

**FORM
INSP**Rev
05/11**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Inspection Date:

07/19/2013

Document Number:

663801300

Overall Inspection:

Satisfactory**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	335026	335026	LONGWORTH, MIKE	<input type="checkbox"/>	

Operator Information:OGCC Operator Number: 100185 Name of Operator: ENCANA OIL & GAS (USA) INCAddress: 370 17TH ST STE 1700City: DENVERState: COZip: 80202-**Contact Information:**

Contact Name	Phone	Email	Comment
KELLERBY, SHAUN		shaun.kellerby@state.co.us	
Insp., General	970-285-2665	cogcc.inspections@encana.com	

Compliance Summary:QtrQtr: NENE Sec: 16 Twp: 7S Range: 95W**Inspector Comment:****Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	
295110	WELL	PR	02/01/2011	GW	045-15649	FEDERAL BOSELY 16-2BB (PH-16)	<input checked="" type="checkbox"/>
295140	WELL	PR	12/04/2008	GW	045-15667	FEDERAL 15-5 (PH-16)	<input checked="" type="checkbox"/>
295141	WELL	PR	11/08/2008	GW	045-15668	FEDERAL 16-1 (PH-16)	<input checked="" type="checkbox"/>
295142	WELL	PR	12/15/2008	GW	045-15669	FEDERAL 16-8 (PH-16)	<input checked="" type="checkbox"/>
295143	WELL	PR	12/21/2008	GW	045-15670	FEDERAL 16-8BB (PH-16)	<input checked="" type="checkbox"/>
295144	WELL	PR	12/21/2008	GW	045-15671	FEDERAL 15-5BB(PH16)	<input checked="" type="checkbox"/>
295145	WELL	PR	08/14/2009	GW	045-15673	FEDERAL 15-4 (PH-16)	<input checked="" type="checkbox"/>
295146	WELL	PR	12/21/2008	GW	045-15674	FEDERAL BOSELY 16-2 (PH-16)	<input checked="" type="checkbox"/>
295147	WELL	PR	11/18/2008	GW	045-15675	FEDERAL 16-1BB (PH-16)	<input checked="" type="checkbox"/>
295187	WELL	PR	02/01/2011	GW	045-15672	FEDERAL 15-4BB (PH-16)	<input checked="" type="checkbox"/>
425759	PIT		10/05/2011		-	PH 16	<input type="checkbox"/>

Equipment:**Location Inventory**

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location**Lease Road:**

Type	Satisfactory/Unsatisfactory	comment	Corrective Action	Date
Access	Satisfactory			

Signs/Marker:

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
WELLHEAD	Satisfactory	No legal discription		
TANK LABELS/PLACARDS	Satisfactory			
BATTERY	Satisfactory			

Emergency Contact Number: (S/U/V) Satisfactory

Corrective Date: _____

Comment: _____

Corrective Action: _____

Good Housekeeping:

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
UNUSED EQUIPMENT	Satisfactory	2" hammer union by the barracade at wells		
WEEDS	Satisfactory	Continue weed control		

Spills:

Type	Area	Volume	Corrective action	CA Date
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☐ Multiple Spills and Releases?**Equipment:**

Type	#	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
Bird Protectors	2	Satisfactory	Exhaust stacks need painted		
Horizontal Heated Separator	10	Satisfactory	Cement baracades in front of separators		
Plunger Lift	9	Satisfactory	Plungers need painted		

