analysis Date: **6/25/2013 05:02 PM**

Client ID: **DG Seep 01** Run ID: **GC8_130625A** SeqNo: **2361288** Prep Date: **6/25/2013** DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
DRO (C10-C28)	22.11	0.35	40	0	55.3	44-116	21.71	1.81	30	
Surr: 4-Terphenyl-d14	*0.2632*	0	*0.4*	0	*65.8*	*21-90*	0.2678	*1.72*	*30*	

The following samples were analyzed in this batch: 1306971-01A

Note: See Qualifiers Page for a list of Qualifiers and their explanation.

Revision: 1

Client: HRL Compliance Solutions
Work Order: 1306971
Project: Source Gas Wolf Creek #12 13-113 6/21/13

QC BATCH REPORT

Batch ID: **R122851** Instrument ID **GC11** Method: **SW8015M**

MBLK Sample ID: **MB-R122851-R122851** Units: **mg/L** Analysis Date: **6/26/2013 12:08 PM**
Client ID: Run ID: **GC11_130626A** SeqNo: **2362177** Prep Date: DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Ethylene glycol	ND	5.0								
Propylene glycol	ND	10								
Triethylene glycol	ND	5.0								

LCS Sample ID: **LCS-R122851-R122851** Units: **mg/L** Analysis Date: **6/26/2013 01:50 PM**
Client ID: Run ID: **GC11_130626A** SeqNo: **2362178** Prep Date: DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Ethylene glycol	537.3	5.0	500	0	107	50-150	0			
Propylene glycol	484.2	10	500	0	96.8	50-150	0			
Triethylene glycol	503.6	5.0	500	0	101	50-150	0			

MS Sample ID: **1306971-06B MS** Units: **mg/L** Analysis Date: **6/26/2013 01:26 PM**
Client ID: **BH12/PZ06** Run ID: **GC11_130626A** SeqNo: **2362185** Prep Date: DF: **2**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Ethylene glycol	1152	10	1000	0	115	50-150	0			
Propylene glycol	947.9	20	1000	0	94.8	50-150	0			
Triethylene glycol	1455	10	1000	463.6	99.2	50-150	0			

MSD Sample ID: **1306971-06B MSD** Units: **mg/L** Analysis Date: **6/26/2013 01:37 PM**
Client ID: **BH12/PZ06** Run ID: **GC11_130626A** SeqNo: **2362186** Prep Date: DF: **2**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Ethylene glycol	1084	10	1000	0	108	50-150	1152	6	30	
Propylene glycol	906.5	20	1000	0	90.6	50-150	947.9	4.46	30	
Triethylene glycol	1438	10	1000	463.6	97.5	50-150	1455	1.17	30	

The following samples were analyzed in this batch:

1306971-01A	1306971-02B	1306971-03B
1306971-04B	1306971-05B	1306971-06B

Note: See Qualifiers Page for a list of Qualifiers and their explanation.

Revision: 1

Client: HRL Compliance Solutions
Work Order: 1306971
Project: Source Gas Wolf Creek #12 13-113 6/21/13

QC BATCH REPORT

Batch ID: **R122852** Instrument ID **GC5** Method: **SW8015M**

MBLK Sample ID: **MB-R122852-R122852** Units: **mg/L** Analysis Date: **6/26/2013 02:55 PM**
Client ID: Run ID: **GC5_130626A** SeqNo: **2362191** Prep Date: DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Methanol	ND	5.0								

LCS Sample ID: **LCS-R122852-R122852** Units: **mg/L** Analysis Date: **6/26/2013 03:24 PM**
Client ID: Run ID: **GC5_130626A** SeqNo: **2362192** Prep Date: DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Methanol	483.6	5.0	500	0	96.7	50-150	0			

MS Sample ID: **1306971-01B MS** Units: **mg/L** Analysis Date: **6/26/2013 04:21 PM**
Client ID: **DG Seep 01** Run ID: **GC5_130626A** SeqNo: **2362194** Prep Date: DF: **2**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Methanol	1007	10	1000	0	101	50-150	0			

MSD Sample ID: **1306971-01B MSD** Units: **mg/L** Analysis Date: **6/26/2013 04:50 PM**
Client ID: **DG Seep 01** Run ID: **GC5_130626A** SeqNo: **2362195** Prep Date: DF: **2**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Methanol	1019	10	1000	0	102	50-150	1007	1.14	30	

The following samples were analyzed in this batch: 1306971-01B

Note: See Qualifiers Page for a list of Qualifiers and their explanation.

