

State of Colorado
Oil and Gas Conservation Commission
1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



| | | | |
|-----------------------------------|----|----|----|
| DE | ET | OE | ES |
| Document Number: 400443461 | | | |

SUNDRY NOTICE

Submit a signed original. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full in Comments or provide as an attachment. Identify Well by API Number; identify Oil and Gas Location by Location ID Number; identify other Facility by Facility ID Number.

OGCC Operator Number: 100185 Contact Name Erin Hochstetler
 Name of Operator: ENCANA OIL & GAS (USA) INC Phone: (720) 876-5827
 Address: 370 17TH ST STE 1700 Fax: ()
 City: DENVER State: CO Zip: 80202-5632 Email: erin.hochstetler@encana.com

Complete the Attachment
Checklist

OP OGCC

API Number : 05- 123 37515 00 OGCC Facility ID Number: 433175
 Well/Facility Name: State Well/Facility Number: 3H-16H
 Location QtrQtr: SWSW Section: 16 Township: 3N Range: 68W Meridian: 6
 County: WELD Field Name: WATTENBERG
 Federal, Indian or State Lease Number: 1392.11

| | |
|---------------------|--|
| Survey Plat | |
| Directional Survey | |
| Srfc Eqpmt Diagram | |
| Technical Info Page | |
| Other | |

CHANGE OF LOCATION OR AS BUILT GPS REPORT

- Change of Location * As-Built GPS Location Report As-Built GPS Location Report with Survey

* Well location change requires new plat. A substantive surface location change may require new Form 2A.

SURFACE LOCATION GPS DATA Data must be provided for Change of Surface Location and As Built Reports.

Latitude 40.222070 PDOP Reading 1.7 Date of Measurement 06/18/2013
 Longitude -105.016320 GPS Instrument Operator's Name JOHN RICE

LOCATION CHANGE (all measurements in Feet)

Well will be: HORIZONTAL (Vertical, Directional, Horizontal)

Change of **Surface** Footage **From** Exterior Section Lines:

| | |
|------------------------|-----------------------|
| FNL/FSL | FEL/FWL |
| <u>1290</u> <u>FSL</u> | <u>257</u> <u>FWL</u> |

Change of **Surface** Footage **To** Exterior Section Lines:

| | |
|------------------------|-----------------------|
| <u>1290</u> <u>FSL</u> | <u>277</u> <u>FWL</u> |
|------------------------|-----------------------|

Current **Surface** Location **From** QtrQtr SWSW Sec 16

| | | |
|---------------|------------------|-------------------|
| Twp <u>3N</u> | Range <u>68W</u> | Meridian <u>6</u> |
|---------------|------------------|-------------------|

New **Surface** Location **To** QtrQtr SWSW Sec 16

| | | |
|---------------|------------------|-------------------|
| Twp <u>3N</u> | Range <u>68W</u> | Meridian <u>6</u> |
|---------------|------------------|-------------------|

Change of **Top of Productive Zone** Footage **From** Exterior Section Lines:

| | |
|----------------------|-----------------------|
| <u>74</u> <u>FSL</u> | <u>740</u> <u>FWL</u> |
|----------------------|-----------------------|

Change of **Top of Productive Zone** Footage **To** Exterior Section Lines:

| | | |
|--|--|----|
| | | ** |
|--|--|----|

Current **Top of Productive Zone** Location **From** Sec 16

| | |
|---------------|------------------|
| Twp <u>3N</u> | Range <u>68W</u> |
|---------------|------------------|

New **Top of Productive Zone** Location **To** Sec

| | |
|-----------------|-------------------|
| Twp <u> </u> | Range <u> </u> |
|-----------------|-------------------|

Change of **Bottomhole** Footage **From** Exterior Section Lines:

| | |
|----------------------|-----------------------|
| <u>25</u> <u>FSL</u> | <u>460</u> <u>FEL</u> |
|----------------------|-----------------------|

Change of **Bottomhole** Footage **To** Exterior Section Lines:

| | | |
|--|--|----|
| | | ** |
|--|--|----|

Current **Bottomhole** Location Sec 16 Twp 3N Range 68W

** attach deviated drilling plan

New **Bottomhole** Location Sec Twp Range

Is location in High Density Area?

