

FORM  
5A

Rev  
06/12

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
----	----	----	----

Document Number:  
400449723

Date Received:

**COMPLETED INTERVAL REPORT**

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 96850  
2. Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLC  
3. Address: 1001 17TH STREET - SUITE #1200  
City: DENVER State: CO Zip: 80202  
4. Contact Name: Sandra Salazar  
Phone: (303) 629-8456  
Fax: (303) 629-8268

5. API Number 05-045-21664-00  
6. County: GARFIELD  
7. Well Name: Duggan Well Number: RWF 313-29  
8. Location: QtrQtr: Lot 5 Section: 29 Township: 6S Range: 94W Meridian: 6  
9. Field Name: RULISON Field Code: 75400

### Completed Interval

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING Treatment Type: FRACTURE STIMULATION  
Treatment Date: 05/07/2013 End Date: 05/11/2013 Date of First Production this formation: 05/09/2013  
Perforations Top: 5464 Bottom: 7757 No. Holes: 159 Hole size: 35/100

Provide a brief summary of the formation treatment:

Open Hole:

1206 Gals 7 1/2% HCL; 1044500 # 40/70 Sand: 27809 Bbls Slickwater (Summary)

This formation is commingled with another formation:  Yes  No

Total fluid used in treatment (bbl): 27838

Max pressure during treatment (psi): 6001

Total gas used in treatment (mcf): \_\_\_\_\_

Fluid density at initial fracture (lbs/gal): 8.43

Type of gas used in treatment: \_\_\_\_\_

Min frac gradient (psi/ft): 0.81

Total acid used in treatment (bbl): 28

Number of staged intervals: 7

Recycled water used in treatment (bbl): 27809

Flowback volume recovered (bbl): 8992

Fresh water used in treatment (bbl): \_\_\_\_\_

Disposition method for flowback: RECYCLE

Total proppant used (lbs): 1044500

Rule 805 green completion techniques were utilized:

Reason why green completion not utilized: \_\_\_\_\_

**Fracture stimulations must be reported on FracFocus.org**

#### Test Information:

Date: 06/30/2013 Hours: 24 Bbl oil: 0 Mcf Gas: 1004 Bbl H2O: 0  
Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 1004 Bbl H2O: 0 GOR: 0  
Test Method: Flowing Casing PSI: 1904 Tubing PSI: 1651 Choke Size: 10/64  
Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1059 API Gravity Oil: 0  
Tubing Size: 2 + 3/8 Tubing Setting Depth: 7512 Tbg setting date: 05/25/2013 Packer Depth: \_\_\_\_\_

Reason for Non-Production: \_\_\_\_\_

Date formation Abandoned: \_\_\_\_\_ Squeeze:  Yes  No If yes, number of sacks cmt \_\_\_\_\_

\*\* Bridge Plug Depth: \_\_\_\_\_ \*\* Sacks cement on top: \_\_\_\_\_ \*\* Wireline and Cement Job Summary must be attached.

Comment:

All flowback water entries are total estimates based on commingled volumes.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Sandra Salazar

Title: Permit Technician II Date: \_\_\_\_\_ Email sandra.salazar@wpenergy.com

### Attachment Check List

Att Doc Num	Name
400449745	WELLBORE DIAGRAM

Total Attach: 1 Files

### General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)