

FORM 5A

Rev 06/12

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Table with columns DE, ET, OE, ES

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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322
2. Name of Operator: NOBLE ENERGY INC
3. Address: 1625 BROADWAY STE 2200
City: DENVER State: CO Zip: 80202
4. Contact Name: Kathleen Mills
Phone: (720) 587-2226
Fax: (303) 228-4286

5. API Number 05-123-36663-00
6. County: WELD
7. Well Name: Hunt
Well Number: LF18-62HN
8. Location: QtrQtr: NENE Section: 19 Township: 8N Range: 60W Meridian: 6
9. Field Name: WILDCAT Field Code: 99999

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 05/21/2013 End Date: 05/21/2013 Date of First Production this formation: 06/06/2013

Perforations Top: 7100 Bottom: 10667 No. Holes: 0 Hole size:

Provide a brief summary of the formation treatment: Open Hole: [ ]

FRAC'D W/ 2354415 GAL VISTAR AND SILCK WATER, 446# 40/70 SAND AND 3553872# OTTAWA SAND

This formation is commingled with another formation: [ ] Yes [X] No

Total fluid used in treatment (bbl): 56058 Max pressure during treatment (psi): 6726

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.43

Type of gas used in treatment: Min frac gradient (psi/ft): 0.86

Total acid used in treatment (bbl): Number of staged intervals: 20

Recycled water used in treatment (bbl): 3845 Flowback volume recovered (bbl): 9705

Fresh water used in treatment (bbl): 52213 Disposition method for flowback: RECYCLE

Total proppant used (lbs): 3554318 Rule 805 green completion techniques were utilized: [ ]

Reason why green completion not utilized: PRESSURE

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 06/12/2013 Hours: 24 Bbl oil: 287 Mcf Gas: 141 Bbl H2O: 255

Calculated 24 hour rate: Bbl oil: 287 Mcf Gas: 141 Bbl H2O: 255 GOR: 491

Test Method: FLOWING Casing PSI: 922 Tubing PSI: 282 Choke Size: 26/64

Gas Disposition: FLARED Gas Type: WET Btu Gas: 0 API Gravity Oil: 42

Tubing Size: 2 + 3/8 Tubing Setting Depth: 6949 Tbg setting date: 05/29/2013 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [ ] Yes [ ] No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Kathleen Mills

Title: Regulatory Analyst Date: \_\_\_\_\_ Email: kmills@nobleenergyinc.com  
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**Attachment Check List**

Att Doc Num	Name

Total Attach: 0 Files

**General Comments**

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)