Revision: 1

Client: HRL Compliance Solutions
Work Order: 1306971
Project: Source Gas Wolf Creek #12 13-113 6/21/13

QC BATCH REPORT

Batch ID: **R122806** Instrument ID **GC10** Method: **SW8015**

MBLK Sample ID: **GBLK1-130625-R122806** Units: **µg/L** Analysis Date: **6/25/2013 11:00 AM**
Client ID: Run ID: **GC10_130625A** SeqNo: **2361026** Prep Date: DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
GRO (C6-C10)	ND	200								
Surr: Toluene-d8	*112*	0	*100*	0	*112*	*70-130*	0			

LCS Sample ID: **GLCS1-130625-R122806** Units: **µg/L** Analysis Date: **6/25/2013 10:36 AM**
Client ID: Run ID: **GC10_130625A** SeqNo: **2361025** Prep Date: DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
GRO (C6-C10)	8289	200	10000	0	82.9	70-130	0			
Surr: Toluene-d8	*115.2*	0	*100*	0	*115*	*70-130*	0			

MS Sample ID: **1306957-03A MS** Units: **µg/Kg** Analysis Date: **6/25/2013 07:48 PM**
Client ID: Run ID: **GC10_130625A** SeqNo: **2361044** Prep Date: DF: **50**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
GRO (C6-C10)	412000	2,500	500000	0	82.4	70-130	0			
Surr: Toluene-d8	*5280*	0	*5000*	0	*106*	*50-150*	0			

MSD Sample ID: **1306957-03A MSD** Units: **µg/Kg** Analysis Date: **6/25/2013 08:13 PM**
Client ID: Run ID: **GC10_130625A** SeqNo: **2361045** Prep Date: DF: **50**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
GRO (C6-C10)	396400	2,500	500000	0	79.3	70-130	412000	3.86	30	
Surr: Toluene-d8	*5181*	0	*5000*	0	*104*	*50-150*	5280	*1.89*	*30*	

The following samples were analyzed in this batch: 1306971-01C

Note: See Qualifiers Page for a list of Qualifiers and their explanation.

Revision: 1

Client: HRL Compliance Solutions
Work Order: 1306971
Project: Source Gas Wolf Creek #12 13-113 6/21/13

QC BATCH REPORT

Batch ID: **49327** Instrument ID **HG1** Method: **SW7470**

MBLK Sample ID: **MBLK-49327-49327** Units: **mg/L** Analysis Date: **6/26/2013 03:57 PM**
Client ID: Run ID: **HG1_130626A** SeqNo: **2362138** Prep Date: **6/26/2013** DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Mercury	ND	0.00020								

LCS Sample ID: **LCS-49327-49327** Units: **mg/L** Analysis Date: **6/26/2013 03:59 PM**
Client ID: Run ID: **HG1_130626A** SeqNo: **2362139** Prep Date: **6/26/2013** DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Mercury	0.001938	0.00020	0.002	0	96.9	80-120	0			

MS Sample ID: **1306978-18AMS** Units: **mg/L** Analysis Date: **6/26/2013 04:09 PM**
Client ID: Run ID: **HG1_130626A** SeqNo: **2362144** Prep Date: **6/26/2013** DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Mercury	0.001809	0.00020	0.002	-0.00008	94.4	75-125	0			

MSD Sample ID: **1306978-18AMSD** Units: **mg/L** Analysis Date: **6/26/2013 04:11 PM**
Client ID: Run ID: **HG1_130626A** SeqNo: **2362145** Prep Date: **6/26/2013** DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Mercury	0.001774	0.00020	0.002	-0.00008	92.7	75-125	0.001809	1.95	20	

The following samples were analyzed in this batch: 1306971-01D

Note: See Qualifiers Page for a list of Qualifiers and their explanation.

