

Inspector Name: Peterson, Tom

**FORM
INSP**Rev
05/11**State of Colorado****Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
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Inspection Date:

07/22/2013

Document Number:

671100231

Overall Inspection:

Unsatisfactory**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection
	418776	418770	Peterson, Tom	<input type="checkbox"/> 2A Doc Num: _____

Operator Information:OGCC Operator Number: 10334 Name of Operator: SLAWSON EXPLORATION COMPANY INCAddress: 1675 BROADWAY - SUITE 1600City: DENVERState: COZip: 80202**Contact Information:**

Contact Name	Phone	Email	Comment
Isselhardt, Corky	(303) 592-8880 ext. 235	cisselhardt@slawsoncompanies.com	

Compliance Summary:QtrQtr: SESE Sec: 16 Twp: 11N Range: 66W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Unsatisfactory	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
11/26/2012	663300860	SI	PA	S			N
11/13/2012	663300761	PR	PR	S			N
09/29/2010	200273990	PR	WO	U	F		N

Inspector Comment:

Well has been plugged and abandoned on 11/26/2012. Production equipment remains intact on location. No attempt at reclamation has begun.

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	
418776	WELL	SI	11/19/2012	OW	123-32006	OUTLAW 16-11-66	<input checked="" type="checkbox"/>

Equipment:**Location Inventory**

Special Purpose Pits: _____	Drilling Pits: <u>1</u>	Wells: <u>1</u>	Production Pits: _____
Condensate Tanks: _____	Water Tanks: <u>1</u>	Separators: <u>1</u>	Electric Motors: _____
Gas or Diesel Motors: <u>1</u>	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: <u>1</u>
Electric Generators: <u>1</u>	Gas Pipeline: <u>1</u>	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: <u>1</u>	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: <u>1</u>	Fuel Tanks: _____

Location**Signs/Marker:**

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
OTHER	Satisfactory	Lease road entrance		
TANK LABELS/PLACARDS	Unsatisfactory	No placarding on production tank or vertical treater	Install sign to comply with rule 210.d.	08/19/2013

BATTERY	Satisfactory			
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Emergency Contact Number: (S/U/V) Satisfactory

Corrective Date: _____

Comment: _____

Corrective Action: _____

Good Housekeeping:

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
STORAGE OF SUPL	Unsatisfactory	Engine oil barrel laying on location	Remove barrel	08/19/2013
UNUSED EQUIPMENT	Unsatisfactory	Vertical treater	Remove treater	08/19/2013
UNUSED EQUIPMENT	Unsatisfactory	ECD	Remove ECD	08/19/2013
UNUSED EQUIPMENT	Unsatisfactory	Flare	Remove flare	08/19/2013
UNUSED EQUIPMENT	Unsatisfactory	Production tank	Remove tank	08/19/2013
UNUSED EQUIPMENT	Unsatisfactory	Anchors	Remove anchors	08/19/2013
WEEDS	Unsatisfactory	Weeds along lease road and on location.	Control weeds	08/19/2013
TRASH	Unsatisfactory	Wellhead with 3' of surface casing attached	Remove wellhead	08/19/2013
UNUSED EQUIPMENT	Unsatisfactory	Miscellaneous pipe, fittings and berm stairs on location	Remove pipe, fittings and berm stairs	08/19/2013

Spills:

Type	Area	Volume	Corrective action	CA Date
Crude Oil	WELLHEAD	<= 5 bbls	Remove or remediate oily soil around abandoned wellhead area	08/19/2013
Crude Oil	Separator	<= 5 bbls	Remove or remediate oily soil inside treater house	08/19/2013

☐ Multiple Spills and Releases?**Fencing/:**

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
LOCATION	Satisfactory	Barbed wire		

Equipment:

