

FORM  
2A

Rev  
04/01

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

400412498

Date Received:

05/15/2013

Oil and Gas Location Assessment

New Location       Amend Existing Location      Location#: \_\_\_\_\_

Submit original plus one copy. This form is to be submitted to the COGCC prior to any ground disturbance activity associated with oil and gas development operations. This Assessment may be approved as a standalone application or submitted as an informational report accompanying an Application for Permit-To-Drill, Form 2. Approval of this Assessment will allow for the construction of the below specified location; however, it does not supersede any land use rules applied by the local land use authority. This form may serve as notice to land owners and other interested parties, please see the COGCC web site at <http://colorado.gov/cogcc/> for all accompanying information pertinent to this Oil and Gas Location Assessment.

Location ID:

**433642**

Expiration Date:

**07/20/2016**

This location assessment is included as part of a permit application.

1. CONSULTATION

- This location is included in a Comprehensive Drilling Plan. CDP # \_\_\_\_\_
- This location is in a sensitive wildlife habitat area.
- This location is in a wildlife restricted surface occupancy area.
- This location includes a Rule 306.d.(1)A.ii. variance request.

2. Operator

Operator Number: 10071

Name: BARRETT CORPORATION\* BILL

Address: 1099 18TH ST STE 2300

City: DENVER State: CO Zip: 80202

3. Contact Information

Name: Mary Pobuda

Phone: (303) 312-8511

Fax: (303) 291-0420

email: mpobuda@billbarrettcorp.com

4. Location Identification:

Name: Anschutz Equus Farms North Number: 4-62-9

County: WELD

Quarter: NWNW Section: 9 Township: 4N Range: 62W Meridian: 6 Ground Elevation: 4524

Define a single point as a location reference for the facility location. This point should be used as the point of measurement in the drawings to be submitted with this application. When the location is to be used as a well site then the point shall be a well location.

Footage at surface: 1304 feet FNL, from North or South section line, and 205 feet FWL, from East or West section line.

Latitude: 40.330370 Longitude: -104.338980 PDOP Reading: 1.6 Date of Measurement: 03/21/2013

Instrument Operator's Name: Adam Kelly

5. Facilities (Indicate the number of each type of oil and gas facility planned on location):

|  |   |  |  |  |
|--|---|--|--|--|
| Special Purpose Pits: <input type="text"/>           | Drilling Pits: <input type="text"/>           | Wells: <input type="text" value="6"/>      | Production Pits: <input type="text"/>      | Dehydrator Units: <input type="text"/> |
| Condensate Tanks: <input type="text"/>               | Water Tanks: <input type="text" value="2"/>   | Separators: <input type="text" value="6"/> | Electric Motors: <input type="text"/>      | Multi-Well Pits: <input type="text"/>  |
| Gas or Diesel Motors: <input type="text" value="6"/> | Cavity Pumps: <input type="text"/>            | LACT Unit: <input type="text"/>            | Pump Jacks: <input type="text" value="6"/> | Pigging Station: <input type="text"/>  |
| Electric Generators: <input type="text"/>            | Gas Pipeline: <input type="text"/>            | Oil Pipeline: <input type="text"/>         | Water Pipeline: <input type="text"/>       | Flare: <input type="text" value="2"/>  |
| Gas Compressors: <input type="text" value="1"/>      | VOC Combustor: <input type="text" value="2"/> | Oil Tanks: <input type="text" value="12"/> | Fuel Tanks: <input type="text"/>           |  |

Other: \_\_\_\_\_

6. Construction:

Date planned to commence construction: 08/01/2013 Size of disturbed area during construction in acres: 9.20  
Estimated date that interim reclamation will begin: 08/01/2014 Size of location after interim reclamation in acres: 1.80  
Estimated post-construction ground elevation: 4522 Will a closed loop system be used for drilling fluids: Yes   
Will salt sections be encountered during drilling: Yes  No  Is H2S anticipated? Yes  No   
Will salt (>15,000 ppm TDS Cl) or oil based muds be used: Yes  No   
Mud disposal: Offsite  Onsite  Method: Land Farming  Land Spreading  Disposal Facility   
Other: \_\_\_\_\_

### 7. Surface Owner:

Name: \_\_\_\_\_ Phone: \_\_\_\_\_  
Address: \_\_\_\_\_ Fax: \_\_\_\_\_  
Address: \_\_\_\_\_ Email: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ Date of Rule 306 surface owner consultation: \_\_\_\_\_  
Surface Owner:  Fee  State  Federal  Indian  
Mineral Owner:  Fee  State  Federal  Indian  
The surface owner is:  the mineral owner  committed to an oil and gas lease  
 is the executer of the oil and gas lease  the applicant  
The right to construct the location is granted by:  oil and gas lease  Surface Use Agreement  Right of Way  
 applicant is owner  
Surface damage assurance if no agreement is in place:  \$2000  \$5000  Blanket Surety ID \_\_\_\_\_

