



High Plains Energy, LLC

Dune Ridge State 32-1

RE: Summary of Recent Operations

May 8, 2013

April 27: Rig crew on location to prepare for squeeze, rig up perforating gun and shoot 4 shots at 4459' to 4460'.

April 29: Rig up Cementers and cement well with 75 sks (23 BBLs) total volume, mix additional 25 sks and balance across perforations. Pressure casing to 1080psi with very slight leak off, shut in well for night with pressure trapped.

May 1: Run bond log, looks good so perforate D-Sand formation with high velocity shots 4 per foot from 4453' to 4457'.

May 2: Swab well, fluid level increasing with strong blow of gas, 50% water 50% oil cut.

May 3: Swab well, good fluid entry with strong gas, 80% oil cut. Install wellhead equipment, plunger, separator and stock tank.

May 6: Swab well, release work over rig. 125lb tubing pressure-140lb casing pressure one minute before trip. 5+- minute trip, 90lb tubing pressure 110lb casing pressure after trip. No visible water in sample. 9BTF with swab 7BTF with plunger, 16 BTF and venting strong gas.

May 7: Had controller trouble in the afternoon-repaired and kicked back off, made 10.53 BBLs, no visible water, venting strong gas.

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