Revision: 1

Client: HRL Compliance Solutions
Work Order: 1306971
Project: Source Gas Wolf Creek #12 13-113 6/21/13

QC BATCH REPORT

Batch ID: **49295** Instrument ID **ICPMS2** Method: **SW6020A**

MBLK Sample ID: **MBLK-49295-49295** Units: **mg/L** Analysis Date: **6/25/2013 02:21 PM**
Client ID: Run ID: **ICPMS2_130625A** SeqNo: **2360888** Prep Date: **6/25/2013** DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Lead	ND	0.0050								

LCS Sample ID: **LCS-49295-49295** Units: **mg/L** Analysis Date: **6/25/2013 02:26 PM**
Client ID: Run ID: **ICPMS2_130625A** SeqNo: **2360889** Prep Date: **6/25/2013** DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Lead	0.09873	0.0050	0.1	0	98.7	80-120	0			

MS Sample ID: **1306879-03BMS** Units: **mg/L** Analysis Date: **6/25/2013 02:37 PM**
Client ID: Run ID: **ICPMS2_130625A** SeqNo: **2360891** Prep Date: **6/25/2013** DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Lead	0.1032	0.0050	0.1	0.001885	101	75-125	0			

MSD Sample ID: **1306879-03BMSD** Units: **mg/L** Analysis Date: **6/25/2013 02:42 PM**
Client ID: Run ID: **ICPMS2_130625A** SeqNo: **2360892** Prep Date: **6/25/2013** DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Lead	0.1018	0.0050	0.1	0.001885	99.9	75-125	0.1032	1.37	20	

The following samples were analyzed in this batch: 1306971-01D

Note: See Qualifiers Page for a list of Qualifiers and their explanation.

Revision: 1

Client: HRL Compliance Solutions
Work Order: 1306971
Project: Source Gas Wolf Creek #12 13-113 6/21/13

QC BATCH REPORT

Batch ID: **R122743** Instrument ID **VMS9** Method: **SW8260**

MBLK Sample ID: **VBLKW1-130625-R122743** Units: **µg/L** Analysis Date: **6/25/2013 11:38 AM**
Client ID: Run ID: **VMS9_130625A** SeqNo: **2361047** Prep Date: DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Benzene	ND	1.0								
Ethylbenzene	ND	1.0								
m,p-Xylene	ND	2.0								
o-Xylene	ND	1.0								
Toluene	ND	1.0								
Xylenes, Total	ND	3.0								
Surr: 1,2-Dichloroethane-d4	*20.52*	0	*20*	0	*103*	*70-120*	0			
Surr: 4-Bromofluorobenzene	*16.68*	0	*20*	0	*83.4*	*75-120*	0			
Surr: Dibromofluoromethane	*20.57*	0	*20*	0	*103*	*85-115*	0			
Surr: Toluene-d8	*18.82*	0	*20*	0	*94.1*	*85-120*	0			

LCS Sample ID: **VLCSW1-130625-R122743** Units: **µg/L** Analysis Date: **6/25/2013 10:53 AM**
Client ID: Run ID: **VMS9_130625A** SeqNo: **2361046** Prep Date: DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Benzene	18.21	1.0	20	0	91	80-120	0			
Ethylbenzene	18.98	1.0	20	0	94.9	75-125	0			
m,p-Xylene	38.56	2.0	40	0	96.4	75-130	0			
o-Xylene	18.77	1.0	20	0	93.8	80-120	0			
Toluene	18.92	1.0	20	0	94.6	75-120	0			
Xylenes, Total	57.33	3.0	60	0	95.6	75-130	0			
Surr: 1,2-Dichloroethane-d4	*19.68*	0	*20*	0	*98.4*	*70-120*	0			
Surr: 4-Bromofluorobenzene	*18.72*	0	*20*	0	*93.6*	*75-120*	0			
Surr: Dibromofluoromethane	*20.89*	0	*20*	0	*104*	*85-115*	0			
Surr: Toluene-d8	*20.26*	0	*20*	0	*101*	*85-120*	0			

