

FORM INSP
Rev 05/11

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Inspection Date:
07/18/2013

Document Number:
663801295

Overall Inspection:
Unsatisfactory

FIELD INSPECTION FORM

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	<u>335636</u>	<u>335636</u>	<u>LONGWORTH, MIKE</u>	<input type="checkbox"/>	

Operator Information:

OGCC Operator Number: 96850 Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLC
 Address: 1001 17TH STREET - SUITE #1200
 City: DENVER State: CO Zip: 80202

Contact Information:

Contact Name	Phone	Email	Comment
KELLERBY, SHAUN		shaun.kellerby@state.co.us	
Gardner, Michael	970/285-9377 ext. 2760	Michael.Gardner@WPXEnergy.com	Principal Environmental Specialist
Moss, Brad	(970) 285-9377	Brad.Moss@WPXEnergy.com	Production foreman

Compliance Summary:

QtrQtr: NESE Sec: 8 Twp: 6S Range: 94W

Inspector Comment:

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	
286861	WELL	PR	05/30/2007	GW	045-12825	FEDERAL RWF 322-9	X
286862	WELL	PR	05/30/2007	GW	045-12824	FEDERAL RWF 522-9	X
286876	WELL	PR	05/30/2007	GW	045-12810	FEDERAL RWF 512-9	X
286883	WELL	PR	09/05/2012	GW	045-12809	FEDERAL RWF 312-9	X
286884	WELL	PR	05/30/2007	GW	045-12808	FEDERAL RWF 412-9	X
286885	WELL	PR	02/18/2008	GW	045-12807	FEDERAL RWF 12-9	X
286888	WELL	PR	05/30/2007	GW	045-12804	FEDERAL RWF 513-9	X
286889	WELL	PR	09/06/2012	GW	045-12803	FEDERAL RWF 11-9	X
286890	WELL	PR	09/06/2012	GW	045-12802	FEDERAL RWF 411-9	X
286891	WELL	PR	02/08/2008	GW	045-12801	FEDERAL RWF 311-9	X
286892	WELL	PR	02/17/2008	GW	045-12800	FEDERAL RWF 511-9	X
286893	WELL	PR	06/14/2007	GW	045-12799	FEDERAL RWF 23-9	X

Equipment:

Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Lease Road:				
Type	Satisfactory/Unsatisfactory	comment	Corrective Action	Date
Access	Unsatisfactory	Road is rough and rutted	Maintain road	08/02/2013

Signs/Marker:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
BATTERY	Satisfactory			
CONTAINERS	Satisfactory			
WELLHEAD	Satisfactory			

Emergency Contact Number: (S/U/V) Satisfactory Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:				
Type	Area	Volume	Corrective action	CA Date
Lube Oil	WELLHEAD	<= 5 bbls	Clean up wells and surroundings	07/22/2013

Multiple Spills and Releases?

Fencing/:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
WELLHEAD	Satisfactory			

Equipment:					
Type	#	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
Ancillary equipment	3	Satisfactory	3 totes of Methanol at wells		
Plunger Lift	12	Satisfactory			

Facilities:		<input type="checkbox"/> New Tank	Tank ID: _____		
Contents	#	Capacity	Type	SE GPS	
S/U/V:		Comment: Remote facilities shared with location 335743			
Corrective Action:				Corrective Date:	
Paint					
Condition					
Other (Content)	_____				
Other (Capacity)	_____				
Other (Type)	_____				
Berms					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Corrective Action					Corrective Date
Comment					
Venting:					
Yes/No	Comment				
YES	Bradens are venting				
Flaring:					
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date	

Predrill

Location ID: 335636

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____
 Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

Comment: _____

CA: _____ **Date:** _____

Wildlife BMPs:

Comment: _____

CA: _____ **Date:** _____

Stormwater:

Erosion BMPs	Present	Other BMPs	Present

Corrective Action: _____ Date: _____

Comments: Erosion BMPs: _____
 Other BMPs: _____

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____
 Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____
 Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 286861 Type: WELL API Number: 045-12825 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 286862 Type: WELL API Number: 045-12824 Status: PR Insp. Status: PR

Producing Well				
Comment: <input type="text" value="Producing well"/>				
Facility ID:	286876	Type:	WELL	API Number: 045-12810 Status: PR Insp. Status: PR
Producing Well				
Comment: <input type="text" value="Producing well"/>				
Facility ID:	286883	Type:	WELL	API Number: 045-12809 Status: PR Insp. Status: PR
Producing Well				
Comment: <input type="text" value="Producing well"/>				
Facility ID:	286884	Type:	WELL	API Number: 045-12808 Status: PR Insp. Status: PR
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Facility ID:	286885	Type:	WELL	API Number: 045-12807 Status: PR Insp. Status: PR
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Facility ID:	286888	Type:	WELL	API Number: 045-12804 Status: PR Insp. Status: PR
Producing Well				
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Facility ID:	286889	Type:	WELL	API Number: 045-12803 Status: PR Insp. Status: PR
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Comment: <input type="text" value="Producing well"/>				
Facility ID:	286890	Type:	WELL	API Number: 045-12802 Status: PR Insp. Status: PR
Producing Well				
Comment: <input type="text" value="Producing well"/>				
Facility ID:	286891	Type:	WELL	API Number: 045-12801 Status: PR Insp. Status: PR
Producing Well				
Comment: <input type="text" value="Producing well"/>				
Facility ID:	286892	Type:	WELL	API Number: 045-12800 Status: PR Insp. Status: PR
Producing Well				
Comment: <input type="text" value="Producing well"/>				
Facility ID:	286893	Type:	WELL	API Number: 045-12799 Status: PR Insp. Status: PR
Producing Well				
Comment: <input type="text" value="Producing well"/>				

Environmental

Spills/Releases:
 Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well: _____ Lat _____ Long _____

DWR Receipt Num: _____ Owner Name: _____ GPS : _____

Field Parameters: _____

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1003a. Debris removed? Pass CM _____

CA _____ CA Date _____

Waste Material Onsite? Pass CM _____

CA _____ CA Date _____

Unused or unneeded equipment onsite? Pass CM _____

CA _____ CA Date _____

Pit, cellars, rat holes and other bores closed? Pass CM _____

CA _____ CA Date _____

Guy line anchors removed? _____ CM _____

CA _____ CA Date _____

Guy line anchors marked? Fail CM **4 unmarked anchors**

CA **Remove or mark anchors** CA Date **08/02/2013**

1003b. Area no longer in use? In Production areas stabilized ? In

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation In Process

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Multi-Well Location

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Ditches	Fail	Culverts				sediment build up and washing/erosion
Compaction		Compaction				
Drains	Fail	Ditches				
Rip Rap		Rip Rap				Additional to slow water flow and sediment movemen
Berms	Pass	Berms		MHSP	Pass	
Seeding		Retention Ponds				
Gravel		Gravel				
Check Dams		Check Dams				

S/U/V: **Unsatisfactory** Corrective Date: **08/03/2013**

Comment: **Erosion on hillside and in ditches. Ditches are filling with sediment and stacking over check dams and rip rap.**

CA: **Improve, repair and maintain BMPs.**