### 8. Reclamation Financial Assurance:

Well Surety ID: 20040060  Gas Facility Surety ID: \_\_\_\_\_  Waste Mgnt. Surety ID: \_\_\_\_\_

### 9. Cultural:

Is the location in a high density area (Rule 603.b.): Yes  No   
Distance, in feet, to nearest building: 5280, public road: 5280, above ground utility: 5280,  
railroad: 5280, property line: 205

### 10. Current Land Use (Check all that apply):

Crop Land:  Irrigated  Dry land  Improved Pasture  Hay Meadow  CRP  
Non-Crop Land:  Rangeland  Timber  Recreational  Other (describe): \_\_\_\_\_  
Subdivided:  Industrial  Commercial  Residential

### 11. Future Land Use (Check all that apply):

Crop Land:  Irrigated  Dry land  Improved Pasture  Hay Meadow  CRP  
Non-Crop Land:  Rangeland  Timber  Recreational  Other (describe): \_\_\_\_\_  
Subdivided:  Industrial  Commercial  Residential

### 12. Soils:

List all soil map units that occur within the proposed location. Attach the National Resource Conservation Service (NRCS) report showing the "Map Unit Description" report listing the soil typical vertical profile. This data is to be used when segregating topsoil.

The required information can be obtained from the NRCS web site at <http://soildatamart.nrcs.usda.gov/> or from the COGCC web site GIS Online map page found at <http://colorado.gov/cogcc>. Instructions are provided within the COGCC web site help section.

NRCS Map Unit Name: 69 Valent sand, 0 to 3 percent slopes

NRCS Map Unit Name: 70 Valent sand, 3 to 9 percent slopes

NRCS Map Unit Name:

### 13. Plant Community:

Complete this section only if any portion of the disturbed area of the location's current land use is on non-crop land.

Are noxious weeds present: Yes  No

Plant species from:  NRCS or,  field observation Date of observation: 03/21/2013

List individual species: \_\_\_\_\_

Check all plant communities that exist in the disturbed area.

- Disturbed Grassland (Cactus, Yucca, Cheatgrass, Rye)
- Native Grassland (Bluestem, Grama, Wheatgrass, Buffalograss, Fescue, Oatgrass, Brome)
- Shrub Land (Mahogany, Oak, Sage, Serviceberry, Chokecherry)
- Plains Riparian (Cottonwood, Willow, Aspen, Maple, Poplar, Russian Olive, Tamarisk)
- Mountain Riparian (Cottonwood, Willow, Blue Spruce)
- Forest Land (Spruce, Fir, Ponderosa Pine, Lodgepole Pine, Juniper, Pinyon, Aspen)
- Wetlands Aquatic (Bullrush, Sedge, Cattail, Arrowhead)
- Alpine (above timberline)
- Other (describe): \_\_\_\_\_

### 14. Water Resources:

Rule 901.e. may require a sensitive area determination be performed. If this determination is performed the data is to be submitted with the Form 2A.

Is this a sensitive area:  No  Yes Was a Rule 901.e. Sensitive Areas Determination performed:  No  Yes

Distance (in feet) to nearest surface water: 1265, water well: 564, depth to ground water: 25

Is the location in a riparian area:  No  Yes Was an Army Corps of Engineers Section 404 permit filed  No  Yes

Is the location within a Rule 317B Surface Water Suppl Area buffer zone:

No  0-300 ft. zone  301-500 ft. zone  501-2640 ft. zone

If the location is within a Rule 317B Surface Water Supply Area buffer have all public water supply systems within 15 miles been notified:  No  Yes

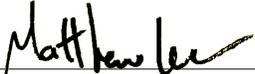
### 15. Comments:

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: \_\_\_\_\_ Date: 05/15/2013 Email: mpobuda@billbarrettcorp.com

Print Name: Mary Pobuda Title: Permit Analyst

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  Director of COGCC Date: 7/21/2013

**CONDITIONS OF APPROVAL, IF ANY:**

All representations, stipulations and conditions of approval stated in this Form 2A for this location shall constitute representations, stipulations and conditions of approval for any and all subsequent operations on the location unless this Form 2A is modified by Sundry Notice, Form 4 or an Amended Form 2A.

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**Attachment Check List**

| Att Doc Num | Name                    |
|-------------|-------------------------|
| 400412498   | FORM 2A SUBMITTED       |
| 400417056   | LOCATION DRAWING        |
| 400417057   | ACCESS ROAD MAP         |
| 400417060   | HYDROLOGY MAP           |
| 400417062   | NRCS MAP UNIT DESC      |
| 400417063   | WASTE MANAGEMENT PLAN   |
| 400417066   | LOCATION PICTURES       |
| 400417067   | REFERENCE AREA MAP      |
| 400417068   | REFERENCE AREA PICTURES |
| 400417074   | MULTI-WELL PLAN         |