MS Sample ID: **1306902-15A MS** Units: **µg/L** Analysis Date: **6/25/2013 08:21 PM**
Client ID: Run ID: **VMS9_130625A** SeqNo: **2361065** Prep Date: DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Benzene	18.06	1.0	20	0	90.3	80-120	0			
Ethylbenzene	18.35	1.0	20	0	91.8	75-125	0			
m,p-Xylene	37.8	2.0	40	0	94.5	75-130	0			
o-Xylene	17.95	1.0	20	0	89.8	80-120	0			
Toluene	18.04	1.0	20	0	90.2	75-120	0			
Xylenes, Total	55.75	3.0	60	0	92.9	75-130	0			
Surr: 1,2-Dichloroethane-d4	*18.69*	0	*20*	0	*93.4*	*70-120*	0			
Surr: 4-Bromofluorobenzene	*18.37*	0	*20*	0	*91.8*	*75-120*	0			
Surr: Dibromofluoromethane	*20.3*	0	*20*	0	*102*	*85-115*	0			
Surr: Toluene-d8	*19.4*	0	*20*	0	*97*	*85-120*	0			

Note: See Qualifiers Page for a list of Qualifiers and their explanation.

Revision: 1

Client: HRL Compliance Solutions
Work Order: 1306971
Project: Source Gas Wolf Creek #12 13-113 6/21/13

QC BATCH REPORT

Batch ID: **R122743** Instrument ID **VMS9** Method: **SW8260**

MSD Sample ID: **1306902-15A MSD** Units: **µg/L** Analysis Date: **6/25/2013 08:44 PM**
Client ID: Run ID: **VMS9_130625A** SeqNo: **2361066** Prep Date: DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Benzene	17.89	1.0	20	0	89.4	80-120	18.06	0.946	30	
Ethylbenzene	17.94	1.0	20	0	89.7	75-125	18.35	2.26	30	
m,p-Xylene	36.89	2.0	40	0	92.2	75-130	37.8	2.44	30	
o-Xylene	17.78	1.0	20	0	88.9	80-120	17.95	0.952	30	
Toluene	17.65	1.0	20	0	88.2	75-120	18.04	2.19	30	
Xylenes, Total	54.67	3.0	60	0	91.1	75-130	55.75	1.96	30	
Surr: 1,2-Dichloroethane-d4	*19*	0	*20*	0	*95*	*70-120*	18.69	*1.64*	*30*	
Surr: 4-Bromofluorobenzene	*18.57*	0	*20*	0	*92.8*	*75-120*	18.37	*1.08*	*30*	
Surr: Dibromofluoromethane	*20.3*	0	*20*	0	*102*	*85-115*	20.3	*0*	*30*	
Surr: Toluene-d8	*19.51*	0	*20*	0	*97.6*	*85-120*	19.4	*0.565*	*30*	

The following samples were analyzed in this batch:

1306971-01C	1306971-02A	1306971-03A
1306971-04A	1306971-05A	1306971-06A
1306971-07A		

Note: See Qualifiers Page for a list of Qualifiers and their explanation.

Revision: 1

Client: HRL Compliance Solutions
Work Order: 1306971
Project: Source Gas Wolf Creek #12 13-113 6/21/13

QC BATCH REPORT

Batch ID: **R122786** Instrument ID **WETCHEM** Method: **SW7196A**

MBLK Sample ID: **WBLKW1-130625-R122786** Units: **mg/L** Analysis Date: **6/25/2013 03:00 PM**
Client ID: Run ID: **WETCHEM_130625N** SeqNo: **2360813** Prep Date: DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Chromium, Hexavalent	ND	0.0050								

LCS Sample ID: **WLCSW1-130625-R122786** Units: **mg/L** Analysis Date: **6/25/2013 03:00 PM**
Client ID: Run ID: **WETCHEM_130625N** SeqNo: **2360814** Prep Date: DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Chromium, Hexavalent	0.1971	0.0050	0.2	0	98.6	80-120	0			

MS Sample ID: **1306971-01E MS** Units: **mg/L** Analysis Date: **6/25/2013 03:00 PM**
Client ID: **DG Seep 01** Run ID: **WETCHEM_130625N** SeqNo: **2360816** Prep Date: DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Chromium, Hexavalent	0.1884	0.0050	0.2	0	94.2	75-125	0			H

MSD Sample ID: **1306971-01E MSD** Units: **mg/L** Analysis Date: **6/25/2013 03:00 PM**
Client ID: **DG Seep 01** Run ID: **WETCHEM_130625N** SeqNo: **2360817** Prep Date: DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Chromium, Hexavalent	0.1884	0.0050	0.2	0	94.2	75-125	0.1884	0	30	H

The following samples were analyzed in this batch: 1306971-01E

Note: See Qualifiers Page for a list of Qualifiers and their explanation.