Distance, in feet, to nearest building 838, public road: 265, above ground utility: 250, railroad: 2866,

property line: 277, lease line: , well in same formation:

Ground Elevation 5058 feet Surface owner consultation date

Comments:

ENGINEERING AND ENVIRONMENTAL WORK

NOTICE OF CONTINUED TEMPORARILY ABANDONED STATUS

Indicate why the well is temporarily abandoned and describe future plans for utilization in the COMMENTS box below or provide as an attachment, as required by Rule 319.b.(3).

Date well temporarily abandoned _____ Has Production Equipment been removed from site? _____

Mechanical Integrity Test (MIT) required if shut in longer than 2 years. Date of last MIT _____

SPUD DATE: _____

TECHNICAL ENGINEERING AND ENVIRONMENTAL WORK

Details of work must be described in full in the COMMENTS below or provided as an attachment.

NOTICE OF INTENT Approximate Start Date _____

REPORT OF WORK DONE Date Work Completed _____

| | | |
|--|---|--|
| <input type="checkbox"/> Intent to Recomplete (Form 2 also required) | <input type="checkbox"/> Request to Vent or Flare | <input type="checkbox"/> E&P Waste Mangement Plan |
| <input type="checkbox"/> Change Drilling Plan | <input type="checkbox"/> Repair Well | <input type="checkbox"/> Beneficial Reuse of E&P Waste |
| <input type="checkbox"/> Gross Interval Change | <input type="checkbox"/> Rule 502 variance requested. Must provide detailed info regarding request. | |
| <input type="checkbox"/> Other _____ | <input type="checkbox"/> Status Update/Change of Remediation Plans for Spills and Releases | |

COMMENTS:

CASING AND CEMENTING CHANGES

| Casing Type | Size | Of | / | Hole | Size | Of | / | Casing | Wt/Ft | Csg/LinTop | Setting Depth | Sacks of Cement | Cement Bottom | Cement Top |
|-------------|------|----|---|------|------|----|---|--------|-------|------------|---------------|-----------------|---------------|------------|
| | | | | | | | | | | | | | | |

H2S REPORTING

Data Fields in this section are intended to document Sample and Location Data associated with the collection of a Gas Sample that is submitted for Laboratory Analysis.

Gas Analysis Report must be attached.

H2S Concentration: _____ in ppm (parts per million) Date of Measurement or Sample Collection _____

Description of Sample Point:

Absolute Open Flow Potential _____ in CFPD (cubic feet per day)

Description of Release Potential and Duration (If flow is not open to the atmosphere, identify the duration in which the container or pipeline would likely be opened for servicing operations.):

Distance to nearest occupied residence, school, church, park, school bus stop, place of business, or other areas where the public could reasonably be expected to frequent: _____

Distance to nearest Federal, State, County, or municipal road or highway owned and principally maintained for public use: _____

COMMENTS:

BMP

| <u>Type</u> | <u>Comment</u> |
|-------------|----------------|
| | |

Operator Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Erin Hochstetler
Title: Permitting Analyst Email: erin.hochstetler@encana.com Date: 7/3/2013

Based on the information provided herein, this Sundry Notice (Form 4) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: GARRISON, PENNY Date: 7/19/2013

CONDITIONS OF APPROVAL, IF ANY:

General Comments

| <u>User Group</u> | <u>Comment</u> | <u>Comment Date</u> |
|-------------------|----------------|---------------------|
| | | |

Total: 0 comment(s)

Attachment Check List

| Att Doc Num | Name |
|-------------|--------------------|
| 400443462 | WELL LOCATION PLAT |

Total Attach: 1 Files