

**State of Colorado**  
**Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
Document Number:  400414668			

**SUNDRY NOTICE**

Submit a signed original. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full in Comments or provide as an attachment. Identify Well by API Number; identify Oil and Gas Location by Location ID Number; identify other Facility by Facility ID Number.

OGCC Operator Number: 66571 Contact Name Daniel Padilla  
 Name of Operator: OXY USA WTP LP Phone: (970) 263-3637  
 Address: P O BOX 27757 Fax: (970) 263-3694  
 City: HOUSTON State: TX Zip: 77227 Email: daniel\_padilla@oxy.com

Complete the Attachment  
Checklist  
  
OP OGCC

API Number : 05- 045 00 OGCC Facility ID Number: 414396  
 Well/Facility Name: CC POND Well/Facility Number: 10 NORTH  
 Location QtrQtr: SESW Section: 5 Township: 7S Range: 97W Meridian: 6  
 County: GARFIELD Field Name: GRAND VALLEY  
 Federal, Indian or State Lease Number: \_\_\_\_\_

Survey Plat		
Directional Survey		
Srvc Eqpmt Diagram		
Technical Info Page		
Other		

**CHANGE OF LOCATION OR AS BUILT GPS REPORT**

- Change of Location \*       As-Built GPS Location Report       As-Built GPS Location Report with Survey

\* Well location change requires new plat. A substantive surface location change may require new Form 2A.

**SURFACE LOCATION GPS DATA** Data must be provided for Change of Surface Location and As Built Reports.

Latitude \_\_\_\_\_ PDOP Reading \_\_\_\_\_ Date of Measurement \_\_\_\_\_  
 Longitude \_\_\_\_\_ GPS Instrument Operator's Name \_\_\_\_\_

**LOCATION CHANGE (all measurements in Feet)**

Well will be: \_\_\_\_\_ (Vertical, Directional, Horizontal)

Change of **Surface** Footage **From** Exterior Section Lines:

Change of **Surface** Footage **To** Exterior Section Lines:

Current **Surface** Location **From** QtrQtr  Sec

New **Surface** Location **To** QtrQtr  Sec

Change of **Top of Productive Zone** Footage **From** Exterior Section Lines:

Change of **Top of Productive Zone** Footage **To** Exterior Section Lines:

Current **Top of Productive Zone** Location **From** Sec

New **Top of Productive Zone** Location **To** Sec

Change of **Bottomhole** Footage **From** Exterior Section Lines:

Change of **Bottomhole** Footage **To** Exterior Section Lines:

Current **Bottomhole** Location Sec  Twp  Range

New **Bottomhole** Location Sec  Twp  Range

Is location in High Density Area? \_\_\_\_\_

Distance, in feet, to nearest building \_\_\_\_\_, public road: \_\_\_\_\_, above ground utility: \_\_\_\_\_, railroad: \_\_\_\_\_,

property line: \_\_\_\_\_, lease line: \_\_\_\_\_, well in same formation: \_\_\_\_\_

Ground Elevation \_\_\_\_\_ feet Surface owner consultation date \_\_\_\_\_

	FNL/FSL	FEL/FWL	
Change of <b>Surface</b> Footage <b>From</b> Exterior Section Lines:	<input type="text"/>	<input type="text"/>	<input type="text"/>
Change of <b>Surface</b> Footage <b>To</b> Exterior Section Lines:	<input type="text"/>	<input type="text"/>	<input type="text"/>
Current <b>Surface</b> Location <b>From</b> QtrQtr <input type="text"/> Sec <input type="text"/>	Twp <input type="text"/>	Range <input type="text"/>	Meridian <input type="text"/>
New <b>Surface</b> Location <b>To</b> QtrQtr <input type="text"/> Sec <input type="text"/>	Twp <input type="text"/>	Range <input type="text"/>	Meridian <input type="text"/>
Change of <b>Top of Productive Zone</b> Footage <b>From</b> Exterior Section Lines:	<input type="text"/>	<input type="text"/>	<input type="text"/>
Change of <b>Top of Productive Zone</b> Footage <b>To</b> Exterior Section Lines:	<input type="text"/>	<input type="text"/>	<input type="text"/> **
Current <b>Top of Productive Zone</b> Location <b>From</b> Sec <input type="text"/>	Twp <input type="text"/>	Range <input type="text"/>	
New <b>Top of Productive Zone</b> Location <b>To</b> Sec <input type="text"/>	Twp <input type="text"/>	Range <input type="text"/>	
Change of <b>Bottomhole</b> Footage <b>From</b> Exterior Section Lines:	<input type="text"/>	<input type="text"/>	<input type="text"/>
Change of <b>Bottomhole</b> Footage <b>To</b> Exterior Section Lines:	<input type="text"/>	<input type="text"/>	<input type="text"/> **
Current <b>Bottomhole</b> Location Sec <input type="text"/> Twp <input type="text"/> Range <input type="text"/>			** attach deviated drilling plan
New <b>Bottomhole</b> Location Sec <input type="text"/> Twp <input type="text"/> Range <input type="text"/>			

OTHER CHANGES

**REMOVE FROM SURFACE BOND** Signed surface use agreement is a required attachment

**CHANGE OF WELL, FACILITY OR OIL & GAS LOCATION NAME OR NUMBER**

From: Name CC POND Number 10 NORTH Effective Date: \_\_\_\_\_

To: Name \_\_\_\_\_ Number \_\_\_\_\_

**ABANDON PERMIT: Permit can only be abandoned if the permitted operation has NOT been conducted. Field inspection will be conducted to verify site status.**

WELL: Abandon Application for Permit-to-Drill (Form2) – Well API Number \_\_\_\_\_ has not been drilled.