Revision: 1

ALS Laboratory Group

3352 128th Avenue Holland MI, 49424
PH: (616) 399-6070

Chain-of-Custody

Form 202r8

WORKORDER # 1306971
PAGE 1 of 1
DISPOSAL By Lab or Return to Client

PROJECT NAME	Source Gas Wolf Creek #12	SAMPLER	Mike Lobato
PROJECT No.	#13-113	SITE ID	Wolf Creek #12
		EDD FORMAT	
		PURCHASE ORDER	
COMPANY NAME	HRL Compliance Solutions, Inc	BILL TO COMPANY	HRL Compliance Solutions, Inc
SEND REPORT TO	Herman Lucero	INVOICE ATTN TO	Herman Lucero
ADDRESS	2385 F½ Rd.	ADDRESS	2385 F½ Rd.
CITY / STATE / ZIP	Grand Junction, CO 81505	CITY / STATE / ZIP	Grand Junction, CO 81505
PHONE	970-243-3271	PHONE	970-243-3271
FAX	970-243-3280	FAX	970-243-3280
E-MAIL	hlucero@hrlcomp.com, mlobato@hrlcomp.com	E-MAIL	hlucero@hrlcomp.com

DATE 6/24/13
TURNAROUND 24 hr

Lab ID	Field ID	Matrix	Sample Date	Sample Time	# Bottles	Pres.	QC	DRO SW8015M	GRO SW8015	Glycols SW8015	Methanol SW8015M	Metals (910-1)	BTEX SW8015M
1	DG Seep #1	W	6/21/13	1344	11	1,8		X	X	X	X	X	X
2	BH01/PZ01	↑	↑	1444	8	1,8				X			X
3	BH02/PZ02			1502	8	1,8				X			X
4	BH06/PZ-6 (03)			1514	8	1,8				X			X
5	BH11/PZ #05			1541	8	1,8				X			X
6	BH12/PZ #06	↓	↓	1600	8	1,8				X			X
7	Trip Blank												

*Time Zone (Circle): EST CST MST PST Matrix: O = oil S = soil NS = non-soil solid W = water L = liquid E = extract F = filter

For metals or anions, please detail analytes below.

Comments: 5.0°C

QC PACKAGE (check below)	
X	LEVEL II (Standard QC)
	LEVEL III (Std QC + forms)
	LEVEL IV (Std QC + forms + raw data)

Preservative Key: 1-HCl 2-HNO3 3-H2SO4 4-NaOH 5-NaHSO4 7-Other 8-4 degrees C 9-5035

	SIGNATURE	PRINTED NAME	DATE	TIME
RELINQUISHED BY	Mike Lobato	Mike Lobato	6/24/13	1700
RECEIVED BY	Diane F. Shaw	Diane F. Shaw	6/25/13	1015
RELINQUISHED BY				
RECEIVED BY				
RELINQUISHED BY				
RECEIVED BY				

