

FORM
5A

Rev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400362795

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 8960
2. Name of Operator: BONANZA CREEK ENERGY OPERATING COMPANY
3. Address: 410 17TH STREET SUITE #1400
City: DENVER State: CO Zip: 80202
4. Contact Name: Robert Tucker
Phone: (720) 440-6100
Fax: _____

5. API Number 05-123-33321-00
6. County: WELD
7. Well Name: State Antelope
Well Number: 11-13HZ
8. Location: QtrQtr: NWNW Section: 13 Township: 5N Range: 62W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 04/05/2012 End Date: 04/05/2012 Date of First Production this formation: 04/17/2012

Perforations Top: 6614 Bottom: 10248 No. Holes: Hole size:

Provide a brief summary of the formation treatment: Open Hole: ☐

Pumped 48146 bbls of fluid with 3518020 lbs sand, completed with sliding sleeves and casing packers. ATP 4365, ATR 46.4, Final ISDP 2961.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 48146 Max pressure during treatment (psi): 4365

Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.33

Type of gas used in treatment: Min frac gradient (psi/ft): 0.92

Total acid used in treatment (bbl): 0 Number of staged intervals: 1

Recycled water used in treatment (bbl): 0 Flowback volume recovered (bbl): 23296

Fresh water used in treatment (bbl): 48146 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 3518020 Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized: PIPELINE

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 05/15/2012 Hours: 24 Bbl oil: 337 Mcf Gas: 918 Bbl H2O: 31

Calculated 24 hour rate: Bbl oil: 337 Mcf Gas: 918 Bbl H2O: 31 GOR: 0

Test Method: flowing Casing PSI: 183 Tubing PSI: 184 Choke Size: 31/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1315 API Gravity Oil: 38

Tubing Size: 2 + 7/8 Tubing Setting Depth: 5208 Tbg setting date: 05/17/2012 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Robert Tucker

Title: Operations Technician Date: Email: rtucker@bonanzacrk.com

Attachment Check List

Att Doc Num	Name
400362992	WELLBORE DIAGRAM

Total Attach: 1 Files

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)