

FORM
5A
Rev
06/12

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 96340 4. Contact Name: Jack Fincham
 2. Name of Operator: WIEPKING-FULLERTON ENERGY LLC Phone: (303) 906-3335
 3. Address: 4600 S DOWNING ST Fax: (303) 761-9067
 City: ENGLEWOOD State: CO Zip: 80113

5. API Number 05-073-06454-00 6. County: LINCOLN
 7. Well Name: Kerry Well Number: # 6
 8. Location: QtrQtr: SWNE Section: 20 Township: 10S Range: 55W Meridian: 6
 9. Field Name: GREAT PLAINS Field Code: 32756

Completed Interval

FORMATION: CHEROKEE Status: DRY AND ABANDONED Treatment Type: ACID JOB

Treatment Date: 04/25/2013 End Date: 04/30/2013 Date of First Production this formation: _____

Perforations Top: 7148 Bottom: 7156 No. Holes: 32 Hole size: 1/4

Provide a brief summary of the formation treatment: _____ Open Hole:

Acid Job 19 bbl 15% HCL, 42 bbl KCL

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): 61 Max pressure during treatment (psi): 850

Total gas used in treatment (mcf): _____ Fluid density at initial fracture (lbs/gal): _____

Type of gas used in treatment: _____ Min frac gradient (psi/ft): _____

Total acid used in treatment (bbl): 19 Number of staged intervals: _____

Recycled water used in treatment (bbl): _____ Flowback volume recovered (bbl): 348

Fresh water used in treatment (bbl): 42 Disposition method for flowback: _____

Total proppant used (lbs): _____ Rule 805 green completion techniques were utilized:

Reason why green completion not utilized: _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 04/26/2013 Hours: 8 Bbl oil: 0 Mcf Gas: 0 Bbl H2O: 116

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 0 Bbl H2O: 348 GOR: _____

Test Method: SWAB Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ Btu Gas: 0 API Gravity Oil: 0

Tubing Size: 2 + 7/8 Tubing Setting Depth: 7100 Tbg setting date: 04/26/2013 Packer Depth: 7100

Reason for Non-Production: None commercial

Date formation Abandoned: 04/30/2013 Squeeze: Yes No If yes, number of sacks cmt _____

** Bridge Plug Depth: 7135 ** Sacks cement on top: 2 ** Wireline and Cement Job Summary must be attached.

FORMATION: KEYES Status: DRY AND ABANDONED Treatment Type: ACID JOB

Treatment Date: 04/24/2013 End Date: 04/25/2013 Date of First Production this formation: _____

Perforations Top: 7828 Bottom: 7838 No. Holes: 40 Hole size: 1/4

Provide a brief summary of the formation treatment: _____ Open Hole:

Acid Job 24 bbl 15% HCL, 47 bbl KCL

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): 71 Max pressure during treatment (psi): 2200

Total gas used in treatment (mcf): _____ Fluid density at initial fracture (lbs/gal): _____

Type of gas used in treatment: _____ Min frac gradient (psi/ft): _____

Total acid used in treatment (bbl): 24 Number of staged intervals: _____

Recycled water used in treatment (bbl): _____ Flowback volume recovered (bbl): 71

Fresh water used in treatment (bbl): 47 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): _____ Rule 805 green completion techniques were utilized:

Reason why green completion not utilized: PIPELINE

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 04/24/2013 Hours: 8 Bbl oil: 0 Mcf Gas: 0 Bbl H2O: 24

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 0 Bbl H2O: 72 GOR: _____

Test Method: SWAB Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ Btu Gas: 0 API Gravity Oil: 0

Tubing Size: 2 + 7/8 Tubing Setting Depth: 7768 Tbg setting date: 04/24/2013 Packer Depth: 7768

Reason for Non-Production: None commercial

Date formation Abandoned: 04/25/2013 Squeeze: Yes No If yes, number of sacks cmt _____

** Bridge Plug Depth: 7180 ** Sacks cement on top: 2 ** Wireline and Cement Job Summary must be attached.

FORMATION: PAWNEE B Status: DRY AND ABANDONED Treatment Type: ACID JOB

Treatment Date: 04/30/2013 End Date: 05/02/2013 Date of First Production this formation:

Perforations Top: 6990 Bottom: 7000 No. Holes: 40 Hole size: 1/4

Provide a brief summary of the formation treatment: Open Hole:

Acid Job 23 bbl 15% HCL, 44 bbls KCL

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): 67 Max pressure during treatment (psi): 750

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal):

Type of gas used in treatment: Min frac gradient (psi/ft):

Total acid used in treatment (bbl): 23 Number of staged intervals:

Recycled water used in treatment (bbl): Flowback volume recovered (bbl): 246

Fresh water used in treatment (bbl): 44 Disposition method for flowback:

Total proppant used (lbs): Rule 805 green completion techniques were utilized:

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 05/01/2013 Hours: 8 Bbl oil: 0 Mcf Gas: 0 Bbl H2O: 82

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 0 Bbl H2O: 246 GOR:

Test Method: SWAB Casing PSI: Tubing PSI: Choke Size:

Gas Disposition: Gas Type: Btu Gas: 0 API Gravity Oil: 0

Tubing Size: 2 + 7/8 Tubing Setting Depth: 6938 Tbg setting date: 05/01/2013 Packer Depth: 6938

Reason for Non-Production: None Commercial

Date formation Abandoned: 05/02/2013 Squeeze: Yes No If yes, number of sacks cmt 150

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

5-3- 2013 After testing Pawnee B formation 6990' - 7000' set CIBP at 6985'. Ran in hole with sandline drill. Knock out CIBP @ 6985'. TIH with packer at 6974'. Mix 150 sks common cement. Squeeze. Pressure to 2500 psi. Release packer. Circ cement until clean and try to pull packer. Packer stuck. Packer would not come out. Find free point, shot off 2 7/8" tubing. Left 49 joints of 2 7/8" tubing in hole from 5190' to 6974'. 5-8- 2013 plug and abandoned well.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Jack Fincham

Title: Agent Date: 7/18/2013 Email fincham4@msn.com

Attachment Check List

Att Doc Num	Name
400448722	FORM 5A SUBMITTED
400448723	CEMENT JOB SUMMARY
400448724	WIRELINE JOB SUMMARY
400448731	WELLBORE DIAGRAM

Total Attach: 4 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)