

Inspector Name: Peterson, Tom

**FORM
INSP**Rev
05/11**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Inspection Date:

07/22/2013

Document Number:

671100232

Overall Inspection:

Unsatisfactory**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection
	<u>251121</u>	<u>311876</u>	<u>Peterson, Tom</u>	<input type="checkbox"/> 2A Doc Num: _____

Operator Information:OGCC Operator Number: 85565 Name of Operator: TARPON OIL COMPANYAddress: P O BOX 471009City: FT WORTHState: TXZip: 76147**Contact Information:**

Contact Name	Phone	Email	Comment
Closuit, Fred	(817) 332-5255	fc@tarponoil.com	

Compliance Summary:

QtrQtr: <u>SWNW</u>		Sec: <u>24</u>	Twp: <u>11N</u>		Range: <u>66W</u>		
Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Unsatisfactory	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
09/29/2010	200273991	PR	PR	U			Y

Inspector Comment:**Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	
251121	WELL	PR	10/19/2001	OW	123-18924	LIND 24-1	<input checked="" type="checkbox"/>

Equipment:**Location Inventory**

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Signs/Marker:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
TANK LABELS/PLACARDS	Unsatisfactory	No placarding on production tanks and propane tank	Install sign to comply with rule 210.d.	08/19/2013
BATTERY	Satisfactory			

Emergency Contact Number: (S/U/V) UnsatisfactoryCorrective Date: 10/21/2013Comment: Incorrect emergency contact number on signCorrective Action: Add correct emergency contact number to sign

Good Housekeeping:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
UNUSED EQUIPMENT	Unsatisfactory	Unused treater between production tanks and treater	Remove unused treater	08/19/2013
TRASH	Unsatisfactory	Empty chemical buckets around wellhead and pumpjack, old pumpjack belt on ground next to pumpjack.	Remove trash	08/19/2013

Spills:				
Type	Area	Volume	Corrective action	CA Date
Crude Oil	Tank	<= 5 bbls	Remove or remediate oily soil under load valves. Repair all leaks.	08/19/2013
Crude Oil	Truck Loadout	<= 5 bbls	Remove or remediate oily soil under load line valve. Repair all leaks.	08/19/2013
Crude Oil	Separator	<= 5 bbls	Remove or remediate oily soil around heater treater.	08/19/2013
Crude Oil	WELLHEAD	<= 5 bbls	Remove or remediate oily soil around wellhead.	08/19/2013
Lube Oil	Pump Jack	<= 5 bbls	Remove or remediate oil stained soil around pumpjack. Repair all leaks.	08/19/2013

☐ Multiple Spills and Releases?

Fencing/:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
PUMP JACK	Satisfactory	Panel and sheepfence		
SEPARATOR	Satisfactory	Barbed wire		
TANK BATTERY	Satisfactory	Barbed wire		
WELLHEAD	Satisfactory	Barbed wire		

Equipment:					
Type	#	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
Pump Jack	1	Satisfactory			
Prime Mover	1	Satisfactory	Natural gas engine on pumpjack		
Ancillary equipment	1	Satisfactory	Propane tank		
Bird Protectors		Unsatisfactory	No bird protectors on treaters	Install bird protectors on both production and unused treaters to prevent wildlife entry	08/19/2013
Flow Line	1	Satisfactory			
Deadman # & Marked	4	Unsatisfactory	Unmarked deadman next to treater.	Mark deadman	08/19/2013
Horizontal Heater Treater	1	Satisfactory			
Ancillary equipment	1	Satisfactory	Chemical system		

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Facilities:		<input type="checkbox"/> New Tank	Tank ID: _____	
Contents	#	Capacity	Type	SE GPS
PRODUCED WATER	1	300 BBLS	STEEL AST	,
S/U/V:	Unsatisfactory		Comment: Production tank requires paint.Same GPS coordinates as crude oil tanks.	
Corrective Action: Paint tank				Corrective Date: 08/19/2013