SOILS	
WOLF CREEK #12	WOLF CREEK #12
OLD	AMMENDED
BH1/PZ1 2'-4'	BH01/PZ01 2'-4'
BH1/PZ1 4'-6'	BH01/PZ01 4'-6'
BH2/PZ2 0'-2'	BH02/PZ02 0'-2'
BH2/PZ2 6'-8'	BH02/PZ02 6'-8'
BH3 4'-6'	BH03 4'-6'
BH3 10'-12'	BH03 10'-12'
BH4 0'-2'	BH04 0'-2'
BH4 10'-12'	BH04 10'-12'
BH5 8'-12'	BH05 8'-12'
BH5 10'-12'	BH05 10'-12'
BH6/PZ6 2'-4'	BH06/PZ03 2'-4'
BH6/PZ6 4'-6'	BH06/PZ03 4'-6'
BH7 6'-8'	BH07 6'-8'
BH7 10'-12'	BH07 10'-12'
BH8 8'-10'	BH08 8'-10'
BH8 10'-12'	BH08 10'-12'
BH9 0'-2'	BH09 0'-2'
BH9 10'-12'	BH09 10'-12'
BH10/PZ10 0'-2'	BH10/PZ04 0'-2'
BH10/PZ10 2'-4'	BH10/PZ04 2'-4'
BH11/PZ11 4'-6'	BH11/PZ05 4'-6'
BH11/PZ11 6'-8'	BH11/PZ05 6'-8'
BH12/PZ12 2'-4'	BH12/PZ06 2'-4'
BH12/PZ12 4'-6'	BH12/PZ06 4'-6'
BH13 4'-6''	BH13 4'-6'
BH13 6'-8'	BH13 6'-8'
BH14 0'-2'	BH14 0'-2'
BH14 10'-12'	BH14 10'-12'
BH15 8-10'	BH15 8'-10'
BH16 8.5-9.5'	BH16 8.5'-9.5'
BH16A 2-3'	BH16A 2'-3'
BH17 8-10'	BH17 8'-10'
BH18 8-10'	BH18 8'-10'
BH20/PZ20 2-4'	BH20/PZ07 2'-4'
BH21/PZ21 6-8'	BH21/PZ08 6'-8'
BH22/PZ22 4-6'	BH22/PZ09 4'-6'
BH22/PZ22 6-8'	BH22/PZ09 6'-8'
BH23 6-8'	BH23 6'-8'
BH23 10-12'	BH23 10'-12'

WATER	
WOLF CREEK #12	WOLF CREEK #12
OLD	AMMENDED
BH1/PZ1	BH01/PZ01
BH2/PZ2	BH02/PZ02
BH6/PZ6	BH06/PZ03
BH10/PZ10	BH10/PZ04
BH11/PZ11	BH11/PZ05
BH12/PZ12	BH12/PZ06
~~BH20/PZ20~~	~~BH20/PZ07~~
BH21/PZ21	BH21/PZ08
BH22/PZ22	BH22/PZ09

1306369
1306971

13061064

~~#~~
1306367

13061065

W O # 1306 1057

SOILS	
WOLF CREEK #5	**WOLF CREEK #5**
OLD	**AMMENDED**
Piez01/SS01	Piez01/SS01
Piez01/SS01 Duplicate	Piez01/SS01 Duplicate
SS02	SS02
Piez03/SS03	Piez02/SS03
Piez04/SS04	SS04
Piez05/SS05	Piez03/SS05
Piez06/SS06	SS06

1307003 ✓

ALS Group USA, Corp

Sample Receipt Checklist

Client Name: **HRL** Date/Time Received: **25-Jun-13 10:15**

Work Order: **1306971** Received by: **DS**

Checklist completed by Diane Shaw (eSignature) 25-Jun-13 (Date) Reviewed by: Bill Carey (eSignature) 25-Jun-13 (Date)

Matrices: Water
Carrier name: FedEx

Shipping container/cooler in good condition?	Yes ☑	No ☐	Not Present ☐
Custody seals intact on shipping container/cooler?	Yes ☑	No ☐	Not Present ☐
Custody seals intact on sample bottles?	Yes ☐	No ☐	Not Present ☑
Chain of custody present?	Yes ☑	No ☐	
Chain of custody signed when relinquished and received?	Yes ☑	No ☐	
Chain of custody agrees with sample labels?	Yes ☑	No ☐	
Samples in proper container/bottle?	Yes ☑	No ☐	
Sample containers intact?	Yes ☑	No ☐	
Sufficient sample volume for indicated test?	Yes ☑	No ☐	
All samples received within holding time?	Yes ☐	No ☑	
Container/Temp Blank temperature in compliance?	Yes ☑	No ☐	
Temperature(s)/Thermometer(s):	5.0 c		
Cooler(s)/Kit(s):			
Date/Time sample(s) sent to storage:	6/25/2013 11:31:40 AM		
Water - VOA vials have zero headspace?	Yes ☑	No ☐	No VOA vials submitted ☐
Water - pH acceptable upon receipt?	Yes ☑	No ☐	N/A ☐
pH adjusted?	Yes ☐	No ☑	N/A ☐
pH adjusted by:			

Login Notes: Hexachrome received past hold time.