PIT: Abandon Earthen Pit Permit (Form 15) – COGCC Pit Facility ID Number \_\_\_\_\_ has not been constructed (Permitted and constructed pit requires closure per Rule 905)

CENTRALIZED E&P WASTE MANAGEMENT FACILITY: Abandon Centralized E&P Waste Management Facility Permit (Form 28) – Facility ID Number \_\_\_\_\_ has not been constructed (Constructed facility requires closure per Rule 908)

OIL & GAS LOCATION ID Number: \_\_\_\_\_

Abandon Oil & Gas Location Assessment (Form 2A) – Location has not been constructed and site will not be used in the future.

Keep Oil & Gas Location Assessment (Form 2A) active until expiration date. This site will be used in the future.

**Surface disturbance from Oil and Gas Operations must be reclaimed per Rule 1003 and Rule 1004.**

**REQUEST FOR CONFIDENTIAL STATUS**

**DIGITAL WELL LOG UPLOAD**

**DOCUMENTS SUBMITTED** Purpose of Submission: \_\_\_\_\_

RECLAMATION

**INTERIM RECLAMATION**

Interim Reclamation will commence approximately \_\_\_\_\_

Per Rule 1003.e.(3) operator shall submit Sundry Notice reporting interim reclamation is complete and site is ready for inspection when vegetation reaches 80% coverage.

Interim reclamation complete, site ready for inspection.

Per Rule 1003.e(3) describe interim reclamation procedure in Comments below or provide as an attachment and attach required location photographs.

**Field inspection will be conducted to document Rule 1003.e. compliance**

**FINAL RECLAMATION**

Final Reclamation will commence approximately \_\_\_\_\_

Per Rule 1004.c.(4) operator shall submit Sundry Notice reporting final reclamation is complete and site is ready for inspection when vegetation reaches 80% coverage.

Final reclamation complete, site ready for inspection. Per Rule 1004.c(4) describe final reclamation procedure in Comments below or provide as an attachment.

**Field inspection will be conducted to document Rule 1004.c. compliance**

Comments:

**ENGINEERING AND ENVIRONMENTAL WORK**

NOTICE OF CONTINUED TEMPORARILY ABANDONED STATUS

Indicate why the well is temporarily abandoned and describe future plans for utilization in the COMMENTS box below or provide as an attachment, as required by Rule 319.b.(3).

Date well temporarily abandoned \_\_\_\_\_ Has Production Equipment been removed from site? \_\_\_\_\_

Mechanical Integrity Test (MIT) required if shut in longer than 2 years. Date of last MIT \_\_\_\_\_

SPUD DATE: \_\_\_\_\_

**TECHNICAL ENGINEERING AND ENVIRONMENTAL WORK**

Details of work must be described in full in the COMMENTS below or provided as an attachment.

NOTICE OF INTENT Approximate Start Date 04/20/2013

REPORT OF WORK DONE Date Work Completed \_\_\_\_\_

- Intent to Recomplete (Form 2 also required)
- Request to Vent or Flare
- E&P Waste Mangement Plan
- Change Drilling Plan
- Repair Well
- Beneficial Reuse of E&P Waste
- Gross Interval Change
- Rule 502 variance requested. Must provide detailed info regarding request.
- Other Closure WTA
- Status Update/Change of Remediation Plans for Spills and Releases

**COMMENTS:**

OXY USA WTP LP (Oxy) is providing this sundry notice as formal closure documentation of the temporary produced water transfer operations conducted between Oxy and EnCana Oil and Gas (USA) Inc. (EnCana). This operator water transfer agreement was approved by the COGCC on April 19, 2012, reference document numbers 2224132 and 2229569, and closure documentation shall be provided as requested as a condition of approval. This plan allowed the transfer of produced water from Oxy's Logan Trail Off-Loading Facility (Facility ID 421296), Pond 10 North (Facility ID 414396), Pond 10 South (Facility ID 291946), and Pond 12 (Facility ID 414405) to EnCana's staging point, specifically the Standard Shale 6401 pad (Location ID 323905).

No transfer of produced water occurred in 2013. A total of 81,769 barrels of produced water was transferred from Oxy to Encana between April and May 2012, which was previously reported within the annual water transfer summary sundry notice submitted to the COGCC on January 16, 2013.

**H2S REPORTING**

Data Fields in this section are intended to document Sample and Location Data associated with the collection of a Gas Sample that is submitted for Laboratory Analysis.

Gas Analysis Report must be attached.

H2S Concentration: \_\_\_\_\_ in ppm (parts per million) Date of Measurement or Sample Collection \_\_\_\_\_

Description of Sample Point:

Absolute Open Flow Potential \_\_\_\_\_ in CFPD (cubic feet per day)

Description of Release Potential and Duration (If flow is not open to the atmosphere, identify the duration in which the container or pipeline would likely be opened for servicing operations.):

Distance to nearest occupied residence, school, church, park, school bus stop, place of business, or other areas where the public could reasonably be expected to frequent: \_\_\_\_\_

Distance to nearest Federal, State, County, or municipal road or highway owned and principally maintained for public

use:

COMMENTS:

**BMP**

Type

Comment

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Operator Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Blair Rollins  
Title: Oxy Support Contractor Email: brollins@olssonassociates.com Date: 5/7/2013

Based on the information provided herein, this Sundry Notice (Form 4) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: CANFIELD, CHRIS Date: 7/24/2013

**CONDITIONS OF APPROVAL, IF ANY:**

**General Comments**

**User Group**      **Comment**      **Comment Date**

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Total: 0 comment(s)

**Attachment Check List**

Att Doc Num	Name
400414668	FORM 4 SUBMITTED

Total Attach: 1 Files