Facilities:		<input type="checkbox"/> New Tank		Tank ID: _____	
Contents	#	Capacity	Type	SE GPS	
METHANOL	1	<50 BBLS	STEEL AST	,	
S/U/V:	Satisfactory		Comment:		
Corrective Action:				Corrective Date:	
<u>Paint</u>					
Condition	Adequate				
Other (Content) _____					
Other (Capacity) _____					
Other (Type) _____					
<u>Berms</u>					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Corrective Action				Corrective Date	
Comment					
Facilities:		<input type="checkbox"/> New Tank		Tank ID: _____	
Contents	#	Capacity	Type	SE GPS	
CONDENSATE	4	300 BBLS	STEEL AST	39.440810,107.994240	
S/U/V:	Satisfactory		Comment:		
Corrective Action:				Corrective Date:	
<u>Paint</u>					
Condition	Adequate				
Other (Content) _____					
Other (Capacity) _____					
Other (Type) _____					
<u>Berms</u>					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Corrective Action				Corrective Date	
Comment: Boulders around berm for barricade					
Venting:					
Yes/No	Comment				
Flaring:					
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date	

Predrill

Location ID: 335026

Site Preparation:

Lease Road Adeq.: _____

Pads: _____

Soil Stockpile: _____

Corrective Action: _____

Date: _____ CDP Num.: _____

Form 2A COAs:**Comment:****CA:****Date:****Wildlife BMPs:****Comment:****CA:****Date:****Stormwater:**

Erosion BMPs

Present

Other BMPs

Present

Corrective Action: _____ Date: _____

Comments: Erosion BMPs: _____

Other BMPs: _____

Comment:**Staking:****On Site Inspection (305):****Surface Owner Contact Information:**

Name: _____

Address: _____

Phone Number: _____

Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____

Phone Number: _____

Date Onsite Request Received: _____

Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:**Summary of Operator Response to Landowner Issues:****Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:****Facility**

Facility ID: 295110 Type: WELL API Number: 045-15649 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 295140 Type: WELL API Number: 045-15667 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 295141 Type: WELL API Number: 045-15668 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 295142 Type: WELL API Number: 045-15669 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 295143 Type: WELL API Number: 045-15670 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 295144 Type: WELL API Number: 045-15671 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 295145 Type: WELL API Number: 045-15673 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 295146 Type: WELL API Number: 045-15674 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 295147 Type: WELL API Number: 045-15675 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 295187 Type: WELL API Number: 045-15672 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Environmental**Spills/Releases:**

Type of Spill: Description: Estimated Spill Volume:

Comment:

Corrective Action: Date:

Reportable: GPS: Lat Long

Proximity to Surface Water: Depth to Ground Water:

Water Well:

DWR Receipt Num: Owner Name: GPS : Lat Long

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit**Interim Reclamation:**

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1003a. Debris removed? Pass CM _____

CA _____ CA Date _____

Waste Material Onsite? Pass CM _____

CA _____ CA Date _____

Unused or unneeded equipment onsite? In CM _____

CA _____ CA Date _____

Pit, cellars, rat holes and other bores closed? Pass CM _____

CA _____ CA Date _____

Guy line anchors removed? Fail CM Unmarked anchorsCA Mark or remove anchors CA Date 08/02/2013Guy line anchors marked? Fail CM Unmarked anchorsCA Mark or remove anchors CA Date 08/02/20131003b. Area no longer in use? In Production areas stabilized? Pass

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATIONCropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation In Process**Final Reclamation/ Abandoned Location:**

Inspector Name: LONGWORTH, MIKE

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____

Pit mouse/rat holes, cellars backfilled _____

Debris removed _____

No disturbance /Location never built _____

Access Roads Regraded _____

Contoured _____

Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____

Locations, facilities, roads, recontoured _____

Compaction alleviation _____

Dust and erosion control _____

Non cropland: Revegetated 80% _____

Cropland: perennial forage _____

Weeds present _____

Subsidence _____

Comment: _____

Corrective Action: _____

Date _____

Overall Final Reclamation

Multi-Well Location



Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Gravel	Pass			
Berms	Pass	Berms	Pass			
Compaction	Pass	Compaction	Pass			
Seeding		Ditches	Pass			
Ditches	Pass	Culverts	Pass			

S/U/V: Satisfactory _____ Corrective Date: _____

Comment: _____

CA: _____

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
663801300	INSPECTION APPROVED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3151094