Type	#	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
Bird Protectors	2	Satisfactory			
Veritcal Heater Treater	1	Satisfactory	N40.54909 W104.46471		
Flare	1	Satisfactory			
Deadman # & Marked	4	Unsatisfactory	2 Anchors unmarked	Mark or remove anchors	08/19/2013
Flow Line	1	Satisfactory			
Emission Control Device	1	Satisfactory			

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Facilities:		<input type="checkbox"/> New Tank		Tank ID: _____	
Contents	#	Capacity	Type	SE GPS	
CRUDE OIL	1	200 BBLS	FIBERGLASS AST	,	
S/U/V:	Satisfactory	Comment:	N40.54909 W104.46471		
Corrective Action:				Corrective Date:	
Paint					
Condition	Adequate				
Other (Content) _____					
Other (Capacity) _____					
Other (Type) _____					
Berms					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Corrective Action				Corrective Date	
Comment					
Venting:					
Yes/No		Comment			
NO					
Flaring:					
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date	

Predrill

Location ID: 418770

Site Preparation:

Lease Road Adeq.: _____

Pads: _____

Soil Stockpile: _____

Corrective Action: _____

Date: _____ CDP Num.: _____

Form 2A COAs:**Comment:****CA:****Date:****Wildlife BMPs:****Comment:****CA:****Date:****Stormwater:**

Erosion BMPs

Present

Other BMPs

Present

Corrective Action: _____ Date: _____

Comments: Erosion BMPs: _____

Other BMPs: _____

Comment:**Staking:****On Site Inspection (305):****Surface Owner Contact Information:**

Name: _____

Address: _____

Phone Number: _____

Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____

Phone Number: _____

Date Onsite Request Received: _____

Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:**Summary of Operator Response to Landowner Issues:****Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:****Facility**

Facility ID: 418776 Type: WELL API Number: 123-32006 Status: SI Insp. Status: PA

Cement**Cement Contractor**

Contractor Name: _____

Contractor Phone: _____

Surface Casing

Cement Volume (sx): _____

Circulate to Surface: _____

Cement Fall Back: _____

Top Job, 1" Volume: _____

Intermediate Casing

Cement Volume (sxs): _____

Good Return During Job: _____

Production Casing

Cement Volume (sx): _____

Good Return During Job: _____

Plugging Operations

Depth Plugs(feet range): _____

Cement Volume (sx): _____

Good Return During Job: _____

Cement Type: _____

Comment: Well has been plugged and abandoned on 11/26/2012. Production equipment remains intact on location. No attempt at reclamation has begun.

Environmental**Spills/Releases:**

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit**Interim Reclamation:**

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: RANGELAND

Comment: _____

1003a. Debris removed? _____ In _____ CM _____

CA _____ CA Date _____

Waste Material Onsite? _____ In _____ CM _____

CA _____ CA Date _____
 Unused or unneeded equipment onsite? In CM _____
 CA _____ CA Date _____
 Pit, cellars, rat holes and other bores closed? Pass CM _____
 CA _____ CA Date _____
 Guy line anchors removed? _____ CM _____
 CA _____ CA Date _____
 Guy line anchors marked? Fail CM 2 Anchors are unmarked
 CA Remove all anchors CA Date 08/19/2013

1003b. Area no longer in use? In Production areas stabilized? Pass

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? Pass Subsidence over on drill pit? Pass

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? In

Production areas have been stabilized? Pass Segregated soils have been replaced? In

RESTORATION AND REVEGETATION

Cropland

Top soil replaced Fail Recontoured Fail Perennial forage re-established Fail

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? P

Comment: _____

Overall Interim Reclamation In Process

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: RANGELAND

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Multi-Well Location ☐

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Storm Water:						
Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Gravel	Pass	SI	Pass	
S/U/V: <u>Satisfactory</u> Corrective Date: _____						
Comment: _____						
CA: _____						

COGCC Comments		
Comment	User	Date
Well has been plugged and abandoned on 11/26/2012. Production equipment remains intact on location. No attempt at reclamation has begun.	PetersoT	07/22/2013