

Phone
308-235-2466

Test-A-Log Co.

Box 555
Kimball, NE 69145

Operator Overland Resources LLC

Ticket No.

2935

Address 1376 S. Perry Park RD

Sedalia CO 80135

Well Name & No. Dune Bridge State 32-1

DST No. 1

Date 1/25/13

Contractor Mid-Continent

Surface Choke

Mud Type Oil/water

Rig No. 1

Bottom Choke 9/8

Weight 9.4

Spot SENE 1476 GUL 163 FEL

Hole Size 7 7/8

Viscosity 65

Sec. 32

Rat Hole Size

Water Loss 10

Twp. 7N

D.P. Size & Wt. 4" - 11

Filter Cake 9/32

Rng. 52W

Wt. Pipe Size

Resistivity

Field Dune Bridge

I. D. of D. C. 2 1/8

Ppm. NaCl

County Logan

Length of D. C. above Tool 62 ft.

Bottom Hole Temperature 145°

State Colorado

Total Depth 4651

K. B. Elevation 4113 4105 Ground

Type Test Straddle

On Location

Formation D Sand

Test Interval 4442 - 4462

Off Location

TIME	INS./P.S.I.	CHOKE	M CUBIC FEET/DAY	Top Pkr at <u>4448</u>	Middle Pkr at
				Bottom Pkr at <u>4462</u>	4th Pkr at
				Length of Test Interval <u>14'</u>	
				Test Interval: Anchor <u>14'</u>	Collars DP
				Below Straddle: Anchor <u>6</u>	Collars <u>183</u> DP
				Was tool plugged? <u>NO</u>	Was anchor plugged? <u>NO</u>
				Did bottom packer hold? <u>Yes</u>	Press. below bottom pkr <u>1800</u>
				Tool opened @ <u>09:36</u>	Unset @
				Flow No. 1 <u>15</u>	Shut-in No. 1 <u>30</u>
				Flow No. 2 <u>15</u>	Shut-in No. 2 <u>30</u>
				Surface Blow: <u>open DOB 10psi 3min.</u>	
				<u>6-10psi to surface @ 25psi 6min.</u>	
				<u>open 2" - 6200 10min, 602 15min.</u>	
				<u>Flow #2 open with 2" open - 10psi.</u>	
				<u>Fluctuating pressure to 1300 6min.</u>	
				<u>Decrease to 800 15min.</u>	
				Pressure in Sampler: <u>300</u>	PSIG
				Total Volume of Sampler: <u>1850</u>	cc.
				Total Volume of Sample <u>400</u>	cc.
				Oil: <u>200</u>	cc.
				Water: <u>200</u>	cc.
				Mud:	cc.
				Gas:	cu. ft.
				Other:	
				Sample R. W.:	
				Gravity	Gas/Oil Ratio
				Make Up Water R. W.: <u>7.5 @ 50 - 700 ppm</u>	
				Mud Pit Sample R. W.: <u>3.0 @ 50 - 2500 ppm</u>	
				Where was Sample drained? <u>on location</u>	

Cushion Amount Ft.

Total Fluid Recovered Ft. consisting of: 60 ft.

60 Ft. of Heavy oil cut water

Ft. of

Ft. of

Ft. of

Test was/was not reverse circulated?

Recovery

Top Sample R. W.

Middle Sample R. W.

Bottom Sample R. W.

Type	No.	Clock	Type	No.	Clock	Type	No.	Clock
Cap. <u>5K</u>	Loc. <u>4129</u>	No.	Cap. <u>5K</u>	Loc. <u>4421</u>	No.	Cap. <u>5K</u>	Loc. <u>4121</u>	No.
Inside <u>x</u>	Outside	Hrs. <u>18</u>	Inside <u>x</u>	Outside	Hrs. <u>18</u>	Inside <u>x</u>	Outside	Hrs. <u>18</u>
Press.	Field	Corrected	Press.	Field	Corrected	Press.	Field	Corrected
IH	<u>2220</u>		IH			IH		
FH	<u>2209</u>		FH			FH		
IF-1	<u>106</u>		IF-1			IF-1		
FF-1	<u>107</u>		FF-1			FF-1		
IF-2	<u>104</u>		IF-2			IF-2		
FF-2	<u>107</u>		FF-2			FF-2		
SIP-1	<u>309</u>		SIP-1			SIP-1		
SIP-2	<u>306</u>		SIP-2			SIP-2		

RESERVOIR ANALYSIS?

Tester

No. Final Copies

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