Paint

Condition	Inadequate
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Other (Content) _____

Other (Capacity) _____

Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Inadequate	Walls Sufficent	Base Sufficent	Inadequate

Corrective Action	Rebuild berm	Corrective Date	08/19/2013
Comment	Berm knocked down		

Facilities:		<input type="checkbox"/> New Tank	Tank ID: _____	
Contents	#	Capacity	Type	SE GPS
CRUDE OIL	2	300 BBLS	STEEL AST	,
S/U/V:	Unsatisfactory		Comment: Production tanks require paint.N40.54589 W104.43864	
Corrective Action: Paint tanks				Corrective Date: 08/19/2013

Paint

Condition	Inadequate
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Other (Content) _____

Other (Capacity) _____

Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Inadequate	Walls Sufficent	Base Sufficent	Inadequate

Corrective Action	Rebuild berm	Corrective Date	08/19/2013
Comment	Berm knocked down		

Venting:		
Yes/No	Comment	
NO		

Flaring:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date

Predrill

Location ID: 311876

Site Preparation:

Lease Road Adeq.: _____

Pads: _____

Soil Stockpile: _____

Corrective Action: _____

Date: _____ CDP Num.: _____

Form 2A COAs:**Comment:****CA:****Date:****Wildlife BMPs:****Comment:****CA:****Date:****Stormwater:**

Erosion BMPs

Present

Other BMPs

Present

Corrective Action: _____ Date: _____

Comments: Erosion BMPs: _____

Other BMPs: _____

Comment:**Staking:****On Site Inspection (305):****Surface Owner Contact Information:**

Name: _____

Address: _____

Phone Number: _____

Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____

Phone Number: _____

Date Onsite Request Received: _____

Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:**Summary of Operator Response to Landowner Issues:****Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:****Facility**

Facility ID: 251121 Type: WELL API Number: 123-18924 Status: PR Insp. Status: PR

Producing Well

Comment: PR

Environmental**Spills/Releases:**

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Type of Spill: _____ Description: _____ Estimated Spill Volume: _____
Comment: _____
Corrective Action: _____ Date: _____
Reportable: _____ GPS: Lat _____ Long _____
Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

Lat _____ Long _____
DWR Receipt Num: _____ Owner Name: _____ GPS : _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1003a. Debris removed? Pass CM _____ CA _____ CA Date _____
Waste Material Onsite? Pass CM _____ CA _____ CA Date _____
Unused or unneeded equipment onsite? Fail CM Unused treater
CA Remove unused treater CA Date 08/19/2013
Pit, cellars, rat holes and other bores closed? Pass CM _____ CA _____ CA Date _____
Guy line anchors removed? _____ CM _____ CA _____ CA Date _____
Guy line anchors marked? Fail CM Unmarked anchor
CA Mark anchor CA Date 08/19/2013

1003b. Area no longer in use? Pass Production areas stabilized ? Pass

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? Pass Subsidence over on drill pit? Pass

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? In

Production areas have been stabilized? Pass Segregated soils have been replaced? Pass

RESTORATION AND REVEGETATION

Cropland

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Top soil replaced Pass

Recontoured Pass

Perennial forage re-established In

Non-Cropland

Top soil replaced _____

Recontoured _____

80% Revegetation _____

1003 f. Weeds Noxious weeds? P

Comment: _____

Overall Interim Reclamation In Process

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____

Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____

Pit mouse/rat holes, cellars backfilled _____

Debris removed _____

No disturbance /Location never built _____

Access Roads Regraded _____

Contoured _____

Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____

Locations, facilities, roads, recontoured _____

Compaction alleviation _____

Dust and erosion control _____

Non cropland: Revegetated 80% _____

Cropland: perennial forage _____

Weeds present _____

Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Gravel	Pass	SI	Pass	

S/U/V: Satisfactory Corrective Date: _____

Comment: _____

CA: _____