Total Attach: 10 Files

**General Comments**

| <b><u>User Group</u></b> | <b><u>Comment</u></b>   | <b><u>Comment Date</u></b> |
|--------------------------|---|----------------------------|
| Permit                   | Final review completed. No LGD or public comments.  | 7/9/2013 3:00:53 PM        |
| OGLA                     | no drilling pits and no closed loop indicated. Per operator email - closed loop system will be used - changed to "yes"  | 5/24/2013 10:42:21 AM      |
| Permit                   | BBC responded that the two approved Niobrara APD's will be withdrawn today.   | 5/20/2013 8:52:01 AM       |
| Permit                   | Spacing order 407-755 states there can be no closer than 150' from any wellbore in the Niobrara in the unit, there are two BBC approved APD's that are less than 50' from this proposed wellbore. | 5/20/2013 8:49:35 AM       |
| Permit                   | SUA attached to form 2. This form has passed completeness.  | 5/16/2013 5:58:22 AM       |

Total: 5 comment(s)

**BMP**

| <u>Type</u>                 | <u>Comment</u>   |
|-----------------------------|--|
| Storm Water/Erosion Control | <p><b>STORM WATER AND SPILL CONTROL PRACTICES</b></p> <p><b>GENERAL</b></p> <ul style="list-style-type: none"> <li>• Utilize diking and other forms of containment and diversions around tanks, drums, chemicals, liquids, pits, impoundments, or well pads</li> <li>• Use drip pans, sumps, or liners where appropriate</li> <li>• Limit the amount of land disturbed during construction of pad, access road, and facilities</li> <li>• Employ spill response plan (SPCC) for all facilities</li> <li>• Dispose properly offsite any wastes fluids and other materials</li> </ul> <p><b>MATERIAL HANDLING, ACTIVITIES, PRACTICES AND STORM WATER DIVERSION</b></p> <ul style="list-style-type: none"> <li>• Secondary containment of tanks, drums, and storage areas is mandatory to prohibit discharges to surface waters. A minimum of 110% capacity required of largest storage tank within a containment area</li> <li>• Material handling and spill prevention procedures and practices will be followed to help prohibit discharges to surface waters</li> <li>• Proper loading, and transportation procedures to be followed for all materials to and from locations</li> </ul> <p><b>EROSION CONTROL</b></p> <ul style="list-style-type: none"> <li>• Pad and access road to be designed to minimize erosion</li> <li>• Pad and access road to implement appropriate erosion control devices where necessary to minimize erosion</li> <li>• Routine inspections of sites and controls to be implemented with additions, repairs, and optimization to occur as necessary to minimize erosion</li> </ul> <p><b>SELF INSPECTION, MAINTENANCE, AND HOUSEKEEPING</b></p> <ul style="list-style-type: none"> <li>• All employees are trained in spill response, good housekeeping, material management practices, and procedures for equipment and container washing annually</li> <li>• Conduct internal storm water inspections per applicable stormwater regulations</li> <li>• Conduct routine informal inspections of all tanks and storage facilities at least weekly</li> <li>• All containment areas are to be inspected weekly or following a heavy rain event.</li> <li>• Any excessive precipitation accumulation within containment should be removed as appropriate and disposed of properly</li> <li>• All structural berms, dikes, and containment will be inspected periodically to ensure they are operating correctly</li> </ul> <p><b>SPILL RESPONSE</b></p> <ul style="list-style-type: none"> <li>• Spill response procedures as per the BBC field SPCC Plan</li> </ul> <p><b>VEHICLE &amp; LOCATION PROCEDURES</b></p> <ul style="list-style-type: none"> <li>• Vehicles entering location are to be free of chemical, oil, mud, weeds, trash, and debris</li> <li>• Location to be treated to kill weeds and bladed when necessary</li> </ul> |

|                                |  |
|--------------------------------|--|
| Drilling/Completion Operations | <p data-bbox="472 86 824 113"><b>BBC GENERAL PRACTICES</b></p> <p data-bbox="472 176 680 203"><b>NOTIFICATIONS</b></p> <ul data-bbox="472 205 1490 260" style="list-style-type: none"><li data-bbox="472 205 1490 260">• Proper notifications required by COGCC regulations or policy memos will be adhered to</li></ul> <p data-bbox="472 323 1037 350"><b>TRENCHES/PITS/TEMPORARY FRAC TANKS</b></p> <ul data-bbox="472 384 1495 674" style="list-style-type: none"><li data-bbox="472 384 1078 411">• Unlined pits will not be constructed on fill material.</li><li data-bbox="472 413 1466 499">• Drill cuttings from the wellbore will be directed into a lined and bermed surface containment. Any free liquids accumulated in the containment would be removed as soon as practicable.</li><li data-bbox="472 501 1471 588">• Flowback and stimulation fluids from the wells being completed will be sent to tanks and/or filters to allow the sand to settle out before the fluids are hauled to a state approved disposal facility.</li><li data-bbox="472 590 1495 674">• Temporary frac tanks installed on location will have proper secondary containment according to SPCC regulations such as either putting a perimeter berm around location or around the frac tanks.</li></ul> |
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Total: 2 comment(s)