Client Contacted: Date Contacted: Person Contacted:

Contacted By: Regarding:

Comments:

CorrectiveAction:

Revision: 1

CUSTODY SEAL

ENVIRONMENTAL SAMPLING SUPPLY
9601 San Leandro St. Oakland, CA 800-233-8425

Date: 6/24/13

Signature:

FedEx US Airbill Express

FedEx Tracking Number 8722 9438 1220

0200 Form ID No.

FedEx Retrieval Copy

1 From

Date 6/24/13 Sender's FedEx Account Number

Sender's Name Kris Hall Phone

Company HKL Compliance Solutions

Address 2335 Fir Rd. Dept/Floor/Suite/Room

City Grand Junction State CO ZIP 81505

2 Your Internal Billing Reference

3 To

Recipient's Name Sample Receiving Phone 616 399-6070

Company ALS Laboratory

Address 3352 128th AVE

We cannot deliver to P.O. boxes or P.O. ZIP codes. Dept/Floor/Suite/Room

Address

Use this line for the HOLD location address or for continuation of your shipping address.

City Holland State MI ZIP 49424

HOLD Weekday 01 ☐ FedEx location address REQUIRED. NOT available for FedEx First Overnight.

HOLD Saturday 31 ☐ FedEx location address REQUIRED. Available ONLY for FedEx Priority Overnight and FedEx 2Day to select locations.

4a Express Package Service * To most locations. Packages up to 150 lbs.

01 ☒ FedEx Priority Overnight Next business morning.* Friday shipments will be delivered on Monday unless SATURDAY Delivery is selected.

05 ☐ FedEx Standard Overnight Next business afternoon.* Saturday Delivery NOT available.

06 ☐ FedEx First Overnight Earliest next business morning delivery to select locations.*

03 ☐ FedEx 2Day Second business day.* Thursday shipments will be delivered on Monday unless SATURDAY Delivery is selected.

20 ☐ FedEx Express Saver Third business day.* Saturday Delivery NOT available.

4b Express Freight Service ** To most locations. Packages over 150 lbs.

70 ☐ FedEx 1Day Freight Next business day.** Friday shipments will be delivered on Monday unless SATURDAY Delivery is selected. FedEx 1Day Freight Booking No.

80 ☐ FedEx 2Day Freight Second business day.** Thursday shipments will be delivered on Monday unless SATURDAY Delivery is selected.

83 ☐ FedEx 3Day Freight Third business day.** Saturday Delivery NOT available.

5 Packaging * Declared value limit $500.

06 ☐ FedEx Envelope* 02 ☐ FedEx Pak* Includes FedEx Small Pak and FedEx Large Pak. 03 ☐ FedEx Box 04 ☐ FedEx Tube 01 ☒ Other

6 Special Handling and Delivery Signature Options

03 ☐ SATURDAY DELIVERY

☐ No Signature Required Package may be left without obtaining a signature for delivery

10 ☐ Direct Signature Someone at recipient's address may sign for delivery. Fee applies.

34 ☐ Indirect Signature If no one is available at recipient's address, someone at a neighboring address may sign for delivery. For residential deliveries only. Fee applies

Does this shipment contain dangerous goods? One box must be checked.

☒ No 04 ☐ Yes As per attached Shipper's Declaration. ☐ Yes Shipper's Declaration not required. 06 ☐ Dry Ice Dry Ice, 9, UN 1845 ____ x ____ kg

Dangerous goods (including dry ice) cannot be shipped in FedEx packaging or placed in a FedEx Express Drop Box ☐ Cargo Aircraft Only

7 Payment Bill to: Obtain recip. Acct. No. ☐

1 ☐ Sender Acct. No. in Section 1 will be billed 2 ☒ Recipient 3 ☐ Third Party 4 ☐ Credit Card 5 ☐ Cash/Check

Enter FedEx Acct. No. or Credit Card No. below.

[redacted]

Total Packages Total Weight ____ lbs. Credit Card Auth.

†Our liability is limited to $100 unless you declare a higher value. See the current FedEx Service Guide for details.

606

8722 9438 1220

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